



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001791120

SERVICE FURNISHED FOR: NOVEMBER 2020
ISSUE DATE: December 11, 2020

TOTAL AMOUNT DUE: \$478,179.35

DUE DATE: December 31, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:

RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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Upper Great Plains Region



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$287,679.00
BASE ENERGY CHARGES	387,789.23
TRANSMISSION DISCOUNT	-1,347.32
CUSTOMER FUNDING CREDITS	-195,941.56
TOTAL AMOUNT DUE	\$478,179.35

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 920,706 KW
 SYSTEM ENERGY: 557,130,441 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 54,796 KW
 WESTERN ENERGY: 29,223,002 KWH

FIXED DEMAND 54,796
 FIXED ENERGY 29,223,000
 DEMAND RATIO 0.059515
 ENERGY RATIO 0.052453
 LOAD FACTOR 74.0702%
 AVERAGE MILLS PER KWH 16.363

SUM BASE DEMAND CHARGES \$287,679.00
 SUM BASE ENERGY CHARGES 387,789.23
 TRANSMISSION DISCOUNT -1,347.32
 CORPS OF ENGINEERS CAPITAL FUNDING -195,941.56
TOTAL FOR CONTRACT \$478,179.35

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY BURKE D BURKE DIVIDE TRANSMISSION AGENT: DIRECT
 720 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 100.4321% WESTERN LF 88.5223%
 MILLS PER KWH 21.507000

METER 0679402 TOWN OF NORMA KWH COINCIDENT
 STOP READING 12-01-20 3413 PEAK DATE 11-11-20
 START READING 11-01-20 3280 PEAK TIME 19:30
 METERED 133.00 45 KW
 MULTIPLIER 180.0000 1.0000
 NET 23,940 45
 LOW SIDE LOSSES 23,940 x .02 479 45 x .02 1
 SUBTOTAL 24,419 46
 TRANSMISSION LOSS 24,419 x .008 195 46 x .008
 SUBTOTAL 24,614 46
 SUBTOTAL 24,614 46
 SUBTRACTIVE METER x -1 -24,614 x -1 -46
 METER SUBTOTAL -24,614 -46

METER UMPC0078 LINDAHL KWH COINCIDENT
 STOP READING 12-01-20 06492894 PEAK DATE 11-11-20
 START READING 11-01-20 06370047 PEAK TIME 19:30
 METERED 122,847.00 13435 KW
 MULTIPLIER 72.0000 1.0000
 NET 8,844,984 13,435
 SUBTOTAL 8,844,984 13,435
 METER SUBTOTAL 8,844,984 13,435

METER UMPC0078-R LINDAHL-REC KWH COINCIDENT
 STOP READING 12-01-20 04906211 PEAK DATE 11-11-20
 START READING 11-01-20 04906211 PEAK TIME 19:30
 METERED 0.00 0 KW
 MULTIPLIER 72.0000 1.0000
 NET
 SUBTOTAL
 SUBTOTAL
 SUBTRACTIVE METER x -1 x -1
 METER SUBTOTAL

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REPLACEMENT METER						
METER	UMPC0095	BATTLEVIEW (LCM)		KWH		COINCIDENT
STOP READING	12-01-20			13439040		PEAK DATE 11-11-20
START READING	11-03-20			12822770		PEAK TIME 19:30
METERED				616,270.00		944 KW
MULTIPLIER				1.0000		1.0000
NET				616,270		944
SUBTOTAL				616,270		944
SUBTOTAL				616,270		944
METER	UMPC0095	BATTLEVIEW		KWH		COINCIDENT
STOP READING	11-03-20			12822770		PEAK DATE
START READING	11-01-20			12777161		PEAK TIME
METERED				45,609.00		0 KW
MULTIPLIER				1.0000		1.0000
NET				45,609		
Adj. for unmetered energy				421		
SUBTOTAL				46,030		
LOW SIDE LOSSES		46,030 x .02		921		x .02
REPLACEMENT SUBTOTAL				616,270		944
SUBTOTAL				663,221		944
METER SUBTOTAL				663,221		944
METER	UMPC0113	NORMA		KWH		COINCIDENT
STOP READING	12-01-20			24144763		PEAK DATE 11-11-20
START READING	11-01-20			23338244		PEAK TIME 19:30
METERED				806,519.00		1593 KW
MULTIPLIER				1.0000		1.0000
NET				806,519		1,593
Adj. for unmetered energy				342		
SUBTOTAL				806,861		1,593
TRANSMISSION LOSS		806,861 x .008		6,455		1,593 x .008
SUBTOTAL				813,316		1,606
METER SUBTOTAL				813,316		1,606
METER	UMPC0121	NIOBE		KWH		COINCIDENT
STOP READING	12-01-20			79505333		PEAK DATE 11-11-20
START READING	11-01-20			76891637		PEAK TIME 19:30
METERED				2,613,696.00		3134 KW
MULTIPLIER				1.0000		1.0000
NET				2,613,696		3,134
Adj for unmetered energy				1,962		
SUBTOTAL				2,615,658		3,134
TRANSMISSION LOSS		2,615,658 x .007		18,310		3,134 x .007
SUBTOTAL				2,633,968		3,156
METER SUBTOTAL				2,633,968		3,156
METER	UMPC0122	KENASTON 115		KWH		COINCIDENT
STOP READING	12-01-20			06657595		PEAK DATE 11-11-20
START READING	11-01-20			06623192		PEAK TIME 19:30
METERED				34,403.00		49 KW
MULTIPLIER				1.0000		1.0000
NET				34,403		49
Adj for unmetered energy				11		
SUBTOTAL				34,414		49
METER SUBTOTAL				34,414		49

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METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	12-01-20		06405020	PEAK DATE 11-11-20
START READING	11-01-20		06222364	PEAK TIME 19:30
METERED			182,656.00	328 KW
MULTIPLIER			1.0000	1.0000
NET			182,656	328
SUBTOTAL			182,656	328
LOW SIDE LOSSES		182,656 x .02	3,653	328 x .02 7
SUBTOTAL			186,309	335
METER SUBTOTAL			186,309	335

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	12-01-20		29994828	PEAK DATE 11-11-20
START READING	11-01-20		29025410	PEAK TIME 19:30
METERED			969,418.00	104 KW
MULTIPLIER			1.0000	1.0000
NET			969,418	104
Adj. for unmetered energy			442	
SUBTOTAL			969,860	104
METER SUBTOTAL			969,860	104

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	12-01-20		23067500	PEAK DATE 11-11-20
START READING	11-01-20		21855590	PEAK TIME 19:30
METERED			1,211,910.00	1144 KW
MULTIPLIER			1.0000	1.0000
NET			1,211,910	1,144
Adj. for unmetered energy			1,144	
SUBTOTAL			1,213,054	1,144
METER SUBTOTAL			1,213,054	1,144

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	12-01-20		10678336	PEAK DATE 11-11-20
START READING	11-01-20		10120909	PEAK TIME 19:30
METERED			557,427.00	500 KW
MULTIPLIER			1.0000	1.0000
NET			557,427	500
Adj. for unmetered energy			465	
SUBTOTAL			557,892	500
LOW SIDE LOSSES		557,892 x .0218	12,162	500 x .0218 11
SUBTOTAL			570,054	511
METER SUBTOTAL			570,054	511

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	12-01-20		20175194	PEAK DATE 11-11-20
START READING	11-01-20		19281015	PEAK TIME 19:30
METERED			894,179.00	1454 KW
MULTIPLIER			1.0000	1.0000
NET			894,179	1,454
SUBTOTAL			894,179	1,454
METER SUBTOTAL			894,179	1,454

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METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	12-01-20		12163855	PEAK DATE 11-11-20
START READING	11-01-20		11343581	PEAK TIME 19:30
METERED			820,274.00	1354 KW
MULTIPLIER			1.0000	1.0000
NET			820,274	1,354
Adj. for unmetered energy			805	
SUBTOTAL			821,079	1,354
METER SUBTOTAL			821,079	1,354

METER	UMPC0148	KINCAID	KWH	COINCIDENT
STOP READING	12-01-20		02112835	PEAK DATE 11-11-20
START READING	11-01-20		01914648	PEAK TIME 19:30
METERED			198,187.00	368 KW
MULTIPLIER			1.0000	1.0000
NET			198,187	368
Adj. for unmetered energy			103	
SUBTOTAL			198,290	368
LOW SIDE LOSSES	198,290 x	.02	3,966	368 x .02 7
SUBTOTAL			202,256	375
METER SUBTOTAL			202,256	375

METER	UMPC0199	SAUK PRAIRIE (LCM)	KWH	COINCIDENT
STOP READING	12-01-20		00822909	PEAK DATE 11-11-20
START READING	11-01-20		00299907	PEAK TIME 19:30
METERED			523,002.00	947 KW
MULTIPLIER			1.0000	1.0000
NET			523,002	947
SUBTOTAL			523,002	947
SUBTOTAL			523,002	947
TRANSMISSION LOSS	523,002 x	.006	3,138	947 x .006 6
SUBTOTAL			526,140	953
METER SUBTOTAL			526,140	953

DELIVERY TOTALS	BURKE D	BURKE DIVIDE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			18,372,834	25,420
TOTAL POWER RECEIVED			-24,614	-46
NET POWER			18,348,220	25,374
SYSTEM ENERGY			18,348,220	25,374
WESTERN SHARE		x 0.052453	962,414	x 0.059515 1,510
WESTERN SERVICE TO DELIVERY POINT			962,414	1,510
DEMAND CHARGE	1,510 KW	x	5.25	7,927.50
DEMAND CHARGE DROUGHT	1,510 KW	x	0.00	0.00
ENERGY CHARGES	962,414 KWH	x	0.013270	12,771.23
ENERGY CHARGE DROUGHT	962,414 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$20,698.73
TOTAL FOR DELIVERY POINT				\$20,698.73

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DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	95.3576%	WESTERN LF	83.9869%	
MILLS PER KWH	21.952000			
METER 0677851	GOLVA		KWH	COINCIDENT
STOP READING	12-01-20		27787750	PEAK DATE 11-11-20
START READING	11-01-20		26661594	PEAK TIME 19:30
METERED			1,126,156.00	1876 KW
MULTIPLIER			1.0000	1.0000
NET			1,126,156	1,876
SUBTOTAL			1,126,156	1,876
SUBTOTAL			1,126,156	1,876
METER SUBTOTAL			1,126,156	1,876
METER 0679451	NORTH BAKER		KWH	COINCIDENT
STOP READING	12-01-20		31876541	PEAK DATE 11-11-20
START READING	11-01-20		31730009	PEAK TIME 19:30
METERED			146,532.00	254 KW
MULTIPLIER			1.0000	1.0000
NET			146,532	254
SUBTOTAL			146,532	254
TRANSFORMATION LOSS	146,532 x .02		2,931	254 x .02 5
SUBTOTAL			149,463	259
METER SUBTOTAL			149,463	259
METER 0681601	WIBAUX		KWH	COINCIDENT
STOP READING	12-01-20		97781914	PEAK DATE 11-11-20
START READING	11-01-20		97141437	PEAK TIME 19:30
METERED			640,477.00	1136 KW
MULTIPLIER			1.0000	1.0000
NET			640,477	1,136
SUBTOTAL			640,477	1,136
TRANSFORMATION LOSS	640,477 x .02		12,810	1,136 x .02 23
SUBTOTAL			653,287	1,159
METER SUBTOTAL			653,287	1,159
METER UMPC0084	KNUTSON		KWH	COINCIDENT
STOP READING	12-01-20		02971762	PEAK DATE 11-11-20
START READING	11-01-20		01636087	PEAK TIME 19:30
METERED			1,335,675.00	2004 KW
MULTIPLIER			1.0000	1.0000
NET			1,335,675	2,004
SUBTOTAL			1,335,675	2,004
BEACH BOOSTER STATION 1823201			-8,688	-44
GOLDENWEST TRANSMISSION LOSS	-8,688 x .0583		-507	-44 x .0583 -3
BEACH BOOSTER TOTAL			-9,195	-47
METER SUBTOTAL			1,326,480	1,957
METER UMPC0103	BEAVER HILL		KWH	COINCIDENT
STOP READING	12-01-20		39728652	PEAK DATE 11-11-20
START READING	11-01-20		39146833	PEAK TIME 19:30
METERED			581,819.00	185 KW
MULTIPLIER			1.0000	1.0000
NET			581,819	185
SUBTOTAL			581,819	185
METER SUBTOTAL			581,819	185

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METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING	12-01-20			04937079		PEAK DATE 11-11-20
START READING	11-01-20			04741628		PEAK TIME 19:30
METERED				195,451.00		436 KW
MULTIPLIER				1.0000		1.0000
NET				195,451		436
SUBTOTAL				195,451		436
TRANSFORMATION LOSS		195,451 x .012		2,345	436 x .012	5
SUBTOTAL				197,796		441
METER SUBTOTAL				197,796		441
DELIVERY TOTALS	GLDW	GOLDENWEST		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				4,035,001		5,877
SYSTEM ENERGY				4,035,001		5,877
WESTERN SHARE		x 0.052453		211,647	x 0.059515	350
WESTERN SERVICE TO DELIVERY POINT				211,647		350
DEMAND CHARGE		350 KW	x	5.25		1,837.50
DEMAND CHARGE DROUGHT		350 KW	x	0.00		0.00
ENERGY CHARGES		211,647 KWH	x	0.013270		2,808.56
ENERGY CHARGE DROUGHT		211,647 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$4,646.06
TOTAL FOR DELIVERY POINT						\$4,646.06

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DELIVERY		LY	LOWER YELLOWSTONE		TRANSMISSION AGENT:		DIRECT		
720	HOURS	0.00	OUTAGE HOURS						
SYSTEM LF	83.8541%		WESTERN LF	73.9122%					
MILLS PER KWH	23.135000								
METER 0677451			FAIRVIEW WEST-NOHLY		KWH	COINCIDENT			
STOP READING	12-01-20			338157	PEAK DATE	11-11-20			
START READING	11-01-20			332397	PEAK TIME	18:30			
METERED				5,760.00		8664 KW			
MULTIPLIER				1,000.0000		1.0000			
NET				5,760,000		8,664			
DRAIN NO. 27	1814101								
TRANSFORMATION LOSS		x	.019		x	.019			
SUBTOTAL									
TRANSMISSION LOSS		x	.0061		x	.0061			
DRAIN TOTAL									
METER SUBTOTAL				5,760,000		8,664			
METER 0677501			FAIRVIEW WEST-SPRING LAKE		KWH	COINCIDENT			
STOP READING	12-01-20			350897	PEAK DATE	11-11-20			
START READING	11-01-20			348713	PEAK TIME	19:30			
METERED				2,184.00		3528 KW			
MULTIPLIER				1,000.0000		1.0000			
NET				2,184,000		3,528			
METER SUBTOTAL				2,184,000		3,528			
METER 0680401			RICHLAND 69		KWH	COINCIDENT			
STOP READING	12-01-20			36630905	PEAK DATE	11-11-20			
START READING	11-01-20			32550450	PEAK TIME	19:30			
METERED				4,080,455.00		6677 KW			
MULTIPLIER				1.0000		1.0000			
NET				4,080,455		6,677			
METER SUBTOTAL				4,080,455		6,677			
METER 0680701			SOUTH BAINVILLE		KWH	COINCIDENT			
STOP READING	12-01-20			26996199	PEAK DATE	11-11-20			
START READING	11-01-20			26002382	PEAK TIME	19:30			
METERED				993,817.00		1498 KW			
MULTIPLIER				1.0000		1.0000			
NET				993,817		1,498			
SUBTOTAL				993,817		1,498			
LOW SIDE LOSSES		993,817	x	.011	10,932	1,498	x	.011	16
METER SUBTOTAL				1,004,749		1,514			
METER 0681802			WILLISTON MARLEY		KWH	COINCIDENT			
STOP READING	12-01-20			00178772	PEAK DATE	11-11-20			
START READING	11-01-20			00176479	PEAK TIME	19:30			
METERED				2,293.00		4118 KW			
MULTIPLIER				1,000.0000		1.0000			
NET				2,293,000		4,118			
METER SUBTOTAL				2,293,000		4,118			

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METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	12-01-20		49440262	PEAK DATE 11-11-20
START READING	11-01-20		47305232	PEAK TIME 19:30
METERED			2,135,030.00	3578 KW
MULTIPLIER			1.0000	1.0000
NET			2,135,030	3,578
SUBTOTAL			2,135,030	3,578
TRANSMISSION LOSS		2,135,030 x .0004	854	3,578 x .0004 1
SUBTOTAL			2,135,884	3,579
METER SUBTOTAL			2,135,884	3,579

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	12-01-20		88322199	PEAK DATE 11-11-20
START READING	11-01-20		85538038	PEAK TIME 19:30
METERED			2,784,161.00	5141 KW
MULTIPLIER			1.0000	1.0000
NET			2,784,161	5,141
SUBTOTAL			2,784,161	5,141
METER SUBTOTAL			2,784,161	5,141

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METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	12-01-20			24709700		PEAK DATE	11-11-20
START READING	11-01-20			23895158		PEAK TIME	19:30
METERED				814,542.00			1496 KW
MULTIPLIER				1.0000			1.0000
NET				814,542			1,496
SUBTOTAL				814,542			1,496
LOW SIDE LOSSES		814,542 x	.02	16,291	1,496 x	.02	30
EAST SIDNEY SUBTOTAL				830,833			1,526
SIDNEY PUMP 1 1829901							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1-1 1829902							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1A 1829903							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1A-1 1829904							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1-2 1829905							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SUBTOTAL							
METER SUBTOTAL				830,833			1,526

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING	12-01-20			24650724		PEAK DATE 11-11-20
START READING	11-01-20			24148393		PEAK TIME 19:30
METERED				502,331.00		1005 KW
MULTIPLIER				1.0000		1.0000
NET				502,331		1,005
SUBTOTAL				502,331		1,005
SAVAGE SUBTOTAL				502,331		1,005
SUBTOTAL				502,331		1,005
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS		x .011				x .011
SUBTOTAL						
TRANSMISSION LOSS		x .046				x .046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS		x .011				x .011
SUBTOTAL						
TRANSMISSION LOSS		x .026				x .026
THOMAS POINT TOTAL						
METER SUBTOTAL				502,331		1,005

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING	12-01-20			15665105		PEAK DATE 11-11-20
START READING	11-01-20			14838649		PEAK TIME 19:30
METERED				826,456.00		1353 KW
MULTIPLIER				1.0000		1.0000
NET				826,456		1,353
SUBTOTAL				826,456		1,353
LOW SIDE LOSSES		826,456 x .012		9,917	1,353 x .012	16
BUFORD SUBTOTAL				836,373		1,369
SUBTOTAL				836,373		1,369
NOHLY 1814051						
TRANSFORMATION LOSS		x .012				x .012
SUBTOTAL						
TRANSMISSION LOSS		x .033				x .033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS		x .012				x .012
SUBTOTAL						
TRANSMISSION LOSS		x .067				x .067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				836,373		1,369

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				22,411,786		37,121
SYSTEM ENERGY				22,411,786		37,121
WESTERN SHARE		x 0.052453		1,175,559	x 0.059515	2,209
WESTERN SERVICE TO DELIVERY POINT				1,175,559		2,209
DEMAND CHARGE		2,209 KW	x	5.25		11,597.25
DEMAND CHARGE DROUGHT		2,209 KW	x	0.00		0.00
ENERGY CHARGES		1,175,559 KWH	x	0.013270		15,599.67
ENERGY CHARGE DROUGHT		1,175,559 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$27,196.92
TOTAL FOR DELIVERY POINT						\$27,196.92

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DELIVERY MCCONE MCCONE TRANSMISSION AGENT: DIRECT
 720 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 70.2976% WESTERN LF 61.9533%
 MILLS PER KWH 25.040000

METER 0676401 CIRCLE KWH COINCIDENT
 STOP READING 12-01-20 74293999 PEAK DATE 11-11-20
 START READING 11-01-20 72239051 PEAK TIME 19:30
 METERED 2,054,948.00 4312 KW
 MULTIPLIER 1.0000 1.0000
 NET 2,054,948 4,312
 METER SUBTOTAL 2,054,948 4,312

METER 0677201 DAWSON KWH COINCIDENT
 STOP READING 12-01-20 54841477 PEAK DATE 11-11-20
 START READING 11-01-20 54129191 PEAK TIME 19:30
 METERED 712,286.00 1218 KW
 MULTIPLIER 1.0000 1.0000
 NET 712,286 1,218
 METER SUBTOTAL 712,286 1,218

METER 0680101 REDWATER KWH COINCIDENT
 STOP READING 12-01-20 41595301 PEAK DATE 11-11-20
 START READING 11-01-20 38921743 PEAK TIME 19:30
 METERED 2,673,558.00 5284 KW
 MULTIPLIER 1.0000 1.0000
 NET 2,673,558 5,284
 METER SUBTOTAL 2,673,558 5,284

METER 0682001 WOLF POINT KWH COINCIDENT
 STOP READING 12-01-20 54874836 PEAK DATE 11-11-20
 START READING 11-01-20 54566855 PEAK TIME 19:30
 METERED 307,981.00 544 KW
 MULTIPLIER 1.0000 1.0000
 NET 307,981 544
 METER SUBTOTAL 307,981 544

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			5,748,773	11,358
SYSTEM ENERGY			5,748,773	11,358
WESTERN SHARE		x 0.052453	301,539	x 0.059515 676
WESTERN SERVICE TO DELIVERY POINT			301,539	676
DEMAND CHARGE		676 KW x	5.25	3,549.00
DEMAND CHARGE DROUGHT		676 KW x	0.00	0.00
ENERGY CHARGES	301,539 KWH	x	0.013270	4,001.42
ENERGY CHARGE DROUGHT	301,539 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$7,550.42
TOTAL FOR DELIVERY POINT				\$7,550.42

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DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	67.2235%	WESTERN LF	59.2457%	
MILLS PER KWH	25.578000			
METER 0676355	GRASSY BUTTE	KWH	COINCIDENT	
STOP READING	12-01-20	65765882	PEAK DATE	11-11-20
START READING	11-01-20	62029569	PEAK TIME	19:30
METERED		3,736,313.00		6094 KW
MULTIPLIER		1.0000		1.0000
NET		3,736,313		6,094
METER SUBTOTAL		3,736,313		6,094
METER 0677981	HALLIDAY	KWH	COINCIDENT	
STOP READING	12-01-20	08124496	PEAK DATE	11-11-20
START READING	11-01-20	08124487	PEAK TIME	19:30
METERED		9.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		9		
METER SUBTOTAL		9		
METER 0679331	KILLDEER MOUNTAIN	KWH	COINCIDENT	
STOP READING	12-01-20	171835986	PEAK DATE	11-11-20
START READING	11-01-20	165212816	PEAK TIME	19:30
METERED		6,623,170.00		10886 KW
MULTIPLIER		1.0000		1.0000
NET		6,623,170		10,886
SUBTOTAL		6,623,170		10,886
DUNN CENTER PUMPING 1823140		-24,517		-105
TRANS LOSS ON AFFECTING METERS	-24,517 x .0684	-1,677	-105 x .0684	-7
DUNN CENTER PUMPING TOTAL		-26,194		-112
METER SUBTOTAL		6,596,976		10,774
METER 0680751	SQUAW GAP	KWH	COINCIDENT	
STOP READING	12-01-20	65283859	PEAK DATE	11-11-20
START READING	11-01-20	58533762	PEAK TIME	19:30
METERED		6,750,097.00		9945 KW
MULTIPLIER		1.0000		1.0000
NET		6,750,097		9,945
Adj for unmetered energy		6,364		
SUBTOTAL		6,756,461		9,945
METER SUBTOTAL		6,756,461		9,945
METER 0681501 D	WATFORD CITY	KWH	COINCIDENT	
STOP READING	12-01-20	729286223	PEAK DATE	11-11-20
START READING	11-01-20	709355729	PEAK TIME	19:30
METERED		19,930,494.00		13815 KW
MULTIPLIER		1.0000		1.0000
NET		19,930,494		13,815
SUBTOTAL		19,930,494		13,815
METER SUBTOTAL		19,930,494		13,815

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	12-01-20		2432031	PEAK DATE 11-11-20
START READING	11-01-20		2428974	PEAK TIME 19:30
METERED			3,057.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			3,057	
SUBTOTAL			3,057	
SUBTOTAL			3,057	
SUBTRACTIVE METER		x -1	-3,057	x -1
METER SUBTOTAL			-3,057	

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	12-01-20		172303483	PEAK DATE 11-11-20
START READING	11-01-20		151316326	PEAK TIME 19:30
METERED			20,987,157.00	14945 KW
MULTIPLIER			1.0000	1.0000
NET			20,987,157	14,945
SUBTOTAL			20,987,157	14,945
METER SUBTOTAL			20,987,157	14,945

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	12-01-20		1888987	PEAK DATE 11-11-20
START READING	11-01-20		1885986	PEAK TIME 19:30
METERED			3,001.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			3,001	
SUBTOTAL			3,001	
SUBTOTAL			3,001	
SUBTRACTIVE METER		x -1	-3,001	x -1
METER SUBTOTAL			-3,001	

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	12-01-20		140265809	PEAK DATE 11-11-20
START READING	11-01-20		140260700	PEAK TIME 19:30
METERED			5,109.00	14 KW
MULTIPLIER			1.0000	1.0000
NET			5,109	14
SUBTOTAL			5,109	14
SUBTOTAL			5,109	14
SUBTRACTIVE METER		x -1	-5,109	x -1 -14
METER SUBTOTAL			-5,109	-14

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	12-01-20		38717574	PEAK DATE 11-11-20
START READING	11-01-20		06996325	PEAK TIME 19:30
METERED			31,721,249.00	118183 KW
MULTIPLIER			1.0000	1.0000
NET			31,721,249	118,183
SUBTOTAL			31,721,249	118,183
METER SUBTOTAL			31,721,249	118,183

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METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	12-01-20		33190468	PEAK DATE 11-11-20
START READING	11-01-20		01858334	PEAK TIME 19:30
METERED			31,332,134.00	81734 KW
MULTIPLIER			1.0000	1.0000
NET			31,332,134	81,734
SUBTOTAL			31,332,134	81,734
METER SUBTOTAL			31,332,134	81,734

METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	12-01-20		17101076	PEAK DATE 11-11-20
START READING	11-01-20		17101076	PEAK TIME 19:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
METER SUBTOTAL				

METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	12-01-20		19691354	PEAK DATE 11-11-20
START READING	11-01-20		19230588	PEAK TIME 19:30
METERED			460,766.00	692 KW
MULTIPLIER			1.0000	1.0000
NET			460,766	692
SUBTOTAL			460,766	692
METER SUBTOTAL			460,766	692

METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	12-01-20		77908764	PEAK DATE 11-11-20
START READING	11-01-20		73218945	PEAK TIME 19:30
METERED			4,689,819.00	6577 KW
MULTIPLIER			1.0000	1.0000
NET			4,689,819	6,577
SUBTOTAL			4,689,819	6,577
METER SUBTOTAL			4,689,819	6,577

METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	12-01-20		52510665	PEAK DATE 11-11-20
START READING	11-01-20		49656992	PEAK TIME 19:30
METERED			2,853,673.00	3890 KW
MULTIPLIER			1.0000	1.0000
NET			2,853,673	3,890
SUBTOTAL			2,853,673	3,890
METER SUBTOTAL			2,853,673	3,890

DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			129,065,051	266,649
TOTAL POWER RECEIVED			-11,167	-14
NET POWER			129,053,884	266,635
SYSTEM ENERGY			129,053,884	266,635
WESTERN SHARE		x 0.052453	6,769,226	x 0.059515 15,869
WESTERN SERVICE TO DELIVERY POINT			6,769,226	15,869
DEMAND CHARGE	15,869 KW	x	5.25	83,312.25
DEMAND CHARGE DROUGHT	15,869 KW	x	0.00	0.00
ENERGY CHARGES	6,769,226 KWH	x	0.013270	89,827.63
ENERGY CHARGE DROUGHT	6,769,226 KWH	x	0.000000	0.00

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DEMAND AND ENERGY CHARGES

\$173,139.88

TOTAL FOR DELIVERY POINT

\$173,139.88

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	94.1983%	WESTERN LF	83.0185%	
MILLS PER KWH	22.053000			
METER 0681803		WILLISTON 2 MW	KWH	COINCIDENT
STOP READING	12-01-20		00116163	PEAK DATE 11-11-20
START READING	11-01-20		00114332	PEAK TIME 19:30
METERED			1,831.00	3120 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,831,000	3,120
METER SUBTOTAL			1,831,000	3,120
METER 9990001		BELDEN T2	KWH	COINCIDENT
STOP READING	12-01-20		85915891	PEAK DATE 11-11-20
START READING	11-01-20		81478768	PEAK TIME 19:30
METERED			4,437,123.00	6938 KW
MULTIPLIER			1.0000	1.0000
NET			4,437,123	6,938
METER SUBTOTAL			4,437,123	6,938
METER 9990010		BIG BEND T1	KWH	COINCIDENT
STOP READING	12-01-20		38376315	PEAK DATE 11-11-20
START READING	11-01-20		35846022	PEAK TIME 19:30
METERED			2,530,293.00	4008 KW
MULTIPLIER			1.0000	1.0000
NET			2,530,293	4,008
SUBTOTAL			2,530,293	4,008
TRANSMISSION LOSS		2,530,293 x .0031	7,844	4,008 x .0031 12
SUBTOTAL			2,538,137	4,020
METER SUBTOTAL			2,538,137	4,020
METER 9990020		BLAISDELL T1	KWH	COINCIDENT
STOP READING	12-01-20		59842197	PEAK DATE 11-11-20
START READING	11-01-20		59163333	PEAK TIME 19:30
METERED			678,864.00	1254 KW
MULTIPLIER			1.0000	1.0000
NET			678,864	1,254
METER SUBTOTAL			678,864	1,254
METER 9990030		BROOK BANK	KWH	COINCIDENT
STOP READING	12-01-20		62935125	PEAK DATE 11-11-20
START READING	11-01-20		60094205	PEAK TIME 19:30
METERED			2,840,920.00	4094 KW
MULTIPLIER			1.0000	1.0000
NET			2,840,920	4,094
METER SUBTOTAL			2,840,920	4,094
METER 9990040		MOE T1	KWH	COINCIDENT
STOP READING	12-01-20		90856914	PEAK DATE 11-11-20
START READING	11-01-20		82022880	PEAK TIME 19:30
METERED			8,834,034.00	10568 KW
MULTIPLIER			1.0000	1.0000
NET			8,834,034	10,568
METER SUBTOTAL			8,834,034	10,568

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METER			KWH	COINCIDENT
METER 9990060		NEW TOWN T1		
STOP READING	12-01-20		78990240	PEAK DATE 11-11-20
START READING	11-01-20		76548773	PEAK TIME 19:30
METERED			2,441,467.00	4415 KW
MULTIPLIER			1.0000	1.0000
NET			2,441,467	4,415
METER SUBTOTAL			2,441,467	4,415
METER 9990062		NEW TOWN T3		
STOP READING	12-01-20		17190465	PEAK DATE 11-11-20
START READING	11-01-20		13429991	PEAK TIME 19:30
METERED			3,760,474.00	5573 KW
MULTIPLIER			1.0000	1.0000
NET			3,760,474	5,573
METER SUBTOTAL			3,760,474	5,573
METER 9990070		OSBORN T1		
STOP READING	12-01-20		98204606	PEAK DATE 11-11-20
START READING	11-01-20		93171651	PEAK TIME 19:30
METERED			5,032,955.00	8172 KW
MULTIPLIER			1.0000	1.0000
NET			5,032,955	8,172
METER SUBTOTAL			5,032,955	8,172
METER 9990090D		PARSHALL T1		
STOP READING	12-01-20		57912583	PEAK DATE 11-11-20
START READING	11-01-20		57042625	PEAK TIME 19:30
METERED			869,958.00	1574 KW
MULTIPLIER			1.0000	1.0000
NET			869,958	1,574
METER SUBTOTAL			869,958	1,574
METER 9990090R		PARSHALL T1		
STOP READING	12-01-20		00136895	PEAK DATE 11-11-20
START READING	11-01-20		00006461	PEAK TIME 19:30
METERED			130,434.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			130,434	
SUBTOTAL			130,434	
SUBTRACTIVE METER		x -1	-130,434	x -1
METER SUBTOTAL			-130,434	
METER 9990091		PARSHALL T2		
STOP READING	12-01-20		70144123	PEAK DATE 11-11-20
START READING	11-01-20		64836729	PEAK TIME 19:30
METERED			5,307,394.00	8128 KW
MULTIPLIER			1.0000	1.0000
NET			5,307,394	8,128
METER SUBTOTAL			5,307,394	8,128
METER 9990092		PARSHALL T3		
STOP READING	12-01-20		14599259	PEAK DATE 11-11-20
START READING	11-01-20		12710681	PEAK TIME 19:30
METERED			1,888,578.00	2732 KW
MULTIPLIER			1.0000	1.0000
NET			1,888,578	2,732
METER SUBTOTAL			1,888,578	2,732

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METER			KWH	COINCIDENT
METER 9990100		PLEASANT VALLEY T1		
STOP READING	12-01-20		90292083	PEAK DATE 11-11-20
START READING	11-01-20		89018884	PEAK TIME 19:30
METERED			1,273,199.00	1896 KW
MULTIPLIER			1.0000	1.0000
NET			1,273,199	1,896
SUBTOTAL			1,273,199	1,896
METER SUBTOTAL			1,273,199	1,896
METER 9990101		PLEASANT VALLEY T2		
STOP READING	12-01-20		53669398	PEAK DATE 11-11-20
START READING	11-01-20		51914510	PEAK TIME 19:30
METERED			1,754,888.00	2736 KW
MULTIPLIER			1.0000	1.0000
NET			1,754,888	2,736
METER SUBTOTAL			1,754,888	2,736
METER 9990120		RAT LAKE		
STOP READING	12-01-20		73007651	PEAK DATE 11-11-20
START READING	11-01-20		68152779	PEAK TIME 19:30
METERED			4,854,872.00	7346 KW
MULTIPLIER			1.0000	1.0000
NET			4,854,872	7,346
SUBTOTAL			4,854,872	7,346
TRANSMISSION LOSS		4,854,872 x .0003	1,456	7,346 x .0003 2
METER SUBTOTAL			4,856,328	7,348
METER 9990130		ROBINSON LAKE T1		
STOP READING	12-01-20		27554924	PEAK DATE 11-11-20
START READING	11-01-20		18571916	PEAK TIME 19:30
METERED			8,983,008.00	12434 KW
MULTIPLIER			1.0000	1.0000
NET			8,983,008	12,434
SUBTOTAL			8,983,008	12,434
TRANSMISSION LOSS		8,983,008 x .0001	898	12,434 x .0001 1
METER SUBTOTAL			8,983,906	12,435
METER 9990131		ROBINSON LAKE T2		
STOP READING	12-01-20		99099680	PEAK DATE 11-11-20
START READING	11-01-20		87412797	PEAK TIME 19:30
METERED			11,686,883.00	16009 KW
MULTIPLIER			1.0000	1.0000
NET			11,686,883	16,009
SUBTOTAL			11,686,883	16,009
TRANSMISSION LOSS		11,686,883 x .0001	1,169	16,009 x .0001 2
METER SUBTOTAL			11,688,052	16,011
METER 9990140		ROSS T1		
STOP READING	12-01-20		56586769	PEAK DATE 11-11-20
START READING	11-01-20		49519805	PEAK TIME 19:30
METERED			7,066,964.00	9194 KW
MULTIPLIER			1.0000	1.0000
NET			7,066,964	9,194
SUBTOTAL			7,066,964	9,194
TRANSMISSION LOSS		7,066,964 x .0005	3,533	9,194 x .0005 5
METER SUBTOTAL			7,070,497	9,199

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METER			KWH	COINCIDENT
METER 9990150		STANLEY T2		
STOP READING	12-01-20		47724220	PEAK DATE 11-11-20
START READING	11-01-20		44314505	PEAK TIME 19:30
METERED			3,409,715.00	5664 KW
MULTIPLIER			1.0000	1.0000
NET			3,409,715	5,664
METER SUBTOTAL			3,409,715	5,664
METER 9990160		VAN HOOK T1		
STOP READING	12-01-20		63260933	PEAK DATE 11-11-20
START READING	11-01-20		59143284	PEAK TIME 19:30
METERED			4,117,649.00	6575 KW
MULTIPLIER			1.0000	1.0000
NET			4,117,649	6,575
METER SUBTOTAL			4,117,649	6,575
METER 9990170		WHITE EARTH		
STOP READING	12-01-20		90864167	PEAK DATE 11-11-20
START READING	11-01-20		85703900	PEAK TIME 19:30
METERED			5,160,267.00	7391 KW
MULTIPLIER			1.0000	1.0000
NET			5,160,267	7,391
METER SUBTOTAL			5,160,267	7,391
METER UMPC0017		NE ROSS T1		
STOP READING	12-01-20		98360787	PEAK DATE 11-11-20
START READING	11-01-20		96072199	PEAK TIME 19:30
METERED			2,288,588.00	3463 KW
MULTIPLIER			1.0000	1.0000
NET			2,288,588	3,463
SUBTOTAL			2,288,588	3,463
TRANSMISSION LOSS		2,288,588 x .0012	2,746	3,463 x .0012 4
METER SUBTOTAL			2,291,334	3,467
METER UMPC0018		NE ROSS T2		
STOP READING	12-01-20		63171260	PEAK DATE 11-11-20
START READING	11-01-20		58413948	PEAK TIME 19:30
METERED			4,757,312.00	6266 KW
MULTIPLIER			1.0000	1.0000
NET			4,757,312	6,266
SUBTOTAL			4,757,312	6,266
TRANSMISSION LOSS		4,757,312 x .0012	5,709	6,266 x .0012 8
METER SUBTOTAL			4,763,021	6,274
METER UMPC0025		PLEASANT VALLEY T3		
STOP READING	12-01-20		4720330	PEAK DATE 11-11-20
START READING	11-01-20		2373919	PEAK TIME 19:30
METERED			2,346,411.00	3667 KW
MULTIPLIER			1.0000	1.0000
NET			2,346,411	3,667
METER SUBTOTAL			2,346,411	3,667

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METER	UMPC0027	JUDSON T1	KWH	COINCIDENT
STOP READING	12-01-20		88550495	PEAK DATE 11-11-20
START READING	11-01-20		86135597	PEAK TIME 19:30
METERED			2,414,898.00	4230 KW
MULTIPLIER			1.0000	1.0000
NET			2,414,898	4,230
METER SUBTOTAL			2,414,898	4,230
METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	12-01-20		36136927	PEAK DATE 11-11-20
START READING	11-01-20		34411166	PEAK TIME 19:30
METERED			1,725,761.00	2914 KW
MULTIPLIER			1.0000	1.0000
NET			1,725,761	2,914
METER SUBTOTAL			1,725,761	2,914
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	12-01-20		10492079	PEAK DATE 11-11-20
START READING	11-01-20		03423740	PEAK TIME 19:30
METERED			7,068,339.00	12619 KW
MULTIPLIER			1.0000	1.0000
NET			7,068,339	12,619
METER SUBTOTAL			7,068,339	12,619
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	12-01-20		57290676	PEAK DATE 11-11-20
START READING	11-01-20		50752074	PEAK TIME 19:30
METERED			6,538,602.00	9979 KW
MULTIPLIER			1.0000	1.0000
NET			6,538,602	9,979
METER SUBTOTAL			6,538,602	9,979
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	12-01-20		33813253	PEAK DATE 11-11-20
START READING	11-01-20		27039621	PEAK TIME 19:30
METERED			6,773,632.00	11864 KW
MULTIPLIER			1.0000	1.0000
NET			6,773,632	11,864
METER SUBTOTAL			6,773,632	11,864
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	12-01-20		11257093	PEAK DATE 11-11-20
START READING	11-01-20		05522450	PEAK TIME 19:30
METERED			5,734,643.00	9196 KW
MULTIPLIER			1.0000	1.0000
NET			5,734,643	9,196
METER SUBTOTAL			5,734,643	9,196
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	12-01-20		87252165	PEAK DATE 11-11-20
START READING	11-01-20		81912423	PEAK TIME 19:30
METERED			5,339,742.00	7912 KW
MULTIPLIER			1.0000	1.0000
NET			5,339,742	7,912
METER SUBTOTAL			5,339,742	7,912

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METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	12-01-20		01258052	PEAK DATE 11-11-20
START READING	11-01-20		99490953	PEAK TIME 19:30
METERED			1,767,099.00	2744 KW
MULTIPLIER			1.0000	1.0000
NET			1,767,099	2,744
METER SUBTOTAL			1,767,099	2,744
METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	12-01-20		14050679	PEAK DATE 11-11-20
START READING	11-01-20		13840426	PEAK TIME 19:30
METERED			210,253.00	277 KW
MULTIPLIER			1.0000	1.0000
NET			210,253	277
METER SUBTOTAL			210,253	277
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	12-01-20		62167055	PEAK DATE 11-11-20
START READING	11-01-20		58734731	PEAK TIME 19:30
METERED			3,432,324.00	6344 KW
MULTIPLIER			1.0000	1.0000
NET			3,432,324	6,344
METER SUBTOTAL			3,432,324	6,344
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	12-01-20		04521865	PEAK DATE 11-11-20
START READING	11-01-20		99642283	PEAK TIME 19:30
METERED			4,879,582.00	8868 KW
MULTIPLIER			1.0000	1.0000
NET			4,879,582	8,868
METER SUBTOTAL			4,879,582	8,868
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	12-01-20		28960717	PEAK DATE 11-11-20
START READING	11-01-20		26327548	PEAK TIME 19:30
METERED			2,633,169.00	4125 KW
MULTIPLIER			1.0000	1.0000
NET			2,633,169	4,125
METER SUBTOTAL			2,633,169	4,125
METER	UMPC0039D	NE WILLISTON T1-DEL	KWH	COINCIDENT
STOP READING	12-01-20		70414524	PEAK DATE 11-11-20
START READING	11-01-20		67250599	PEAK TIME 19:30
METERED			3,163,925.00	5047 KW
MULTIPLIER			1.0000	1.0000
NET			3,163,925	5,047
METER SUBTOTAL			3,163,925	5,047
METER	UMPC0039R	NE WILLISTON T1-REC	KWH	COINCIDENT
STOP READING	12-01-20		00000050	PEAK DATE 11-11-20
START READING	11-01-20		00000050	PEAK TIME 19:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER				
METER SUBTOTAL				

x -1

x -1

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METER	UMPC0040D	NE WILLISTON T2-DEL	KWH	COINCIDENT
STOP READING	12-01-20		84698022	PEAK DATE 11-11-20
START READING	11-01-20		81092127	PEAK TIME 19:30
METERED			3,605,895.00	5166 KW
MULTIPLIER			1.0000	1.0000
NET			3,605,895	5,166
METER SUBTOTAL			3,605,895	5,166
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	12-01-20		70433996	PEAK DATE 11-11-20
START READING	11-01-20		65191190	PEAK TIME 19:30
METERED			5,242,806.00	8172 KW
MULTIPLIER			1.0000	1.0000
NET			5,242,806	8,172
METER SUBTOTAL			5,242,806	8,172
METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	12-01-20		16509541	PEAK DATE 11-11-20
START READING	11-01-20		12911101	PEAK TIME 19:30
METERED			3,598,440.00	4140 KW
MULTIPLIER			1.0000	1.0000
NET			3,598,440	4,140
METER SUBTOTAL			3,598,440	4,140
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	12-01-20		87996116	PEAK DATE 11-11-20
START READING	11-01-20		83322004	PEAK TIME 19:30
METERED			4,674,112.00	7214 KW
MULTIPLIER			1.0000	1.0000
NET			4,674,112	7,214
METER SUBTOTAL			4,674,112	7,214
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	12-01-20		32881278	PEAK DATE 11-11-20
START READING	11-01-20		27654538	PEAK TIME 19:30
METERED			5,226,740.00	7175 KW
MULTIPLIER			1.0000	1.0000
NET			5,226,740	7,175
METER SUBTOTAL			5,226,740	7,175
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	12-01-20		97997683	PEAK DATE 11-11-20
START READING	11-01-20		87737192	PEAK TIME 19:30
METERED			10,260,491.00	15296 KW
MULTIPLIER			1.0000	1.0000
NET			10,260,491	15,296
METER SUBTOTAL			10,260,491	15,296
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	12-01-20		30666348	PEAK DATE 11-11-20
START READING	11-01-20		22225844	PEAK TIME 19:30
METERED			8,440,504.00	12425 KW
MULTIPLIER			1.0000	1.0000
NET			8,440,504	12,425
METER SUBTOTAL			8,440,504	12,425

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METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	12-01-20		42949936	PEAK DATE 11-11-20
START READING	11-01-20		36182605	PEAK TIME 19:30
METERED			6,767,331.00	9305 KW
MULTIPLIER			1.0000	1.0000
NET			6,767,331	9,305
METER SUBTOTAL			6,767,331	9,305
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	12-01-20		80293389	PEAK DATE 11-11-20
START READING	11-01-20		73780113	PEAK TIME 19:30
METERED			6,513,276.00	9766 KW
MULTIPLIER			1.0000	1.0000
NET			6,513,276	9,766
METER SUBTOTAL			6,513,276	9,766
METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	12-01-20		45913097	PEAK DATE 11-11-20
START READING	11-01-20		37490600	PEAK TIME 19:30
METERED			8,422,497.00	11623 KW
MULTIPLIER			1.0000	1.0000
NET			8,422,497	11,623
METER SUBTOTAL			8,422,497	11,623
METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	12-01-20		66888572	PEAK DATE 11-11-20
START READING	11-01-20		64004115	PEAK TIME 19:30
METERED			2,884,457.00	3332 KW
MULTIPLIER			1.0000	1.0000
NET			2,884,457	3,332
SUBTOTAL			2,884,457	3,332
TRANSMISSION LOSS		2,884,457 x .0006	1,731	3,332 x .0006 2
METER SUBTOTAL			2,886,188	3,334
METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	12-01-20		75304573	PEAK DATE 11-11-20
START READING	11-01-20		69005140	PEAK TIME 19:30
METERED			6,299,433.00	5397 KW
MULTIPLIER			1.0000	1.0000
NET			6,299,433	5,397
SUBTOTAL			6,299,433	5,397
TRANSMISSION LOSS		6,299,433 x .0005	3,150	5,397 x .0005 3
METER SUBTOTAL			6,302,583	5,400
METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	12-01-20		74499813	PEAK DATE 11-11-20
START READING	11-01-20		73154960	PEAK TIME 19:30
METERED			1,344,853.00	1901 KW
MULTIPLIER			1.0000	1.0000
NET			1,344,853	1,901
METER SUBTOTAL			1,344,853	1,901

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METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	12-01-20		35473367	PEAK DATE 11-11-20
START READING	11-01-20		22642517	PEAK TIME 19:30
METERED			12,830,850.00	14488 KW
MULTIPLIER			1.0000	1.0000
NET			12,830,850	14,488
SUBTOTAL			12,830,850	14,488
METER SUBTOTAL			12,830,850	14,488
METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	12-01-20		43570713	PEAK DATE 11-11-20
START READING	11-01-20		33661201	PEAK TIME 19:30
METERED			9,909,512.00	16654 KW
MULTIPLIER			1.0000	1.0000
NET			9,909,512	16,654
SUBTOTAL			9,909,512	16,654
METER SUBTOTAL			9,909,512	16,654
METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	12-01-20		90084962	PEAK DATE 11-11-20
START READING	11-01-20		89022312	PEAK TIME 19:30
METERED			1,062,650.00	2036 KW
MULTIPLIER			1.0000	1.0000
NET			1,062,650	2,036
SUBTOTAL			1,062,650	2,036
TRANSMISSION LOSS		1,062,650 x .0001	106	2,036 x .0001
METER SUBTOTAL			1,062,756	2,036
METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	12-01-20		56941794	PEAK DATE 11-11-20
START READING	11-01-20		51085074	PEAK TIME 19:30
METERED			5,856,720.00	8911 KW
MULTIPLIER			1.0000	1.0000
NET			5,856,720	8,911
METER SUBTOTAL			5,856,720	8,911
METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	12-01-20		21695712	PEAK DATE 11-11-20
START READING	11-01-20		18053927	PEAK TIME 19:30
METERED			3,641,785.00	5351 KW
MULTIPLIER			1.0000	1.0000
NET			3,641,785	5,351
METER SUBTOTAL			3,641,785	5,351
METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	12-01-20		81233157	PEAK DATE 11-11-20
START READING	11-01-20		78331973	PEAK TIME 19:30
METERED			2,901,184.00	4728 KW
MULTIPLIER			1.0000	1.0000
NET			2,901,184	4,728
SUBTOTAL			2,901,184	4,728
TRANSMISSION LOSS		2,901,184 x .0012	3,481	4,728 x .0012
METER SUBTOTAL			2,904,665	4,734

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METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	12-01-20		70006617	PEAK DATE 11-11-20
START READING	11-01-20		66722969	PEAK TIME 19:30
METERED			3,283,648.00	5069 KW
MULTIPLIER			1.0000	1.0000
NET			3,283,648	5,069
METER SUBTOTAL			3,283,648	5,069

METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	12-01-20		20752987	PEAK DATE 11-11-20
START READING	11-01-20		20328253	PEAK TIME 19:30
METERED			424,734.00	436 KW
MULTIPLIER			1.0000	1.0000
NET			424,734	436
METER SUBTOTAL			424,734	436

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	12-01-20		50674795	PEAK DATE 11-11-20
START READING	11-01-20		47010463	PEAK TIME 19:30
METERED			3,664,332.00	5011 KW
MULTIPLIER			1.0000	1.0000
NET			3,664,332	5,011
METER SUBTOTAL			3,664,332	5,011

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	12-01-20		00181099	PEAK DATE 11-11-20
START READING	11-01-20		00168728	PEAK TIME 19:30
METERED			12,371.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,371	
METER SUBTOTAL			12,371	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	12-01-20		00180868	PEAK DATE 11-11-20
START READING	11-01-20		00168494	PEAK TIME 19:30
METERED			12,374.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,374	
METER SUBTOTAL			12,374	

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	12-01-20		60714478	PEAK DATE 11-11-20
START READING	11-01-20		58098437	PEAK TIME 19:30
METERED			2,616,041.00	3989 KW
MULTIPLIER			1.0000	1.0000
NET			2,616,041	3,989
SUBTOTAL			2,616,041	3,989
TRANSMISSION LOSS		2,616,041 x .0003	785	3,989 x .0003
METER SUBTOTAL			2,616,826	3,990

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			269,364,429	396,967
TOTAL POWER RECEIVED			-130,434	
NET POWER			269,233,995	396,967
SYSTEM ENERGY			269,233,995	396,967
WESTERN SHARE		x 0.052453	14,122,052	x 0.059515
WESTERN SERVICE TO DELIVERY POINT			14,122,052	23,626

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DEMAND CHARGE	23,626 KW	x	5.25	124,036.50
DEMAND CHARGE DROUGHT	23,626 KW	x	0.00	0.00
ENERGY CHARGES	14,122,052 KWH	x	0.013270	187,399.63
ENERGY CHARGE DROUGHT	14,122,052 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$311,436.13
TOTAL FOR DELIVERY POINT				\$311,436.13

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		70.2717%	WESTERN LF	61.4545%	
MILLS PER KWH		25.135000			
METER	31402		NICHOLS	KWH	COINCIDENT
STOP READING		12-01-20		7589428	PEAK DATE 11-11-20
START READING		11-01-20		7168026	PEAK TIME 19:30
METERED				421,402.00	829 KW
MULTIPLIER				1.0000	1.0000
NET				421,402	829
HAMMOND PUMP	1809301				
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				421,402	829
TRANSFORMATION LOSS			421,402 x .01	4,214	829 x .01 8
SUBTOTAL				425,616	837
METER SUBTOTAL				425,616	837
METER	UMPC0096		ARMELLS CREEK	KWH	COINCIDENT
STOP READING		12-01-20		00265797	PEAK DATE 11-11-20
START READING		11-01-20		00228926	PEAK TIME 19:30
METERED				36,871.00	77 KW
MULTIPLIER				1.0000	1.0000
NET				36,871	77
SUBTOTAL				36,871	77
LOSSES			36,871 x .04	1,475	77 x .04 3
SUBTOTAL				38,346	80
METER SUBTOTAL				38,346	80
DELIVERY TOTALS	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				463,962	917
SYSTEM ENERGY				463,962	917
WESTERN SHARE			x 0.052453	24,336	x 0.059515 55
WESTERN SERVICE TO DELIVERY POINT				24,336	55
DEMAND CHARGE		55 KW	x	5.25	288.75
DEMAND CHARGE DROUGHT		55 KW	x	0.00	0.00
ENERGY CHARGES		24,336 KWH	x	0.013270	322.94
ENERGY CHARGE DROUGHT		24,336 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$611.69
TOTAL FOR DELIVERY POINT					\$611.69

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DELIVERY MY YELL MID YELLOWSTONE TRANSMISSION AGENT: DIRECT
 720 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 75.7115% WESTERN LF 66.8684%
 MILLS PER KWH 24.175000

METER 0603681 CUSTER-MY KWH COINCIDENT
 STOP READING 12-01-20 78757964 PEAK DATE 11-11-20
 START READING 11-01-20 77558054 PEAK TIME 19:30
 METERED 1,199,910.00 2177 KW
 MULTIPLIER 1.0000 1.0000
 NET 1,199,910 2,177
 MYERS PUMP 1817001
 MYERS RELIFT 1817201
 MYERS RELIFT SUPPLEMEN 1817251
 SUBTOTAL OF AFFECTING POINTS
 LOSS ON AFFECTING METER x .037 x .037
 SUBTOTAL OF AFFECTING POINTS
 METER SUBTOTAL 1,199,910 2,177

METER 0603961 HORTON KWH COINCIDENT
 STOP READING 12-01-20 44956564 PEAK DATE 11-11-20
 START READING 11-01-20 44843399 PEAK TIME 19:30
 METERED 113,165.00 207 KW
 MULTIPLIER 1.0000 1.0000
 NET 113,165 207
 SUBTOTAL 113,165 207
 LOW SIDE LOSSES 113,165 x .02 2,263 207 x .02 4
 CONTRACT LOSS AMOUNT 4,000 5
 USE GREATER OF 4000 OR 2% LOSSES 4,000 5
 ' 113,165 207
 METER SUBTOTAL 117,165 212

METER UMPC0149 ROSEBUD KWH COINCIDENT
 STOP READING 12-01-20 04725912 PEAK DATE 11-11-20
 START READING 11-01-20 04406377 PEAK TIME 19:30
 METERED 319,535.00 613 KW
 MULTIPLIER 1.0000 1.0000
 NET 319,535 613
 SUBTOTAL 319,535 613
 LOW SIDE LOSSES 319,535 x .02 6,391 613 x .02 12
 SUBTOTAL 325,926 625
 METER SUBTOTAL 325,926 625

DELIVERY TOTALS	MY YELL	MID YELLOWSTONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			1,643,001	3,014
SYSTEM ENERGY			1,643,001	3,014
WESTERN SHARE		x 0.052453	86,180	x 0.059515 179
WESTERN SERVICE TO DELIVERY POINT			86,180	179
DEMAND CHARGE		179 KW x	5.25	939.75
DEMAND CHARGE DROUGHT		179 KW x	0.00	0.00
ENERGY CHARGES		86,180 KWH x	0.013270	1,143.61
ENERGY CHARGE DROUGHT		86,180 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$2,083.36
TOTAL FOR DELIVERY POINT				\$2,083.36

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DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	88.0959%	WESTERN LF	77.6398%	
MILLS PER KWH	22.662000			

METER	0652901D	STINKY SWITCH	KWH	COINCIDENT
STOP READING	12-01-20		94391879	PEAK DATE 11-11-20
START READING	11-01-20		92668020	PEAK TIME 19:30
METERED			1,723,859.00	2982 KW
MULTIPLIER			1.0000	1.0000
NET			1,723,859	2,982
SUBTOTAL			1,723,859	2,982
TRANSMISSION LOSS		1,723,859 x .0011	1,896	2,982 x .0011 3
SUBTOTAL			1,725,755	2,985
TRANSFORMATION LOSS		1,725,755 x .0073	12,598	2,985 x .0073 22
STINKY SWITCH SUBTOTAL			1,738,353	3,007
SUBTOTAL			1,738,353	3,007
SAKAKAWEA 1823101			-396,073	-1,492
ROUGH RIDER TRANSMISSION LOSS		-396,073 x .08819	-34,930	-1,492 x .08819 -132
SUBTOTAL			-431,003	-1,624
SAKAKAWEA TOTAL			-431,003	-1,624
METER SUBTOTAL			1,307,350	1,383

METER	0652901R	STINKY SWITCH	KWH	COINCIDENT
STOP READING	12-01-20		082210	PEAK DATE 11-11-20
START READING	11-01-20		082210	PEAK TIME 19:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
TRANSMISSION LOSS		x .0601		x .0601
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0652902	COTEAU	KWH	COINCIDENT
STOP READING	12-01-20		81590712	PEAK DATE 11-11-20
START READING	11-01-20		79671211	PEAK TIME 19:30
METERED			1,919,501.00	3417 KW
MULTIPLIER			1.0000	1.0000
NET			1,919,501	3,417
SUBTOTAL			1,919,501	3,417
TRANSFORMATION LOSS		1,919,501 x .0073	14,012	3,417 x .0073 25
ANTELOPE VALLEY #2 SUBTOTAL			1,933,513	3,442
CENTER BOOSTER 1823221			-14,117	-3
SUBTOTAL			-14,117	-3
ROUGH RIDER TRANSMISSION LOSS		-14,117 x .08819	-1,245	-3 x .08819
ZAP - OMND 1823211			-157,709	-149
SUBTOTAL			-157,709	-149
ROUGH RIDER TRANSMISSION LOSS		-157,709 x .08819	-13,908	-149 x .08819 -13
CENTER BOOSTER TOTAL			-186,979	-165
METER SUBTOTAL			1,746,534	3,277

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METER	0653601D	STANTON 69	KWH	COINCIDENT
STOP READING	12-01-20		57118893	PEAK DATE 11-11-20
START READING	11-01-20		50761146	PEAK TIME 19:30
METERED			6,357,747.00	11059 KW
MULTIPLIER			1.0000	1.0000
NET			6,357,747	11,059
SUBTOTAL			6,357,747	11,059
CITY OF STANTON WAPA SHARE			-116,000	-220
SUBTOTAL			6,241,747	10,839
SUBTOTAL			6,241,747	10,839
FORT CLARK MAIN PUMP 180820				
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL				
LOW SIDE LOSSES	x .005			x .005
METER SUBTOTAL			6,241,747	10,839

METER	0653601R	STANTON 69	KWH	COINCIDENT
STOP READING	12-01-20		00000343	PEAK DATE 11-11-20
START READING	11-01-20		00000002	PEAK TIME 19:30
METERED			341.37	0 KW
MULTIPLIER			1.0000	1.0000
NET			341	
SUBTOTAL			341	
SUBTOTAL			341	
SUBTRACTIVE METER	x -1		-341	x -1
METER SUBTOTAL			-341	

METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	12-01-20		49506449	PEAK DATE 11-11-20
START READING	11-01-20		43960682	PEAK TIME 19:30
METERED			5,545,767.00	8312 KW
MULTIPLIER			1.0000	1.0000
NET			5,545,767	8,312
SUBTOTAL			5,545,767	8,312
METER SUBTOTAL			5,545,767	8,312

METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	12-01-20		119665504	PEAK DATE 11-11-20
START READING	11-01-20		115000445	PEAK TIME 19:30
METERED			4,665,059.00	8266 KW
MULTIPLIER			1.0000	1.0000
NET			4,665,059	8,266
SUBTOTAL			4,665,059	8,266
METER SUBTOTAL			4,665,059	8,266

METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	12-01-20		00040778	PEAK DATE 11-11-20
START READING	11-01-20		00040778	PEAK TIME 19:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

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METER	0678352	HEBRON		KWH		COINCIDENT
STOP READING	12-01-20			39891493		PEAK DATE 11-11-20
START READING	11-01-20			34895940		PEAK TIME 19:30
METERED				4,995,553.00		8023 KW
MULTIPLIER				1.0000		1.0000
NET				4,995,553		8,023
SUBTOTAL				4,995,553		8,023
SUBTOTAL				4,995,553		8,023
RICHARDTON PIPELINE	1823081			-211,367		-674
LOW SIDE LOSSES			-211,367 x .021	-4,439		-674 x .021
RICHARDTON PUMP TOTAL'				-215,806		-688
METER SUBTOTAL				4,779,747		7,335

METER	0680711	SOUTH HEART T2		KWH		COINCIDENT
STOP READING	12-01-20			0811204		PEAK DATE 11-11-20
START READING	11-01-20			0650681		PEAK TIME 19:30
METERED				160,523.00		11394 KW
MULTIPLIER				48.0000		1.0000
NET				7,705,104		11,394
SUBTOTAL				7,705,104		11,394
SUBTOTAL				7,705,104		11,394
FRYBURG BOOSTER STATION	1823191			-14,122		-67
ROUGH RIDER TRANSMISSION LOSS			-14,122 x .036	-508		-67 x .036
FRYBURG TOTAL				-14,630		-69
METER SUBTOTAL				7,690,474		11,325

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	12-01-20			18499035		PEAK DATE 11-11-20
START READING	11-01-20			17823930		PEAK TIME 19:30
METERED				675,105.00		1276 KW
MULTIPLIER				1.0000		1.0000
NET				675,105		1,276
SUBTOTAL				675,105		1,276
LOW SIDE LOSSES			675,105 x .02	13,502		1,276 x .02
SUBTOTAL				688,607		1,302
METER SUBTOTAL				688,607		1,302

METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING	12-01-20			23693524		PEAK DATE 11-11-20
START READING	11-01-20			18726735		PEAK TIME 19:30
METERED				4,966,789.00		7218 KW
MULTIPLIER				1.0000		1.0000
NET				4,966,789		7,218
SUBTOTAL				4,966,789		7,218
METER SUBTOTAL				4,966,789		7,218

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	12-01-20			24993580		PEAK DATE 11-11-20
START READING	11-01-20			21743525		PEAK TIME 19:30
METERED				3,250,055.00		5200 KW
MULTIPLIER				1.0000		1.0000
NET				3,250,055		5,200
SUBTOTAL				3,250,055		5,200
METER SUBTOTAL				3,250,055		5,200

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METER	UMPC0200	SOUTH HEART T1		KWH	COINCIDENT
STOP READING	12-01-20			0123777	PEAK DATE 11-11-20
START READING	11-01-20			0102705	PEAK TIME 19:30
METERED				21,072.00	29 KW
MULTIPLIER				1.0000	1.0000
NET				21,072	29
SUBTOTAL				21,072	29
METER SUBTOTAL				21,072	29
DELIVERY TOTALS	RR 5%	ROUGH RIDER		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				40,903,201	64,486
TOTAL POWER RECEIVED				-341	
NET POWER				40,902,860	64,486
SYSTEM ENERGY				40,902,860	64,486
WESTERN SHARE		x 0.052453		2,145,466	x 0.059515 3,838
WESTERN SERVICE TO DELIVERY POINT				2,145,466	3,838
DEMAND CHARGE		3,838 KW	x	5.25	20,149.50
DEMAND CHARGE DROUGHT		3,838 KW	x	0.00	0.00
ENERGY CHARGES		2,145,466 KWH	x	0.013270	28,470.33
ENERGY CHARGE DROUGHT		2,145,466 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$48,619.83
TOTAL FOR DELIVERY POINT					\$48,619.83

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	76.3564%	WESTERN LF	67.2906%	
MILLS PER KWH	23.106000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	12-01-20	000000	PEAK DATE	
START READING	11-01-20	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	12-01-20	2704470	PEAK DATE	11-11-20
START READING	11-01-20	2105153	PEAK TIME	19:30
METERED		599,317.00		5367 KW
MULTIPLIER		4.8000		1.0000
NET		2,876,722		5,367
SUBTOTAL		2,876,722		5,367
METER SUBTOTAL		2,876,722		5,367
METER UMPC0097	NEW HRADEC	KWH	COINCIDENT	
STOP READING	12-01-20	82814996	PEAK DATE	11-11-20
START READING	11-01-20	80572199	PEAK TIME	19:30
METERED		2,242,797.00		4171 KW
MULTIPLIER		1.0000		1.0000
NET		2,242,797		4,171
SUBTOTAL		2,242,797		4,171
METER SUBTOTAL		2,242,797		4,171
METER UMPC0127	ZENITH	KWH	COINCIDENT	
STOP READING	12-01-20	30498883	PEAK DATE	11-11-20
START READING	11-01-20	29501318	PEAK TIME	19:30
METERED		997,565.00		1770 KW
MULTIPLIER		1.0000		1.0000
NET		997,565		1,770
SUBTOTAL		997,565		1,770
LOW SIDE LOSSES	997,565 x .02	19,951	1,770 x .02	35
SUBTOTAL		1,017,516		1,805
METER SUBTOTAL		1,017,516		1,805
METER UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT	
STOP READING	12-01-20	7762454	PEAK DATE	11-11-20
START READING	11-01-20	7373513	PEAK TIME	19:30
METERED		388,941.00		640 KW
MULTIPLIER		1.0000		1.0000
NET		388,941		640
SUBTOTAL		388,941		640
METER SUBTOTAL		388,941		640

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METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	12-01-20		33217676	PEAK DATE 11-11-20
START READING	11-01-20		31181926	PEAK TIME 19:30
METERED			2,035,750.00	3706 KW
MULTIPLIER			1.0000	1.0000
NET			2,035,750	3,706
SUBTOTAL			2,035,750	3,706
METER SUBTOTAL			2,035,750	3,706
METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	12-01-20		38598130	PEAK DATE 11-11-20
START READING	11-01-20		36411251	PEAK TIME 19:30
METERED			2,186,879.00	4469 KW
MULTIPLIER			1.0000	1.0000
NET			2,186,879	4,469
SUBTOTAL			2,186,879	4,469
METER SUBTOTAL			2,186,879	4,469
METER	UMPC0190	PATTERSON	KWH	COINCIDENT
STOP READING	12-01-20		14628369	PEAK DATE 11-11-20
START READING	11-01-20		11672532	PEAK TIME 19:30
METERED			2,955,837.00	5559 KW
MULTIPLIER			1.0000	1.0000
NET			2,955,837	5,559
SUBTOTAL			2,955,837	5,559
METER SUBTOTAL			2,955,837	5,559
METER	UMPC0191	DODGE	KWH	COINCIDENT
STOP READING	12-01-20		551167	PEAK DATE 11-11-20
START READING	11-01-20		270540	PEAK TIME 19:30
METERED			280,627.00	765 KW
MULTIPLIER			1.0000	1.0000
NET			280,627	765
SUBTOTAL			280,627	765
SUBTOTAL			280,627	765
DODGE PIPELINE 1823061			-143,267	-543
ROUGH RIDER TRANSMISSION LOSS		-143,267 x .036	-5,158	-543 x .036 -20
DODGE PIPELINE TOTAL			-148,425	-563
METER SUBTOTAL			132,202	202
METER	UMPC0192	FRYBURG	KWH	COINCIDENT
STOP READING	12-01-20		04121991	PEAK DATE 11-11-20
START READING	11-01-20		02147145	PEAK TIME 19:30
METERED			1,974,846.00	3011 KW
MULTIPLIER			1.0000	1.0000
NET			1,974,846	3,011
SUBTOTAL			1,974,846	3,011
METER SUBTOTAL			1,974,846	3,011
METER	UMPC0194	LEHIGH	KWH	COINCIDENT
STOP READING	12-01-20		5384857	PEAK DATE 11-11-20
START READING	11-01-20		3869820	PEAK TIME 19:30
METERED			1,515,037.00	2556 KW
MULTIPLIER			1.0000	1.0000
NET			1,515,037	2,556
SUBTOTAL			1,515,037	2,556
METER SUBTOTAL			1,515,037	2,556

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METER	UMPC0195	MARSHALL		KWH		COINCIDENT
STOP READING	12-01-20			01329141		PEAK DATE 11-11-20
START READING	11-01-20			00872708		PEAK TIME 19:30
METERED				456,433.00		860 KW
MULTIPLIER				1.0000		1.0000
NET				456,433		860
SUBTOTAL				456,433		860
METER SUBTOTAL				456,433		860
METER	UMPC0196	MEDORA		KWH		COINCIDENT
STOP READING	12-01-20			03297073		PEAK DATE 11-11-20
START READING	11-01-20			01655149		PEAK TIME 19:30
METERED				1,641,924.00		2987 KW
MULTIPLIER				1.0000		1.0000
NET				1,641,924		2,987
SUBTOTAL				1,641,924		2,987
METER SUBTOTAL				1,641,924		2,987
DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				19,424,884		35,333
TOTAL POWER RECEIVED						
NET POWER				19,424,884		35,333
SYSTEM ENERGY				19,424,884		35,333
WESTERN SHARE		x 0.052453		1,018,888		x 0.059515 2,103
WESTERN SERVICE TO DELIVERY POINT				1,018,888		2,103
DEMAND CHARGE		2,103 KW	x	5.25		11,040.75
DEMAND CHARGE DROUGHT		2,103 KW	x	0.00		0.00
ENERGY CHARGES		1,018,888 KWH	x	0.013270		13,520.64
ENERGY CHARGE DROUGHT		1,018,888 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$24,561.39
DISCOUNT IN LIEU OF TRANSMISSION		- .001	x	1,018,888		-1,018.89
TOTAL FOR DELIVERY POINT						\$23,542.50

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DELIVERY	SEAST	SOUTHEAST .1% IN LIEU	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	78.5541%	WESTERN LF	69.2997%	
MILLS PER KWH	22.792000			
METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	12-01-20		25984055	PEAK DATE 11-11-20
START READING	11-01-20		23102323	PEAK TIME 19:30
METERED			2,881,732.00	5095 KW
MULTIPLIER			1.0000	1.0000
NET			2,881,732	5,095
SUBTOTAL			2,881,732	5,095
LOW SIDE LOSSES		2,881,732 x .02	57,635	5,095 x .02 102
METER SUBTOTAL			2,939,367	5,197
DELIVERY TOTALS	SEAST	SOUTHEAST .1% IN LIEU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,939,367	5,197
SYSTEM ENERGY			2,939,367	5,197
WESTERN SHARE		x 0.052453	154,178	x 0.059515 309
WESTERN SERVICE TO DELIVERY POINT			154,178	309
DEMAND CHARGE		309 KW x	5.25	1,622.25
DEMAND CHARGE DROUGHT		309 KW x	0.00	0.00
ENERGY CHARGES		154,178 KWH x	0.013270	2,045.94
ENERGY CHARGE DROUGHT		154,178 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$3,668.19
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	154,178	-154.18
TOTAL FOR DELIVERY POINT				\$3,514.01

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DELIVERY	SEAST 5%	SOUTHEAST	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.6654%	WESTERN LF	80.8533%	
MILLS PER KWH	22.288000			

METER	UMPC0082	BAKER	KWH	COINCIDENT
STOP READING	12-01-20		22049370	PEAK DATE 11-11-20
START READING	11-01-20		20119306	PEAK TIME 19:30
METERED			1,930,064.00	2926 KW
MULTIPLIER			1.0000	1.0000
NET			1,930,064	2,926
Adj for unmetered energy			1,069	
SUBTOTAL			1,931,133	2,926
METER SUBTOTAL			1,931,133	2,926

DELIVERY TOTALS	SEAST 5%	SOUTHEAST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			1,931,133	2,926
SYSTEM ENERGY			1,931,133	2,926
WESTERN SHARE		x 0.052453	101,293	x 0.059515 174
WESTERN SERVICE TO DELIVERY POINT			101,293	174
DEMAND CHARGE		174 KW	x 5.25	913.50
DEMAND CHARGE DROUGHT		174 KW	x 0.00	0.00
ENERGY CHARGES		101,293 KWH	x 0.013270	1,344.16
ENERGY CHARGE DROUGHT		101,293 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$2,257.66
TOTAL FOR DELIVERY POINT				\$2,257.66

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	80.3096%	WESTERN LF	70.7950%	
MILLS PER KWH	23.570000			
METER 0677121		CULBERTSON GENERATION SS	KWH	COINCIDENT
STOP READING	12-01-20		00000989	PEAK DATE 11-11-20
START READING	11-01-20		00000981	PEAK TIME 19:30
METERED			8.00	18 KW
MULTIPLIER			1,000.0000	1.0000
NET			8,000	18
LOW SIDE LOSSES	8,000 x .0031		25	18 x .0031
METER SUBTOTAL			8,025	18
METER 0679501		NORTH POPLAR	KWH	COINCIDENT
STOP READING	12-01-20		43205065	PEAK DATE 11-11-20
START READING	11-01-20		42993363	PEAK TIME 19:30
METERED			211,702.00	400 KW
MULTIPLIER			1.0000	1.0000
NET			211,702	400
SUBTOTAL			211,702	400
LOW SIDE LOSSES	211,702 x .02		4,234	400 x .02
METER SUBTOTAL			215,936	408
METER 0679801		POPLAR	KWH	COINCIDENT
STOP READING	12-01-20		76716286	PEAK DATE 11-11-20
START READING	11-01-20		76257712	PEAK TIME 19:30
METERED			458,574.00	941 KW
MULTIPLIER			1.0000	1.0000
NET			458,574	941
SUBTOTAL			458,574	941
LOW SIDE LOSSES	458,574 x .02		9,171	941 x .02
METER SUBTOTAL			467,745	960
METER UMPC0061		SNAKE BUTTE	KWH	COINCIDENT
STOP READING	12-01-20		34687264	PEAK DATE 11-11-20
START READING	11-01-20		34081400	PEAK TIME 19:30
METERED			605,864.00	1006 KW
MULTIPLIER			1.0000	1.0000
NET			605,864	1,006
METER SUBTOTAL			605,864	1,006
METER UMPC0062		RED BANK	KWH	COINCIDENT
STOP READING	12-01-20		92574681	PEAK DATE 11-11-20
START READING	11-01-20		90628242	PEAK TIME 19:30
METERED			1,946,439.00	2920 KW
MULTIPLIER			1.0000	1.0000
NET			1,946,439	2,920
SUBTOTAL			1,946,439	2,920
TRANSMISSION LOSS	1,946,439 x .0008		1,557	2,920 x .0008
METER SUBTOTAL			1,947,996	2,922

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METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	12-01-20		11357058	PEAK DATE 11-11-20
START READING	11-01-20		07508912	PEAK TIME 19:30
METERED			3,848,146.00	6188 KW
MULTIPLIER			1.0000	1.0000
NET			3,848,146	6,188
SUBTOTAL			3,848,146	6,188
METER SUBTOTAL			3,848,146	6,188
METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	12-01-20		23812538	PEAK DATE 11-11-20
START READING	11-01-20		23045298	PEAK TIME 19:30
METERED			767,240.00	1388 KW
MULTIPLIER			1.0000	1.0000
NET			767,240	1,388
SUBTOTAL			767,240	1,388
SUBTOTAL			767,240	1,388
METER SUBTOTAL			767,240	1,388
METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	12-01-20		15781995	PEAK DATE 11-11-20
START READING	11-01-20		15214995	PEAK TIME 19:30
METERED			567,000.00	1057 KW
MULTIPLIER			1.0000	1.0000
NET			567,000	1,057
SUBTOTAL			567,000	1,057
METER SUBTOTAL			567,000	1,057
METER	UMPC0132	DAGMAR	KWH	COINCIDENT
STOP READING	12-01-20		15225407	PEAK DATE 11-11-20
START READING	11-01-20		14838053	PEAK TIME 19:30
METERED			387,354.00	656 KW
MULTIPLIER			1.0000	1.0000
NET			387,354	656
SUBTOTAL			387,354	656
METER SUBTOTAL			387,354	656
METER	UMPC0133	OUTLOOK	KWH	COINCIDENT
STOP READING	12-01-20		12589516	PEAK DATE 11-11-20
START READING	11-01-20		12135634	PEAK TIME 19:30
METERED			453,882.00	841 KW
MULTIPLIER			1.0000	1.0000
NET			453,882	841
SUBTOTAL			453,882	841
SUBTOTAL			453,882	841
METER SUBTOTAL			453,882	841
METER	UMPC0134	PLEASANT PRAIRIE	KWH	COINCIDENT
STOP READING	12-01-20		6148193	PEAK DATE 11-11-20
START READING	11-01-20		5847972	PEAK TIME 19:30
METERED			300,221.00	645 KW
MULTIPLIER			1.0000	1.0000
NET			300,221	645
SUBTOTAL			300,221	645
SUBTOTAL			300,221	645
METER SUBTOTAL			300,221	645

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METER	UMPC0135	PLENTYWOOD	KWH	COINCIDENT
STOP READING	12-01-20		11430338	PEAK DATE 11-11-20
START READING	11-01-20		10681081	PEAK TIME 19:30
METERED			749,257.00	1510 KW
MULTIPLIER			1.0000	1.0000
NET			749,257	1,510
SUBTOTAL			749,257	1,510
SUBTOTAL			749,257	1,510
METER SUBTOTAL			749,257	1,510

METER	UMPC0136	WOLF CREEK	KWH	COINCIDENT
STOP READING	12-01-20		03738673	PEAK DATE 11-11-20
START READING	11-01-20		03569270	PEAK TIME 19:30
METERED			169,403.00	316 KW
MULTIPLIER			1.0000	1.0000
NET			169,403	316
SUBTOTAL			169,403	316
LOW SIDE LOSSES	169,403 x	.02	3,388	316 x .02 6
SUBTOTAL			172,791	322
METER SUBTOTAL			172,791	322

METER	UMPC0181	BROCKTON-SHERIDAN	KWH	COINCIDENT
STOP READING	12-01-20		1052800	PEAK DATE 11-11-20
START READING	11-01-20		981608	PEAK TIME 19:30
METERED			71,192.00	135 KW
MULTIPLIER			1.0000	1.0000
NET			71,192	135
SUBTOTAL			71,192	135
LOW SIDE LOSSES	71,192 x	.02	1,424	135 x .02 3
SUBTOTAL			72,616	138
METER SUBTOTAL			72,616	138

METER	UMPC0186	FLAXVILLE	KWH	COINCIDENT
STOP READING	12-01-20		1184807	PEAK DATE 11-11-20
START READING	11-01-20		724082	PEAK TIME 19:30
METERED			460,725.00	903 KW
MULTIPLIER			1.0000	1.0000
NET			460,725	903
SUBTOTAL			460,725	903
LOW SIDE LOSSES	460,725 x	.02	9,215	903 x .02 18
SUBTOTAL			469,940	921
METER SUBTOTAL			469,940	921

METER	UMPC0187	FROID	KWH	COINCIDENT
STOP READING	12-01-20		1067398	PEAK DATE 11-11-20
START READING	11-01-20		703730	PEAK TIME 19:30
METERED			363,668.00	666 KW
MULTIPLIER			1.0000	1.0000
NET			363,668	666
SUBTOTAL			363,668	666
SUBTOTAL			363,668	666
METER SUBTOTAL			363,668	666

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METER	UMPC0188	MEDICINE LAKE		KWH		COINCIDENT
STOP READING	12-01-20			906760		PEAK DATE 11-11-20
START READING	11-01-20			575068		PEAK TIME 19:30
METERED				331,692.00		639 KW
MULTIPLIER				1.0000		1.0000
NET				331,692		639
SUBTOTAL				331,692		639
SUBTOTAL				331,692		639
METER SUBTOTAL				331,692		639
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				11,729,373		20,285
SYSTEM ENERGY				11,729,373		20,285
WESTERN SHARE		x 0.052453		615,237		x 0.059515 1,207
WESTERN SERVICE TO DELIVERY POINT				615,237		1,207
DEMAND CHARGE		1,207 KW	x	5.25		6,336.75
DEMAND CHARGE DROUGHT		1,207 KW	x	0.00		0.00
ENERGY CHARGES		615,237 KWH	x	0.013270		8,164.19
ENERGY CHARGE DROUGHT		615,237 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$14,500.94
TOTAL FOR DELIVERY POINT						\$14,500.94

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:		MDU
720 HOURS		0.00	OUTAGE HOURS			
SYSTEM LF	69.3714%		WESTERN LF	61.1139%		
MILLS PER KWH	24.201000					
METER	0675181	ACME		KWH	COINCIDENT	
STOP READING	12-01-20			17343404	PEAK DATE	11-11-20
START READING	11-01-20			17056493	PEAK TIME	19:30
METERED				286,911.00		636 KW
MULTIPLIER				1.0000		1.0000
NET				286,911		636
SUBTOTAL				286,911		636
LOW SIDE LOSSES		286,911 x	.02	5,738	636 x	.02
METER SUBTOTAL				292,649		649
METER	0679301	MOTT		KWH	COINCIDENT	
STOP READING	12-01-20			16298262	PEAK DATE	11-11-20
START READING	11-01-20			15993952	PEAK TIME	19:30
METERED				304,310.00		666 KW
MULTIPLIER				1.0000		1.0000
NET				304,310		666
SUBTOTAL				304,310		666
LOW SIDE LOSSES		304,310 x	.02	6,086	666 x	.02
SUBTOTAL				310,396		679
SUBTOTAL				310,396		679
BURT PUMP STATION	1823171			-5,909		-40
SUBTOTAL				-5,909		-40
TRANSMISSION LOSS		-5,909 x	.102	-603	-40 x	.102
BURT PUMP STATION TOTAL				-6,512		-44
METER SUBTOTAL				303,884		635
REPLACEMENT METER	METER	0679351	NEW ENGLAND	KWH	COINCIDENT	
STOP READING	12-01-20			50344197	PEAK DATE	
START READING	11-20-20			50021319	PEAK TIME	
METERED				322,878.00		0 KW
MULTIPLIER				1.0000		1.0000
NET				322,878		
SUBTOTAL				322,878		
LOW SIDE LOSSES		322,878 x	.008	2,583	x	.008
NEW ENGLAND SUBTOTAL				325,461		
SUBTOTAL				325,461		
METER	0679351	NEW ENGLAND (LCM)		KWH	COINCIDENT	
STOP READING	11-20-20			50021319	PEAK DATE	11-11-20
START READING	11-01-20			49474157	PEAK TIME	19:30
METERED				547,162.00		1699 KW
MULTIPLIER				1.0000		1.0000
NET				547,162		1,699
SUBTOTAL				547,162		1,699
NEW ENGLAND SUBTOTAL				547,162		1,699
SUBTOTAL				547,162		1,699
REPLACEMENT SUBTOTAL				325,461		
JUNG LAKE PUMP STATION	1823151			-57,002		-10
SUBTOTAL				-57,002		-10
SLOPE TRANSMISSION LOSS		-57,002 x	.089	-5,073	-10 x	.089
JUNG LAKE PUMP TOTAL				-62,075		-11
METER SUBTOTAL				810,548		1,688

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METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT
STOP READING	12-01-20			7264410		PEAK DATE 11-11-20
START READING	11-01-20			6999475		PEAK TIME 19:30
METERED				264,935.00		508 KW
MULTIPLIER				1.0000		1.0000
NET				264,935		508
SUBTOTAL				264,935		508
LOW SIDE LOSSES		264,935 x .012		3,179	508 x .012	6
SUBTOTAL				268,114		514
METER SUBTOTAL				268,114		514

METER	UMPC0126	HAYNES		KWH		COINCIDENT
STOP READING	12-01-20			14778672		PEAK DATE 11-11-20
START READING	11-01-20			14196606		PEAK TIME 19:30
METERED				582,066.00		1246 KW
MULTIPLIER				1.0000		1.0000
NET				582,066		1,246
SUBTOTAL				582,066		1,246
LOW SIDE LOSSES		582,066 x .01		5,821	1,246 x .01	12
SUBTOTAL				587,887		1,258
METER SUBTOTAL				587,887		1,258

METER	UMPC0193	HALEY		KWH		COINCIDENT
STOP READING	12-01-20			01201026		PEAK DATE 11-11-20
START READING	11-01-20			00650528		PEAK TIME 19:30
METERED				550,498.00		908 KW
MULTIPLIER				1.0000		1.0000
NET				550,498		908
SUBTOTAL				550,498		908
LOW SIDE LOSSES		550,498 x .015		8,257	908 x .015	14
SUBTOTAL				558,755		922
METER SUBTOTAL				558,755		922

METER	UMPC0197	REEDER		KWH		COINCIDENT
STOP READING	12-01-20			985565		PEAK DATE 11-11-20
START READING	11-01-20			462723		PEAK TIME 19:30
METERED				522,842.00		1039 KW
MULTIPLIER				1.0000		1.0000
NET				522,842		1,039
SUBTOTAL				522,842		1,039
LOW SIDE LOSSES		522,842 x .01		5,228	1,039 x .01	10
REEDER SUBTOTAL				528,070		1,049
BUCYRUS PUMP STATION 1823141				-19,814		-57
SUBTOTAL				-19,814		-57
BUCYRUS SUBTOTAL				-19,814		-57
TRANSMISSION LOSS		-19,814 x .091		-1,803	-57 x .091	-5
BUCYRUS PUMP TOTAL				-21,617		-62
SCRANTON PUMP STATION 1823181				-5,764		-2
SUBTOTAL SCRANTON				-5,764		-2
TRANSMISSION LOSS		-5,764 x .091		-525	-2 x .091	
SCRANTON PUMP TOTAL				-6,289		-2
METER SUBTOTAL				500,164		985

DELIVERY TOTALS	SLOPE MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			3,322,001	6,651
SYSTEM ENERGY			3,322,001	6,651
WESTERN SHARE	x 0.052453		174,248	396
WESTERN SERVICE TO DELIVERY POINT			174,248	396

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DEMAND CHARGE	396 KW	x	5.25	2,079.00
DEMAND CHARGE DROUGHT	396 KW	x	0.00	0.00
ENERGY CHARGES	174,248 KWH	x	0.013270	2,312.27
ENERGY CHARGE DROUGHT	174,248 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$4,391.27
DISCOUNT IN LIEU OF TRANSMISSION	-.001	x	174,248	-174.25
TOTAL FOR DELIVERY POINT				\$4,217.02

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DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT: DIRECT	
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	93.4288%	WESTERN LF	82.3492%	
MILLS PER KWH	22.125000			
METER 0675191	AMIDON	KWH	COINCIDENT	
STOP READING	12-01-20	4852725	PEAK DATE	11-11-20
START READING	11-01-20	4625165	PEAK TIME	19:30
METERED		227,560.00		571 KW
MULTIPLIER		1.2000		1.0000
NET		273,072		571
SUBTOTAL		273,072		571
LOW SIDE LOSSES	273,072 x .023	6,281	571 x .023	13
METER SUBTOTAL		279,353		584
METER 0676321	CENTIPEDE	KWH	COINCIDENT	
STOP READING	12-01-20	21338476	PEAK DATE	11-11-20
START READING	11-01-20	20965283	PEAK TIME	19:30
METERED		373,193.00		820 KW
MULTIPLIER		1.0000		1.0000
NET		373,193		820
SUBTOTAL		373,193		820
LOSSES	373,193 x .02	7,464	820 x .02	16
METER SUBTOTAL		380,657		836
METER 0680163	RHAME SUB 2	KWH	COINCIDENT	
STOP READING	12-01-20	9715315	PEAK DATE	11-11-20
START READING	11-01-20	8707742	PEAK TIME	19:30
METERED		1,007,573.00		34891 KW
MULTIPLIER		24.0000		1.0000
NET		24,181,752		34,891
METER SUBTOTAL		24,181,752		34,891
METER UMPC0079	LITTLE MISSOURI	KWH	COINCIDENT	
STOP READING	12-01-20	32087572	PEAK DATE	11-11-20
START READING	11-01-20	32055142	PEAK TIME	19:30
METERED		32,430.00		53 KW
MULTIPLIER		1.0000		1.0000
NET		32,430		53
SUBTOTAL		32,430		53
METER SUBTOTAL		32,430		53
REPLACEMENT METER				
METER UMPC0184	BOWMAN	KWH	COINCIDENT	
STOP READING	12-01-20	2177938	PEAK DATE	
START READING	11-20-20	1792413	PEAK TIME	
METERED		385,525.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		385,525		
SUBTOTAL		385,525		
LOW SIDE LOSSES	385,525 x .009	3,470	x .009	
SUBTOTAL		388,995		

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METER	UMPC0184	BOWMAN (LCM)		KWH		COINCIDENT
STOP READING	11-20-20			1792413		PEAK DATE 11-11-20
START READING	11-01-20			1113399		PEAK TIME 19:30
METERED				679,014.00		2201 KW
MULTIPLIER				1.0000		1.0000
NET				679,014		2,201
SUBTOTAL				679,014		2,201
REPLACEMENT SUBTOTAL				388,995		
SUBTOTAL				1,068,009		2,201
METER SUBTOTAL				1,068,009		2,201
DELIVERY TOTALS	SLOPE 5%	SLOPE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				25,942,201		38,565
SYSTEM ENERGY				25,942,201		38,565
WESTERN SHARE		x 0.052453		1,360,739		x 0.059515 2,295
WESTERN SERVICE TO DELIVERY POINT				1,360,739		2,295
DEMAND CHARGE		2,295 KW	x	5.25		12,048.75
DEMAND CHARGE DROUGHT		2,295 KW	x	0.00		0.00
ENERGY CHARGES		1,360,739 KWH	x	0.013270		18,057.01
ENERGY CHARGE DROUGHT		1,360,739 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$30,105.76
TOTAL FOR DELIVERY POINT						\$30,105.76

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 5,039 KW
 SYSTEM ENERGY: 57,955,006 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 5,039 KW
 WESTERN ENERGY: 57,955,006 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR ,597.4015%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	1,597.4015%	WESTERN LF	1,597.4015%	
MILLS PER KWH	0.000000			

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	12-01-20		0000	PEAK DATE
START READING	11-01-20		0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES	x .05			x .05
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	12-01-20		58521711	PEAK DATE 11-11-20
START READING	11-01-20		29480579	PEAK TIME 19:30
METERED			29,041,132.00	2659 KW
MULTIPLIER			1.0000	1.0000
NET			29,041,132	2,659
SUBTOTAL			29,041,132	2,659
METER SUBTOTAL			29,041,132	2,659

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	12-01-20		09637453	PEAK DATE 11-11-20
START READING	11-01-20		09394921	PEAK TIME 19:30
METERED			242,532.00	242 KW
MULTIPLIER			1.0000	1.0000
NET			242,532	242
SUBTOTAL			242,532	242
SUBTOTAL			242,532	242
SUBTRACTIVE METER	x -1		-242,532	x -1 -242
METER SUBTOTAL			-242,532	-242

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	12-01-20		21645708	PEAK DATE 11-11-20
START READING	11-01-20		92259772	PEAK TIME 19:30
METERED			29,385,936.00	2827 KW
MULTIPLIER			1.0000	1.0000
NET			29,385,936	2,827
SUBTOTAL			29,385,936	2,827
METER SUBTOTAL			29,385,936	2,827

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METER	UMPC0108 R	PATENT GATE T2		KWH		COINCIDENT
STOP READING	12-01-20			09578211		PEAK DATE 11-11-20
START READING	11-01-20			09348681		PEAK TIME 19:30
METERED				229,530.00		205 KW
MULTIPLIER				1.0000		1.0000
NET				229,530		205
SUBTOTAL				229,530		205
SUBTOTAL				229,530		205
SUBTRACTIVE METER		x -1		-229,530		x -1 -205
METER SUBTOTAL				-229,530		-205
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				58,427,068		5,486
TOTAL POWER RECEIVED				-472,062		-447
NET POWER				57,955,006		5,039
SUBTOTAL				57,955,006		5,039
SYSTEM ENERGY				57,955,006		5,039
WESTERN SERVICE TO DELIVERY POINT				57,955,006		5,039
DEMAND CHARGE		5,039 KW	x	0.00		0.00
DEMAND CHARGE DROUGHT		5,039 KW	x	0.00		0.00
ENERGY CHARGES		57,955,006 KWH	x	0.000000		0.00
ENERGY CHARGE DROUGHT		57,955,006 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$0.00
TOTAL FOR DELIVERY POINT						\$0.00

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 920,706 KW
 SYSTEM ENERGY: 557,130,441 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 54,796 KW
 WESTERN ENERGY: 29,223,002 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	25,374	18,348,220	1,510	962,414	23,864	17,385,806
GOLDENWEST	GLDW	5,877	4,035,001	350	211,647	5,527	3,823,354
LOWER YELLOWSTONE	LY	37,121	22,411,786	2,209	1,175,559	34,912	21,236,227
MCCONE	MCCONE	11,358	5,748,773	676	301,539	10,682	5,447,234
MCKENZIE	MCKENZ	266,635	129,053,884	15,869	6,769,226	250,766	122,284,658
MID YELLOWSTONE	MY YELL	3,014	1,643,001	179	86,180	2,835	1,556,821
MID YELLOWSTONE OVER	NWE MY NWE	917	463,962	55	24,336	862	439,626
MWEC	MWEC	396,967	269,233,995	23,626	14,122,052	373,341	255,111,943
ROUGH RIDER	RR 5%	64,486	40,902,860	3,838	2,145,466	60,648	38,757,394
ROUGH RIDER OVER	MDU RR MDU	35,333	19,424,884	2,103	1,018,888	33,230	18,405,996
SOUTHEAST .1% IN LIEU	SEAST	5,197	2,939,367	309	154,178	4,888	2,785,189
SOUTHEAST	SEAST 5%	2,926	1,931,133	174	101,293	2,752	1,829,840
SHERIDAN	SHERIDAN5%	20,285	11,729,373	1,207	615,237	19,078	11,114,136
SLOPE	SLOPE 5%	38,565	25,942,201	2,295	1,360,739	36,270	24,581,462
SLOPE OVER MDU	SLOPE MDU	6,651	3,322,001	396	174,248	6,255	3,147,753
'SUBTOTAL - DIRECT		920,706	557,130,441	54,796	29,223,002	865,910	527,907,439
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		920,706	557,130,441	54,796	29,223,002	865,910	527,907,439