



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001791020

SERVICE FURNISHED FOR: OCTOBER 2020
ISSUE DATE: November 12, 2020

TOTAL AMOUNT DUE: \$333,382.66
DUE DATE: December 02, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$215,318.25
BASE ENERGY CHARGES	315,029.79
TRANSMISSION DISCOUNT	-1,014.16
CUSTOMER FUNDING CREDITS	-195,951.22
TOTAL AMOUNT DUE	\$333,382.66

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12-Nov-2020 13:02

CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 876,540 KW
 SYSTEM ENERGY: 568,832,081 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 41,013 KW
 WESTERN ENERGY: 23,740,000 KWH

FIXED DEMAND 41,012
 FIXED ENERGY 23,740,000
 DEMAND RATIO 0.046789
 ENERGY RATIO 0.041735
 LOAD FACTOR 77.8012%
 AVERAGE MILLS PER KWH 14.043

SUM BASE DEMAND CHARGES \$215,318.25
 SUM BASE ENERGY CHARGES 315,029.79
 TRANSMISSION DISCOUNT -1,014.16
 CORPS OF ENGINEERS CAPITAL FUNDING -195,951.22
TOTAL FOR CONTRACT \$333,382.66

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY BURKE D BURKE DIVIDE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 75.7729% WESTERN LF 67.5820%
 MILLS PER KWH 23.711000

METER 0679402 TOWN OF NORMA KWH COINCIDENT
 STOP READING 11-01-20 3280 PEAK DATE 10-26-20
 START READING 10-01-20 3173 PEAK TIME 09:00
 METERED 107.00 63 KW
 MULTIPLIER 180.0000 1.0000
 NET 19,260 63
 LOW SIDE LOSSES 19,260 x .02 385 63 x .02 1
 SUBTOTAL 19,645 64
 TRANSMISSION LOSS 19,645 x .008 157 64 x .008 1
 SUBTOTAL 19,802 65
 SUBTOTAL 19,802 65
 SUBTRACTIVE METER x -1 -19,802 x -1 -65
 METER SUBTOTAL -19,802 -65

METER UMPC0078 LINDAHL KWH COINCIDENT
 STOP READING 11-01-20 06370047 PEAK DATE 10-26-20
 START READING 10-01-20 06251401 PEAK TIME 09:00
 METERED 118,646.00 14462 KW
 MULTIPLIER 72.0000 1.0000
 NET 8,542,512 14,462
 SUBTOTAL 8,542,512 14,462
 METER SUBTOTAL 8,542,512 14,462

METER UMPC0078-R LINDAHL-REC KWH COINCIDENT
 STOP READING 11-01-20 04906211 PEAK DATE 10-26-20
 START READING 10-01-20 04906211 PEAK TIME 09:00
 METERED 0.00 0 KW
 MULTIPLIER 72.0000 1.0000
 NET
 SUBTOTAL
 SUBTOTAL
 SUBTRACTIVE METER x -1 x -1
 METER SUBTOTAL

12-Nov-2020 13:02

METER	UMPC0095	BATTLEVIEW	KWH	COINCIDENT
STOP READING	11-01-20		12777161	PEAK DATE 10-26-20
START READING	10-01-20		12180338	PEAK TIME 09:00
METERED			596,823.00	1189 KW
MULTIPLIER			1.0000	1.0000
NET			596,823	1,189
SUBTOTAL			596,823	1,189
LOW SIDE LOSSES	596,823 x	.02	11,936	1,189 x .02 24
SUBTOTAL			608,759	1,213
METER SUBTOTAL			608,759	1,213

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	11-01-20		23338244	PEAK DATE 10-26-20
START READING	10-01-20		22600638	PEAK TIME 09:00
METERED			737,606.00	1753 KW
MULTIPLIER			1.0000	1.0000
NET			737,606	1,753
SUBTOTAL			737,606	1,753
TRANSMISSION LOSS	737,606 x	.008	5,901	1,753 x .008 14
SUBTOTAL			743,507	1,767
METER SUBTOTAL			743,507	1,767

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	11-01-20		76891637	PEAK DATE 10-26-20
START READING	10-01-20		74354718	PEAK TIME 09:00
METERED			2,536,919.00	3761 KW
MULTIPLIER			1.0000	1.0000
NET			2,536,919	3,761
SUBTOTAL			2,536,919	3,761
TRANSMISSION LOSS	2,536,919 x	.007	17,758	3,761 x .007 26
SUBTOTAL			2,554,677	3,787
METER SUBTOTAL			2,554,677	3,787

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	11-01-20		06623192	PEAK DATE 10-26-20
START READING	10-01-20		06538112	PEAK TIME 09:00
METERED			85,080.00	59 KW
MULTIPLIER			1.0000	1.0000
NET			85,080	59
SUBTOTAL			85,080	59
METER SUBTOTAL			85,080	59

METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	11-01-20		06222364	PEAK DATE 10-26-20
START READING	10-01-20		06082015	PEAK TIME 09:00
METERED			140,349.00	368 KW
MULTIPLIER			1.0000	1.0000
NET			140,349	368
SUBTOTAL			140,349	368
LOW SIDE LOSSES	140,349 x	.02	2,807	368 x .02 7
SUBTOTAL			143,156	375
METER SUBTOTAL			143,156	375

12-Nov-2020 13:02

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	11-01-20		29025410	PEAK DATE 10-26-20
START READING	10-01-20		28121722	PEAK TIME 09:00
METERED			903,688.00	1577 KW
MULTIPLIER			1.0000	1.0000
NET			903,688	1,577
SUBTOTAL			903,688	1,577
METER SUBTOTAL			903,688	1,577
METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	11-01-20		21855590	PEAK DATE 10-26-20
START READING	10-01-20		20668213	PEAK TIME 09:00
METERED			1,187,377.00	1924 KW
MULTIPLIER			1.0000	1.0000
NET			1,187,377	1,924
SUBTOTAL			1,187,377	1,924
METER SUBTOTAL			1,187,377	1,924
METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	11-01-20		10120909	PEAK DATE 10-26-20
START READING	10-01-20		09554177	PEAK TIME 09:00
METERED			566,732.00	1037 KW
MULTIPLIER			1.0000	1.0000
NET			566,732	1,037
SUBTOTAL			566,732	1,037
LOW SIDE LOSSES		566,732 x .0218	12,355	1,037 x .0218 23
SUBTOTAL			579,087	1,060
METER SUBTOTAL			579,087	1,060
METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	11-01-20		19281015	PEAK DATE 10-26-20
START READING	10-01-20		18403363	PEAK TIME 09:00
METERED			877,652.00	1571 KW
MULTIPLIER			1.0000	1.0000
NET			877,652	1,571
SUBTOTAL			877,652	1,571
METER SUBTOTAL			877,652	1,571
METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	11-01-20		11343581	PEAK DATE 10-26-20
START READING	10-01-20		10625653	PEAK TIME 09:00
METERED			717,928.00	1879 KW
MULTIPLIER			1.0000	1.0000
NET			717,928	1,879
SUBTOTAL			717,928	1,879
METER SUBTOTAL			717,928	1,879
METER	UMPC0148	KINCAID	KWH	COINCIDENT
STOP READING	11-01-20		01914648	PEAK DATE 10-26-20
START READING	10-01-20		01746204	PEAK TIME 09:00
METERED			168,444.00	353 KW
MULTIPLIER			1.0000	1.0000
NET			168,444	353
SUBTOTAL			168,444	353
LOW SIDE LOSSES		168,444 x .02	3,369	353 x .02 7
SUBTOTAL			171,813	360
METER SUBTOTAL			171,813	360

12-Nov-2020 13:02

REPLACEMENT METER		SAUK PRAIRIE (LCM)		KWH	COINCIDENT	
METER	UMPC0199				PEAK DATE	
STOP READING	11-01-20			00299907	10-26-20	
START READING	10-13-20			00000000	09:00	
METERED				299,907.00		1204 KW
MULTIPLIER				1.0000		1.0000
NET				299,907		1,204
SUBTOTAL				299,907		1,204
SUBTOTAL				299,907		1,204
TRANSMISSION LOSS		299,907 x	.006	1,799	1,204 x	.006
SUBTOTAL				301,706		1,211
METER UMPC0199		GREENBUSH		KWH	COINCIDENT	
METER	UMPC0199				PEAK DATE	
STOP READING	11-01-20			07939499		
START READING	10-01-20			07763683		
METERED				175,816.00		0 KW
MULTIPLIER				1.0000		1.0000
NET				175,816		
SUBTOTAL				175,816		
TRANSFORMATION LOSS		175,816 x	.02	3,516	x	.02
SUBTOTAL				179,332		
TRANSMISSION LOSS		179,332 x	.007	1,255	x	.007
REPLACEMENT SUBTOTAL				301,706		1,211
SUBTOTAL				482,293		1,211
METER SUBTOTAL				482,293		1,211
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)	DEMAND (KW)	
TOTAL POWER DELIVERED				17,597,529		31,245
TOTAL POWER RECEIVED				-19,802		-65
NET POWER				17,577,727		31,180
SYSTEM ENERGY				17,577,727		31,180
WESTERN SHARE		x 0.041735		733,600	x 0.046789	1,459
WESTERN SERVICE TO DELIVERY POINT				733,600		1,459
DEMAND CHARGE		1,459 KW	x	5.25		7,659.75
DEMAND CHARGE DROUGHT		1,459 KW	x	0.00		0.00
ENERGY CHARGES		733,600 KWH	x	0.013270		9,734.87
ENERGY CHARGE DROUGHT		733,600 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$17,394.62
TOTAL FOR DELIVERY POINT						\$17,394.62

12-Nov-2020 13:02

DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	81.4816%	WESTERN LF	72.7539%	
MILLS PER KWH	22.969000			
METER 0677851	GOLVA	KWH	COINCIDENT	
STOP READING	11-01-20	26661594	PEAK DATE	10-26-20
START READING	10-01-20	25503027	PEAK TIME	09:00
METERED		1,158,567.00		1599 KW
MULTIPLIER		1.0000		1.0000
NET		1,158,567		1,599
SUBTOTAL		1,158,567		1,599
SUBTOTAL		1,158,567		1,599
METER SUBTOTAL		1,158,567		1,599
METER 0679451	NORTH BAKER	KWH	COINCIDENT	
STOP READING	11-01-20	31730009	PEAK DATE	10-26-20
START READING	10-01-20	31592495	PEAK TIME	09:00
METERED		137,514.00		276 KW
MULTIPLIER		1.0000		1.0000
NET		137,514		276
SUBTOTAL		137,514		276
TRANSFORMATION LOSS	137,514 x .02	2,750	276 x .02	6
SUBTOTAL		140,264		282
METER SUBTOTAL		140,264		282
METER 0681601	WIBAUX	KWH	COINCIDENT	
STOP READING	11-01-20	97141437	PEAK DATE	10-26-20
START READING	10-01-20	96562636	PEAK TIME	09:00
METERED		578,801.00		1100 KW
MULTIPLIER		1.0000		1.0000
NET		578,801		1,100
SUBTOTAL		578,801		1,100
TRANSFORMATION LOSS	578,801 x .02	11,576	1,100 x .02	22
SUBTOTAL		590,377		1,122
METER SUBTOTAL		590,377		1,122
METER UMPC0084	KNUTSON	KWH	COINCIDENT	
STOP READING	11-01-20	01636087	PEAK DATE	10-26-20
START READING	10-01-20	00298877	PEAK TIME	09:00
METERED		1,337,210.00		2095 KW
MULTIPLIER		1.0000		1.0000
NET		1,337,210		2,095
SUBTOTAL		1,337,210		2,095
BEACH BOOSTER STATION 1823201		-9,249		-1
GOLDENWEST TRANSMISSION LOSS	-9,249 x .0583	-539	-1 x .0583	
BEACH BOOSTER TOTAL		-9,788		-1
METER SUBTOTAL		1,327,422		2,094
METER UMPC0103	BEAVER HILL	KWH	COINCIDENT	
STOP READING	11-01-20	39146833	PEAK DATE	10-26-20
START READING	10-01-20	38363436	PEAK TIME	09:00
METERED		783,397.00		1312 KW
MULTIPLIER		1.0000		1.0000
NET		783,397		1,312
SUBTOTAL		783,397		1,312
METER SUBTOTAL		783,397		1,312

12-Nov-2020 13:02

METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING	11-01-20			04741628		PEAK DATE 10-26-20
START READING	10-01-20			04567473		PEAK TIME 09:00
METERED				174,155.00		474 KW
MULTIPLIER				1.0000		1.0000
NET				174,155		474
SUBTOTAL				174,155		474
TRANSFORMATION LOSS		174,155 x .012		2,090	474 x .012	6
SUBTOTAL				176,245		480
METER SUBTOTAL				176,245		480
DELIVERY TOTALS	GLDW	GOLDENWEST		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				4,176,272		6,889
SYSTEM ENERGY				4,176,272		6,889
WESTERN SHARE		x 0.041735		174,295	x 0.046789	322
WESTERN SERVICE TO DELIVERY POINT				174,295		322
DEMAND CHARGE		322 KW	x	5.25		1,690.50
DEMAND CHARGE DROUGHT		322 KW	x	0.00		0.00
ENERGY CHARGES		174,295 KWH	x	0.013270		2,312.89
ENERGY CHARGE DROUGHT		174,295 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$4,003.39
TOTAL FOR DELIVERY POINT						\$4,003.39

12-Nov-2020 13:02

DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	76.1024%	WESTERN LF	67.8971%	
MILLS PER KWH	23.663000			
METER 0677451		FAIRVIEW WEST-NOHLY	KWH	COINCIDENT
STOP READING	11-01-20		332397	PEAK DATE 10-26-20
START READING	10-01-20		326551	PEAK TIME 09:00
METERED			5,846.00	9216 KW
MULTIPLIER			1,000.0000	1.0000
NET			5,846,000	9,216
DRAIN NO. 27	1814101			
TRANSFORMATION LOSS		x .019		x .019
SUBTOTAL				
TRANSMISSION LOSS		x .0061		x .0061
DRAIN TOTAL				
METER SUBTOTAL			5,846,000	9,216
METER 0677501		FAIRVIEW WEST-SPRING LAKE	KWH	COINCIDENT
STOP READING	11-01-20		348713	PEAK DATE 10-26-20
START READING	10-01-20		346509	PEAK TIME 09:00
METERED			2,204.00	3528 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,204,000	3,528
METER SUBTOTAL			2,204,000	3,528
METER 0680401		RICHLAND 69	KWH	COINCIDENT
STOP READING	11-01-20		32550450	PEAK DATE 10-26-20
START READING	10-01-20		28647972	PEAK TIME 09:00
METERED			3,902,478.00	6779 KW
MULTIPLIER			1.0000	1.0000
NET			3,902,478	6,779
METER SUBTOTAL			3,902,478	6,779
METER 0680701		SOUTH BAINVILLE	KWH	COINCIDENT
STOP READING	11-01-20		26002382	PEAK DATE 10-26-20
START READING	10-01-20		25124241	PEAK TIME 09:00
METERED			878,141.00	1472 KW
MULTIPLIER			1.0000	1.0000
NET			878,141	1,472
SUBTOTAL			878,141	1,472
LOW SIDE LOSSES		878,141 x .011	9,660	1,472 x .011 16
METER SUBTOTAL			887,801	1,488
METER 0681802		WILLISTON MARLEY	KWH	COINCIDENT
STOP READING	11-01-20		00176479	PEAK DATE 10-26-20
START READING	10-01-20		00174318	PEAK TIME 09:00
METERED			2,161.00	4147 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,161,000	4,147
METER SUBTOTAL			2,161,000	4,147

12-Nov-2020 13:02

METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	11-01-20		47305232	PEAK DATE 10-26-20
START READING	10-01-20		45432578	PEAK TIME 09:00
METERED			1,872,654.00	3743 KW
MULTIPLIER			1.0000	1.0000
NET			1,872,654	3,743
SUBTOTAL			1,872,654	3,743
TRANSMISSION LOSS		1,872,654 x .0004	749	3,743 x .0004 1
SUBTOTAL			1,873,403	3,744
METER SUBTOTAL			1,873,403	3,744

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	11-01-20		85538038	PEAK DATE 10-26-20
START READING	10-01-20		83175636	PEAK TIME 09:00
METERED			2,362,402.00	5025 KW
MULTIPLIER			1.0000	1.0000
NET			2,362,402	5,025
SUBTOTAL			2,362,402	5,025
METER SUBTOTAL			2,362,402	5,025

12-Nov-2020 13:02

METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	11-01-20			23895158		PEAK DATE	10-26-20
START READING	10-01-20			23165031		PEAK TIME	09:00
METERED				730,127.00			1364 KW
MULTIPLIER				1.0000			1.0000
NET				730,127			1,364
SUBTOTAL				730,127			1,364
LOW SIDE LOSSES		730,127 x	.02	14,603	1,364 x	.02	27
EAST SIDNEY SUBTOTAL				744,730			1,391
SIDNEY PUMP 1 1829901							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1-1 1829902							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1A 1829903							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1A-1 1829904							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1-2 1829905							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SUBTOTAL							
METER SUBTOTAL				744,730			1,391

12-Nov-2020 13:02

METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING	11-01-20			24148393		PEAK DATE 10-26-20
START READING	10-01-20			23688211		PEAK TIME 09:00
METERED				460,182.00		1040 KW
MULTIPLIER				1.0000		1.0000
NET				460,182		1,040
SUBTOTAL				460,182		1,040
SAVAGE SUBTOTAL				460,182		1,040
SUBTOTAL				460,182		1,040
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS		x .011				x .011
SUBTOTAL						
TRANSMISSION LOSS		x .046				x .046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS		x .011				x .011
SUBTOTAL						
TRANSMISSION LOSS		x .026				x .026
THOMAS POINT TOTAL						
METER SUBTOTAL				460,182		1,040

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING	11-01-20			14838649		PEAK DATE 10-26-20
START READING	10-01-20			13904146		PEAK TIME 09:00
METERED				934,503.00		1399 KW
MULTIPLIER				1.0000		1.0000
NET				934,503		1,399
SUBTOTAL				934,503		1,399
LOW SIDE LOSSES		934,503 x .012		11,214	1,399 x .012	17
BUFORD SUBTOTAL				945,717		1,416
SUBTOTAL				945,717		1,416
NOHLY 1814051						
TRANSFORMATION LOSS		x .012				x .012
SUBTOTAL						
TRANSMISSION LOSS		x .033				x .033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS		x .012				x .012
SUBTOTAL						
TRANSMISSION LOSS		x .067				x .067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				945,717		1,416

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				21,387,713		37,774
SYSTEM ENERGY				21,387,713		37,774
WESTERN SHARE		x 0.041735		892,608	x 0.046789	1,767
WESTERN SERVICE TO DELIVERY POINT				892,608		1,767
DEMAND CHARGE		1,767 KW	x	5.25		9,276.75
DEMAND CHARGE DROUGHT		1,767 KW	x	0.00		0.00
ENERGY CHARGES		892,608 KWH	x	0.013270		11,844.91
ENERGY CHARGE DROUGHT		892,608 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$21,121.66
TOTAL FOR DELIVERY POINT						\$21,121.66

12-Nov-2020 13:02

DELIVERY MCCONE MCCONE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 53.0644% WESTERN LF 47.3496%
 MILLS PER KWH 28.173000

METER	0676401	CIRCLE	KWH	COINCIDENT
STOP READING	11-01-20		72239051	PEAK DATE 10-26-20
START READING	10-01-20		70472178	PEAK TIME 09:00
METERED			1,766,873.00	4734 KW
MULTIPLIER			1.0000	1.0000
NET			1,766,873	4,734
METER SUBTOTAL			1,766,873	4,734

METER	0677201	DAWSON	KWH	COINCIDENT
STOP READING	11-01-20		54129191	PEAK DATE 10-26-20
START READING	10-01-20		53468625	PEAK TIME 09:00
METERED			660,566.00	1396 KW
MULTIPLIER			1.0000	1.0000
NET			660,566	1,396
METER SUBTOTAL			660,566	1,396

METER	0680101	REDWATER	KWH	COINCIDENT
STOP READING	11-01-20		38921743	PEAK DATE 10-26-20
START READING	10-01-20		36553172	PEAK TIME 09:00
METERED			2,368,571.00	6115 KW
MULTIPLIER			1.0000	1.0000
NET			2,368,571	6,115
METER SUBTOTAL			2,368,571	6,115

METER	0682001	WOLF POINT	KWH	COINCIDENT
STOP READING	11-01-20		54566855	PEAK DATE 10-26-20
START READING	10-01-20		54281410	PEAK TIME 09:00
METERED			285,445.00	626 KW
MULTIPLIER			1.0000	1.0000
NET			285,445	626
METER SUBTOTAL			285,445	626

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			5,081,455	12,871
SYSTEM ENERGY			5,081,455	12,871
WESTERN SHARE		x 0.041735	212,073	x 0.046789 602
WESTERN SERVICE TO DELIVERY POINT			212,073	602
DEMAND CHARGE		602 KW x	5.25	3,160.50
DEMAND CHARGE DROUGHT		602 KW x	0.00	0.00
ENERGY CHARGES		212,073 KWH x	0.013270	2,814.21
ENERGY CHARGE DROUGHT		212,073 KWH x	0.000000	0.00

DEMAND AND ENERGY CHARGES \$5,974.71
TOTAL FOR DELIVERY POINT \$5,974.71

12-Nov-2020 13:02

DELIVERY		MCKENZ	MCKENZIE	TRANSMISSION AGENT:		DIRECT
744	HOURS	0.00	OUTAGE HOURS			
SYSTEM LF	99.2452%	WESTERN LF	88.5212%			
MILLS PER KWH	21.241000					
METER 0676355		GRASSY BUTTE		KWH	COINCIDENT	
STOP READING	11-01-20			62029569	PEAK DATE	10-26-20
START READING	10-01-20			58472540	PEAK TIME	09:00
METERED				3,557,029.00		5942 KW
MULTIPLIER				1.0000		1.0000
NET				3,557,029		5,942
METER SUBTOTAL				3,557,029		5,942
METER 0677981		HALLIDAY		KWH	COINCIDENT	
STOP READING	11-01-20			08124487	PEAK DATE	10-26-20
START READING	10-01-20			08124487	PEAK TIME	09:00
METERED				0.00		0 KW
MULTIPLIER				1.0000		1.0000
NET						
METER SUBTOTAL						
METER 0679331		KILLDEER MOUNTAIN		KWH	COINCIDENT	
STOP READING	11-01-20			165212816	PEAK DATE	10-26-20
START READING	10-01-20			158828681	PEAK TIME	09:00
METERED				6,384,135.00		9961 KW
MULTIPLIER				1.0000		1.0000
NET				6,384,135		9,961
SUBTOTAL				6,384,135		9,961
DUNN CENTER PUMPING 1823140				-23,518		-18
TRANS LOSS ON AFFECTING METERS		-23,518 x .0684		-1,609	-18 x .0684	-1
DUNN CENTER PUMPING TOTAL				-25,127		-19
METER SUBTOTAL				6,359,008		9,942
METER 0680751		SQUAW GAP		KWH	COINCIDENT	
STOP READING	11-01-20			58533762	PEAK DATE	10-26-20
START READING	10-01-20			51822433	PEAK TIME	09:00
METERED				6,711,329.00		10255 KW
MULTIPLIER				1.0000		1.0000
NET				6,711,329		10,255
SUBTOTAL				6,711,329		10,255
METER SUBTOTAL				6,711,329		10,255
METER 0681501 D		WATFORD CITY		KWH	COINCIDENT	
STOP READING	11-01-20			709355729	PEAK DATE	10-26-20
START READING	10-01-20			690005917	PEAK TIME	09:00
METERED				19,349,812.00		16385 KW
MULTIPLIER				1.0000		1.0000
NET				19,349,812		16,385
SUBTOTAL				19,349,812		16,385
METER SUBTOTAL				19,349,812		16,385

12-Nov-2020 13:02

METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	11-01-20		2428974	PEAK DATE 10-26-20
START READING	10-01-20		2428974	PEAK TIME 09:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	11-01-20		151316326	PEAK DATE 10-26-20
START READING	10-01-20		130917308	PEAK TIME 09:00
METERED			20,399,018.00	17531 KW
MULTIPLIER			1.0000	1.0000
NET			20,399,018	17,531
SUBTOTAL			20,399,018	17,531
METER SUBTOTAL			20,399,018	17,531

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	11-01-20		1885986	PEAK DATE 10-26-20
START READING	10-01-20		1885986	PEAK TIME 09:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	11-01-20		140260700	PEAK DATE 10-26-20
START READING	10-01-20		140250421	PEAK TIME 09:00
METERED			10,279.00	14 KW
MULTIPLIER			1.0000	1.0000
NET			10,279	14
SUBTOTAL			10,279	14
SUBTOTAL			10,279	14
SUBTRACTIVE METER		x -1	-10,279	x -1 -14
METER SUBTOTAL			-10,279	-14

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	11-01-20		06996325	PEAK DATE 10-26-20
START READING	10-01-20		63182892	PEAK TIME 09:00
METERED			43,813,433.00	43967 KW
MULTIPLIER			1.0000	1.0000
NET			43,813,433	43,967
SUBTOTAL			43,813,433	43,967
METER SUBTOTAL			43,813,433	43,967

12-Nov-2020 13:02

METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	11-01-20		01858334	PEAK DATE 10-26-20
START READING	10-01-20		57531384	PEAK TIME 09:00
METERED			44,326,950.00	89546 KW
MULTIPLIER			1.0000	1.0000
NET			44,326,950	89,546
SUBTOTAL			44,326,950	89,546
METER SUBTOTAL			44,326,950	89,546

METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	11-01-20		17101076	PEAK DATE 10-26-20
START READING	10-01-20		17015468	PEAK TIME 09:00
METERED			85,608.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			85,608	
SUBTOTAL			85,608	
METER SUBTOTAL			85,608	

METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	11-01-20		19230588	PEAK DATE 10-26-20
START READING	10-01-20		18795235	PEAK TIME 09:00
METERED			435,353.00	716 KW
MULTIPLIER			1.0000	1.0000
NET			435,353	716
SUBTOTAL			435,353	716
METER SUBTOTAL			435,353	716

METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	11-01-20		73218945	PEAK DATE 10-26-20
START READING	10-01-20		69223839	PEAK TIME 09:00
METERED			3,995,106.00	6939 KW
MULTIPLIER			1.0000	1.0000
NET			3,995,106	6,939
SUBTOTAL			3,995,106	6,939
METER SUBTOTAL			3,995,106	6,939

METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	11-01-20		49656992	PEAK DATE 10-26-20
START READING	10-01-20		47280235	PEAK TIME 09:00
METERED			2,376,757.00	3832 KW
MULTIPLIER			1.0000	1.0000
NET			2,376,757	3,832
SUBTOTAL			2,376,757	3,832
METER SUBTOTAL			2,376,757	3,832

DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			151,409,403	205,055
TOTAL POWER RECEIVED			-10,279	-14
NET POWER			151,399,124	205,041
SYSTEM ENERGY			151,399,124	205,041
WESTERN SHARE		x 0.041735	6,318,587	x 0.046789 9,594
WESTERN SERVICE TO DELIVERY POINT			6,318,587	9,594
DEMAND CHARGE	9,594 KW	x	5.25	50,368.50
DEMAND CHARGE DROUGHT	9,594 KW	x	0.00	0.00
ENERGY CHARGES	6,318,587 KWH	x	0.013270	83,847.65
ENERGY CHARGE DROUGHT	6,318,587 KWH	x	0.000000	0.00

12-Nov-2020 13:02

DEMAND AND ENERGY CHARGES

\$134,216.15

TOTAL FOR DELIVERY POINT

\$134,216.15

12-Nov-2020 13:02

DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	88.9275%	WESTERN LF	79.3218%	
MILLS PER KWH	22.166000			
METER 0681803	WILLISTON 2 MW	KWH	COINCIDENT	
STOP READING	11-01-20	00114332	PEAK DATE	10-26-20
START READING	10-01-20	00112671	PEAK TIME	09:00
METERED		1,661.00		3672 KW
MULTIPLIER		1,000.0000		1.0000
NET		1,661,000		3,672
METER SUBTOTAL		1,661,000		3,672
METER 9990001	BELDEN T2	KWH	COINCIDENT	
STOP READING	11-01-20	81478768	PEAK DATE	10-26-20
START READING	10-01-20	77789062	PEAK TIME	09:00
METERED		3,689,706.00		6361 KW
MULTIPLIER		1.0000		1.0000
NET		3,689,706		6,361
METER SUBTOTAL		3,689,706		6,361
REPLACEMENT METER				
METER 9990010	BIG BEND T1	KWH	COINCIDENT	
STOP READING	11-01-20	35846022	PEAK DATE	10-26-20
START READING	10-21-20	35180069	PEAK TIME	09:00
METERED		665,953.00		3167 KW
MULTIPLIER		1.0000		1.0000
NET		665,953		3,167
SUBTOTAL		665,953		3,167
TRANSMISSION LOSS	665,953 x .0031	2,064	3,167 x .0031	10
SUBTOTAL		668,017		3,177
METER 9990010	BIG BEND T1	KWH	COINCIDENT	
STOP READING	11-01-20	35180069	PEAK DATE	
START READING	10-01-20	31111767	PEAK TIME	
METERED		4,068,302.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		4,068,302		
SUBTOTAL		4,068,302		
TRANSMISSION LOSS	4,068,302 x .0029	11,798	x .0029	
REPLACEMENT SUBTOTAL		668,017		3,177
SUBTOTAL		4,748,117		3,177
METER SUBTOTAL		4,748,117		3,177
METER 9990020	BLAISDELL T1	KWH	COINCIDENT	
STOP READING	11-01-20	59163333	PEAK DATE	10-26-20
START READING	10-01-20	58573556	PEAK TIME	09:00
METERED		589,777.00		1391 KW
MULTIPLIER		1.0000		1.0000
NET		589,777		1,391
METER SUBTOTAL		589,777		1,391
METER 9990030	BROOK BANK	KWH	COINCIDENT	
STOP READING	11-01-20	60094205	PEAK DATE	10-26-20
START READING	10-01-20	56985935	PEAK TIME	09:00
METERED		3,108,270.00		3886 KW
MULTIPLIER		1.0000		1.0000
NET		3,108,270		3,886
METER SUBTOTAL		3,108,270		3,886

12-Nov-2020 13:02

METER			KWH	COINCIDENT
METER 9990040		MOE T1		
STOP READING	11-01-20		82022880	PEAK DATE 10-26-20
START READING	10-01-20		74102751	PEAK TIME 09:00
METERED			7,920,129.00	11083 KW
MULTIPLIER			1.0000	1.0000
NET			7,920,129	11,083
METER SUBTOTAL			7,920,129	11,083
METER 9990060		NEW TOWN T1		
STOP READING	11-01-20		76548773	PEAK DATE 10-26-20
START READING	10-01-20		74460789	PEAK TIME 09:00
METERED			2,087,984.00	4451 KW
MULTIPLIER			1.0000	1.0000
NET			2,087,984	4,451
METER SUBTOTAL			2,087,984	4,451
METER 9990062		NEW TOWN T3		
STOP READING	11-01-20		13429991	PEAK DATE 10-26-20
START READING	10-01-20		09547587	PEAK TIME 09:00
METERED			3,882,404.00	5447 KW
MULTIPLIER			1.0000	1.0000
NET			3,882,404	5,447
METER SUBTOTAL			3,882,404	5,447
METER 9990070		OSBORN T1		
STOP READING	11-01-20		93171651	PEAK DATE 10-26-20
START READING	10-01-20		88446192	PEAK TIME 09:00
METERED			4,725,459.00	8002 KW
MULTIPLIER			1.0000	1.0000
NET			4,725,459	8,002
METER SUBTOTAL			4,725,459	8,002
METER 9990090		PARSHALL T1		
STOP READING	11-01-20		57042625	PEAK DATE 10-26-20
START READING	10-01-20		55362728	PEAK TIME 09:00
METERED			1,679,897.00	1548 KW
MULTIPLIER			1.0000	1.0000
NET			1,679,897	1,548
METER SUBTOTAL			1,679,897	1,548
METER 9990091		PARSHALL T2		
STOP READING	11-01-20		64836729	PEAK DATE 10-26-20
START READING	10-01-20		59397924	PEAK TIME 09:00
METERED			5,438,805.00	8045 KW
MULTIPLIER			1.0000	1.0000
NET			5,438,805	8,045
METER SUBTOTAL			5,438,805	8,045
METER 9990092		PARSHALL T3		
STOP READING	11-01-20		12710681	PEAK DATE 10-26-20
START READING	10-01-20		10815248	PEAK TIME 09:00
METERED			1,895,433.00	2918 KW
MULTIPLIER			1.0000	1.0000
NET			1,895,433	2,918
METER SUBTOTAL			1,895,433	2,918

12-Nov-2020 13:02

METER			KWH	COINCIDENT
METER 9990100		PLEASANT VALLEY T1		
STOP READING	11-01-20		89018884	PEAK DATE 10-26-20
START READING	10-01-20		87714310	PEAK TIME 09:00
METERED			1,304,574.00	1952 KW
MULTIPLIER			1.0000	1.0000
NET			1,304,574	1,952
SUBTOTAL			1,304,574	1,952
METER SUBTOTAL			1,304,574	1,952
METER 9990101		PLEASANT VALLEY T2		
STOP READING	11-01-20		51914510	PEAK DATE 10-26-20
START READING	10-01-20		50195592	PEAK TIME 09:00
METERED			1,718,918.00	2890 KW
MULTIPLIER			1.0000	1.0000
NET			1,718,918	2,890
METER SUBTOTAL			1,718,918	2,890
METER 9990120		RAT LAKE		
STOP READING	11-01-20		68152779	PEAK DATE 10-26-20
START READING	10-01-20		63233828	PEAK TIME 09:00
METERED			4,918,951.00	7291 KW
MULTIPLIER			1.0000	1.0000
NET			4,918,951	7,291
SUBTOTAL			4,918,951	7,291
TRANSMISSION LOSS		4,918,951 x .0003	1,476	7,291 x .0003 2
METER SUBTOTAL			4,920,427	7,293
METER 9990130		ROBINSON LAKE T1		
STOP READING	11-01-20		18571916	PEAK DATE 10-26-20
START READING	10-01-20		09594140	PEAK TIME 09:00
METERED			8,977,776.00	12200 KW
MULTIPLIER			1.0000	1.0000
NET			8,977,776	12,200
SUBTOTAL			8,977,776	12,200
TRANSMISSION LOSS		8,977,776 x .0001	898	12,200 x .0001 1
METER SUBTOTAL			8,978,674	12,201
METER 9990131		ROBINSON LAKE T2		
STOP READING	11-01-20		87412797	PEAK DATE 10-26-20
START READING	10-01-20		75509537	PEAK TIME 09:00
METERED			11,903,260.00	15673 KW
MULTIPLIER			1.0000	1.0000
NET			11,903,260	15,673
SUBTOTAL			11,903,260	15,673
TRANSMISSION LOSS		11,903,260 x .0001	1,190	15,673 x .0001 2
METER SUBTOTAL			11,904,450	15,675
METER 9990140		ROSS T1		
STOP READING	11-01-20		49519805	PEAK DATE 10-26-20
START READING	10-01-20		42232583	PEAK TIME 09:00
METERED			7,287,222.00	10613 KW
MULTIPLIER			1.0000	1.0000
NET			7,287,222	10,613
SUBTOTAL			7,287,222	10,613
TRANSMISSION LOSS		7,287,222 x .0005	3,644	10,613 x .0005 5
METER SUBTOTAL			7,290,866	10,618

12-Nov-2020 13:02

METER	9990150	STANLEY T2	KWH	COINCIDENT
STOP READING	11-01-20		44314505	PEAK DATE 10-26-20
START READING	10-01-20		41167712	PEAK TIME 09:00
METERED			3,146,793.00	6114 KW
MULTIPLIER			1.0000	1.0000
NET			3,146,793	6,114
METER SUBTOTAL			3,146,793	6,114
METER	9990160	VAN HOOK T1	KWH	COINCIDENT
STOP READING	11-01-20		59143284	PEAK DATE 10-26-20
START READING	10-01-20		55205811	PEAK TIME 09:00
METERED			3,937,473.00	6743 KW
MULTIPLIER			1.0000	1.0000
NET			3,937,473	6,743
METER SUBTOTAL			3,937,473	6,743
METER	9990170	WHITE EARTH	KWH	COINCIDENT
STOP READING	11-01-20		85703900	PEAK DATE 10-26-20
START READING	10-01-20		80558213	PEAK TIME 09:00
METERED			5,145,687.00	7651 KW
MULTIPLIER			1.0000	1.0000
NET			5,145,687	7,651
METER SUBTOTAL			5,145,687	7,651
METER	UMPC0017	NE ROSS T1	KWH	COINCIDENT
STOP READING	11-01-20		96072199	PEAK DATE 10-26-20
START READING	10-01-20		94006470	PEAK TIME 09:00
METERED			2,065,729.00	2475 KW
MULTIPLIER			1.0000	1.0000
NET			2,065,729	2,475
SUBTOTAL			2,065,729	2,475
TRANSMISSION LOSS		2,065,729 x .0012	2,479	2,475 x .0012 3
METER SUBTOTAL			2,068,208	2,478
METER	UMPC0018	NE ROSS T2	KWH	COINCIDENT
STOP READING	11-01-20		58413948	PEAK DATE 10-26-20
START READING	10-01-20		53185786	PEAK TIME 09:00
METERED			5,228,162.00	7148 KW
MULTIPLIER			1.0000	1.0000
NET			5,228,162	7,148
SUBTOTAL			5,228,162	7,148
TRANSMISSION LOSS		5,228,162 x .0012	6,274	7,148 x .0012 9
METER SUBTOTAL			5,234,436	7,157
METER	UMPC0025	PLEASANT VALLEY T3	KWH	COINCIDENT
STOP READING	11-01-20		2373919	PEAK DATE 10-26-20
START READING	10-01-20		0113725	PEAK TIME 09:00
METERED			2,260,194.00	3066 KW
MULTIPLIER			1.0000	1.0000
NET			2,260,194	3,066
METER SUBTOTAL			2,260,194	3,066

12-Nov-2020 13:02

METER	UMPC0027	JUDSON T1	KWH	COINCIDENT
STOP READING	11-01-20		86135597	PEAK DATE 10-26-20
START READING	10-01-20		83969772	PEAK TIME 09:00
METERED			2,165,825.00	5157 KW
MULTIPLIER			1.0000	1.0000
NET			2,165,825	5,157
METER SUBTOTAL			2,165,825	5,157
METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	11-01-20		34411166	PEAK DATE 10-26-20
START READING	10-01-20		32971852	PEAK TIME 09:00
METERED			1,439,314.00	3151 KW
MULTIPLIER			1.0000	1.0000
NET			1,439,314	3,151
METER SUBTOTAL			1,439,314	3,151
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	11-01-20		03423740	PEAK DATE 10-26-20
START READING	10-01-20		99175216	PEAK TIME 09:00
METERED			4,248,524.00	8530 KW
MULTIPLIER			1.0000	1.0000
NET			4,248,524	8,530
METER SUBTOTAL			4,248,524	8,530
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	11-01-20		50752074	PEAK DATE 10-26-20
START READING	10-01-20		44328553	PEAK TIME 09:00
METERED			6,423,521.00	8716 KW
MULTIPLIER			1.0000	1.0000
NET			6,423,521	8,716
METER SUBTOTAL			6,423,521	8,716
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	11-01-20		27039621	PEAK DATE 10-26-20
START READING	10-01-20		20038214	PEAK TIME 09:00
METERED			7,001,407.00	8886 KW
MULTIPLIER			1.0000	1.0000
NET			7,001,407	8,886
METER SUBTOTAL			7,001,407	8,886
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	11-01-20		05522450	PEAK DATE 10-26-20
START READING	10-01-20		00535206	PEAK TIME 09:00
METERED			4,987,244.00	6753 KW
MULTIPLIER			1.0000	1.0000
NET			4,987,244	6,753
METER SUBTOTAL			4,987,244	6,753
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	11-01-20		81912423	PEAK DATE 10-26-20
START READING	10-01-20		76967021	PEAK TIME 09:00
METERED			4,945,402.00	7795 KW
MULTIPLIER			1.0000	1.0000
NET			4,945,402	7,795
METER SUBTOTAL			4,945,402	7,795

12-Nov-2020 13:02

METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	11-01-20		99490953	PEAK DATE 10-26-20
START READING	10-01-20		97821952	PEAK TIME 09:00
METERED			1,669,001.00	2820 KW
MULTIPLIER			1.0000	1.0000
NET			1,669,001	2,820
METER SUBTOTAL			1,669,001	2,820
METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	11-01-20		13840426	PEAK DATE 10-26-20
START READING	10-01-20		13624123	PEAK TIME 09:00
METERED			216,303.00	327 KW
MULTIPLIER			1.0000	1.0000
NET			216,303	327
METER SUBTOTAL			216,303	327
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	11-01-20		58734731	PEAK DATE 10-26-20
START READING	10-01-20		55865668	PEAK TIME 09:00
METERED			2,869,063.00	6357 KW
MULTIPLIER			1.0000	1.0000
NET			2,869,063	6,357
METER SUBTOTAL			2,869,063	6,357
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	11-01-20		99642283	PEAK DATE 10-26-20
START READING	10-01-20		95303994	PEAK TIME 09:00
METERED			4,338,289.00	10002 KW
MULTIPLIER			1.0000	1.0000
NET			4,338,289	10,002
METER SUBTOTAL			4,338,289	10,002
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	11-01-20		26327548	PEAK DATE 10-26-20
START READING	10-01-20		24020723	PEAK TIME 09:00
METERED			2,306,825.00	4449 KW
MULTIPLIER			1.0000	1.0000
NET			2,306,825	4,449
METER SUBTOTAL			2,306,825	4,449
METER	UMPC0039D	NE WILLISTON T1-DEL	KWH	COINCIDENT
STOP READING	11-01-20		67250599	PEAK DATE 10-26-20
START READING	10-01-20		64782621	PEAK TIME 09:00
METERED			2,467,978.00	5182 KW
MULTIPLIER			1.0000	1.0000
NET			2,467,978	5,182
METER SUBTOTAL			2,467,978	5,182
METER	UMPC0039R	NE WILLISTON T1-REC	KWH	COINCIDENT
STOP READING	11-01-20		00000050	PEAK DATE 10-26-20
START READING	10-01-20		00000050	PEAK TIME 09:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER				
METER SUBTOTAL				

x -1

x -1

12-Nov-2020 13:02

METER	UMPC0040D	NE WILLISTON T2-DEL	KWH	COINCIDENT
STOP READING	11-01-20		81092127	PEAK DATE 10-26-20
START READING	10-01-20		77822668	PEAK TIME 09:00
METERED			3,269,459.00	5069 KW
MULTIPLIER			1.0000	1.0000
NET			3,269,459	5,069
METER SUBTOTAL			3,269,459	5,069
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	11-01-20		65191190	PEAK DATE 10-26-20
START READING	10-01-20		60163710	PEAK TIME 09:00
METERED			5,027,480.00	8964 KW
MULTIPLIER			1.0000	1.0000
NET			5,027,480	8,964
METER SUBTOTAL			5,027,480	8,964
METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	11-01-20		12911101	PEAK DATE 10-26-20
START READING	10-01-20		09406881	PEAK TIME 09:00
METERED			3,504,220.00	4951 KW
MULTIPLIER			1.0000	1.0000
NET			3,504,220	4,951
METER SUBTOTAL			3,504,220	4,951
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	11-01-20		83322004	PEAK DATE 10-26-20
START READING	10-01-20		78819326	PEAK TIME 09:00
METERED			4,502,678.00	7430 KW
MULTIPLIER			1.0000	1.0000
NET			4,502,678	7,430
METER SUBTOTAL			4,502,678	7,430
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	11-01-20		27654538	PEAK DATE 10-26-20
START READING	10-01-20		22615955	PEAK TIME 09:00
METERED			5,038,583.00	7084 KW
MULTIPLIER			1.0000	1.0000
NET			5,038,583	7,084
METER SUBTOTAL			5,038,583	7,084
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	11-01-20		87737192	PEAK DATE 10-26-20
START READING	10-01-20		77160729	PEAK TIME 09:00
METERED			10,576,463.00	16186 KW
MULTIPLIER			1.0000	1.0000
NET			10,576,463	16,186
METER SUBTOTAL			10,576,463	16,186
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	11-01-20		22225844	PEAK DATE 10-26-20
START READING	10-01-20		13551061	PEAK TIME 09:00
METERED			8,674,783.00	13128 KW
MULTIPLIER			1.0000	1.0000
NET			8,674,783	13,128
METER SUBTOTAL			8,674,783	13,128

12-Nov-2020 13:02

METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	11-01-20		36182605	PEAK DATE 10-26-20
START READING	10-01-20		29771963	PEAK TIME 09:00
METERED			6,410,642.00	9285 KW
MULTIPLIER			1.0000	1.0000
NET			6,410,642	9,285
METER SUBTOTAL			6,410,642	9,285
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	11-01-20		73780113	PEAK DATE 10-26-20
START READING	10-01-20		67952396	PEAK TIME 09:00
METERED			5,827,717.00	9407 KW
MULTIPLIER			1.0000	1.0000
NET			5,827,717	9,407
METER SUBTOTAL			5,827,717	9,407
METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	11-01-20		37490600	PEAK DATE 10-26-20
START READING	10-01-20		28785078	PEAK TIME 09:00
METERED			8,705,522.00	13176 KW
MULTIPLIER			1.0000	1.0000
NET			8,705,522	13,176
METER SUBTOTAL			8,705,522	13,176
METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	11-01-20		64004115	PEAK DATE 10-26-20
START READING	10-01-20		61007000	PEAK TIME 09:00
METERED			2,997,115.00	4632 KW
MULTIPLIER			1.0000	1.0000
NET			2,997,115	4,632
SUBTOTAL			2,997,115	4,632
TRANSMISSION LOSS		2,997,115 x .0006	1,798	4,632 x .0006 3
METER SUBTOTAL			2,998,913	4,635
METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	11-01-20		69005140	PEAK DATE 10-26-20
START READING	10-01-20		62483737	PEAK TIME 09:00
METERED			6,521,403.00	9829 KW
MULTIPLIER			1.0000	1.0000
NET			6,521,403	9,829
SUBTOTAL			6,521,403	9,829
TRANSMISSION LOSS		6,521,403 x .0005	3,261	9,829 x .0005 5
METER SUBTOTAL			6,524,664	9,834
METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	11-01-20		73154960	PEAK DATE 10-26-20
START READING	10-01-20		71811963	PEAK TIME 09:00
METERED			1,342,997.00	2306 KW
MULTIPLIER			1.0000	1.0000
NET			1,342,997	2,306
METER SUBTOTAL			1,342,997	2,306

12-Nov-2020 13:02

METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	11-01-20		22642517	PEAK DATE 10-26-20
START READING	10-01-20		08078539	PEAK TIME 09:00
METERED			14,563,978.00	20484 KW
MULTIPLIER			1.0000	1.0000
NET			14,563,978	20,484
SUBTOTAL			14,563,978	20,484
METER SUBTOTAL			14,563,978	20,484
METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	11-01-20		33661201	PEAK DATE 10-26-20
START READING	10-01-20		24529077	PEAK TIME 09:00
METERED			9,132,124.00	11403 KW
MULTIPLIER			1.0000	1.0000
NET			9,132,124	11,403
SUBTOTAL			9,132,124	11,403
METER SUBTOTAL			9,132,124	11,403
METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	11-01-20		89022312	PEAK DATE 10-26-20
START READING	10-01-20		88067012	PEAK TIME 09:00
METERED			955,300.00	1677 KW
MULTIPLIER			1.0000	1.0000
NET			955,300	1,677
SUBTOTAL			955,300	1,677
TRANSMISSION LOSS		955,300 x .0001	96	1,677 x .0001
METER SUBTOTAL			955,396	1,677
METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	11-01-20		51085074	PEAK DATE 10-26-20
START READING	10-01-20		44870447	PEAK TIME 09:00
METERED			6,214,627.00	8447 KW
MULTIPLIER			1.0000	1.0000
NET			6,214,627	8,447
METER SUBTOTAL			6,214,627	8,447
METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	11-01-20		18053927	PEAK DATE 10-26-20
START READING	10-01-20		13937936	PEAK TIME 09:00
METERED			4,115,991.00	5408 KW
MULTIPLIER			1.0000	1.0000
NET			4,115,991	5,408
METER SUBTOTAL			4,115,991	5,408
METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	11-01-20		78331973	PEAK DATE 10-26-20
START READING	10-01-20		75110304	PEAK TIME 09:00
METERED			3,221,669.00	4925 KW
MULTIPLIER			1.0000	1.0000
NET			3,221,669	4,925
SUBTOTAL			3,221,669	4,925
TRANSMISSION LOSS		3,221,669 x .0012	3,866	4,925 x .0012
METER SUBTOTAL			3,225,535	4,931

12-Nov-2020 13:02

METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	11-01-20		66722969	PEAK DATE 10-26-20
START READING	10-01-20		63734039	PEAK TIME 09:00
METERED			2,988,930.00	4776 KW
MULTIPLIER			1.0000	1.0000
NET			2,988,930	4,776
METER SUBTOTAL			2,988,930	4,776

METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	11-01-20		20328253	PEAK DATE 10-26-20
START READING	10-01-20		19935110	PEAK TIME 09:00
METERED			393,143.00	478 KW
MULTIPLIER			1.0000	1.0000
NET			393,143	478
METER SUBTOTAL			393,143	478

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	11-01-20		47010463	PEAK DATE 10-26-20
START READING	10-01-20		43408446	PEAK TIME 09:00
METERED			3,602,017.00	5150 KW
MULTIPLIER			1.0000	1.0000
NET			3,602,017	5,150
METER SUBTOTAL			3,602,017	5,150

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	11-01-20		00168728	PEAK DATE 10-26-20
START READING	10-01-20		00156523	PEAK TIME 09:00
METERED			12,205.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,205	
METER SUBTOTAL			12,205	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	11-01-20		00168494	PEAK DATE 10-26-20
START READING	10-01-20		00156296	PEAK TIME 09:00
METERED			12,198.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,198	
METER SUBTOTAL			12,198	

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	11-01-20		58098437	PEAK DATE 10-26-20
START READING	10-01-20		55437321	PEAK TIME 09:00
METERED			2,661,116.00	3922 KW
MULTIPLIER			1.0000	1.0000
NET			2,661,116	3,922
SUBTOTAL			2,661,116	3,922
TRANSMISSION LOSS		2,661,116 x .0003	798	3,922 x .0003
METER SUBTOTAL			2,661,914	3,923

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			264,698,556	400,076
TOTAL POWER RECEIVED				
NET POWER			264,698,556	400,076
SYSTEM ENERGY			264,698,556	400,076
WESTERN SHARE		x 0.041735	11,047,098	x 0.046789 18,719
WESTERN SERVICE TO DELIVERY POINT			11,047,098	18,719

12-Nov-2020 13:02

DEMAND CHARGE	18,719 KW	x	5.25	98,274.75
DEMAND CHARGE DROUGHT	18,719 KW	x	0.00	0.00
ENERGY CHARGES	11,047,098 KWH	x	0.013270	146,594.99
ENERGY CHARGE DROUGHT	11,047,098 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$244,869.74
TOTAL FOR DELIVERY POINT				\$244,869.74

12-Nov-2020 13:02

DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		54.6767%	WESTERN LF	48.3003%	
MILLS PER KWH		27.879000			
METER	31402		NICHOLS	KWH	COINCIDENT
STOP READING		11-01-20		7168026	PEAK DATE 10-26-20
START READING		10-01-20		6797015	PEAK TIME 09:00
METERED				371,011.00	929 KW
MULTIPLIER				1.0000	1.0000
NET				371,011	929
HAMMOND PUMP 1809301					
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				371,011	929
TRANSFORMATION LOSS			371,011 x .01	3,710	929 x .01 9
SUBTOTAL				374,721	938
METER SUBTOTAL				374,721	938
METER	UMPC0096		ARMELLS CREEK	KWH	COINCIDENT
STOP READING		11-01-20		00228926	PEAK DATE 10-26-20
START READING		10-01-20		00191828	PEAK TIME 09:00
METERED				37,098.00	75 KW
MULTIPLIER				1.0000	1.0000
NET				37,098	75
SUBTOTAL				37,098	75
LOSSES			37,098 x .04	1,484	75 x .04 3
SUBTOTAL				38,582	78
METER SUBTOTAL				38,582	78
DELIVERY TOTALS	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				413,303	1,016
SYSTEM ENERGY				413,303	1,016
WESTERN SHARE			x 0.041735	17,249	x 0.046789 48
WESTERN SERVICE TO DELIVERY POINT				17,249	48
DEMAND CHARGE			48 KW x	5.25	252.00
DEMAND CHARGE DROUGHT			48 KW x	0.00	0.00
ENERGY CHARGES			17,249 KWH x	0.013270	228.89
ENERGY CHARGE DROUGHT			17,249 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$480.89
TOTAL FOR DELIVERY POINT					\$480.89

12-Nov-2020 13:02

DELIVERY	MY	YELL	MID YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		61.3994%	WESTERN LF		54.8991%
MILLS PER KWH		26.123000			

METER	0603681	CUSTER-MY	KWH	COINCIDENT
STOP READING	11-01-20		77558054	PEAK DATE 10-26-20
START READING	10-01-20		76497744	PEAK TIME 09:00
METERED			1,060,310.00	2572 KW
MULTIPLIER			1.0000	1.0000
NET			1,060,310	2,572
MYERS PUMP	1817001			
MYERS RELIFT	1817201			
MYERS RELIFT SUPPLEMEN	1817251			
SUBTOTAL OF AFFECTING POINTS				
LOSS ON AFFECTING METER		x .037		x .037
SUBTOTAL OF AFFECTING POINTS				
METER SUBTOTAL			1,060,310	2,572

METER	0603961	HORTON	KWH	COINCIDENT
STOP READING	11-01-20		44843399	PEAK DATE 10-26-20
START READING	10-01-20		44641587	PEAK TIME 09:00
METERED			201,812.00	205 KW
MULTIPLIER			1.0000	1.0000
NET			201,812	205
SUBTOTAL			201,812	205
LOW SIDE LOSSES		201,812 x .02	4,036	205 x .02 4
CONTRACT LOSS AMOUNT			4,000	5
USE GREATER OF 4000 OR 2% LOSSES			4,036	5
'			201,812	205
METER SUBTOTAL			205,848	210

METER	UMPC0149	ROSEBUD	KWH	COINCIDENT
STOP READING	11-01-20		04406377	PEAK DATE 10-26-20
START READING	10-01-20		04131722	PEAK TIME 09:00
METERED			274,655.00	591 KW
MULTIPLIER			1.0000	1.0000
NET			274,655	591
SUBTOTAL			274,655	591
LOW SIDE LOSSES		274,655 x .02	5,493	591 x .02 12
SUBTOTAL			280,148	603
METER SUBTOTAL			280,148	603

DELIVERY TOTALS	MY	YELL	MID YELLOWSTONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,546,306	3,385
SYSTEM ENERGY				1,546,306	3,385
WESTERN SHARE			x 0.041735	64,535	x 0.046789 158
WESTERN SERVICE TO DELIVERY POINT				64,535	158
DEMAND CHARGE		158 KW	x	5.25	829.50
DEMAND CHARGE DROUGHT		158 KW	x	0.00	0.00
ENERGY CHARGES		64,535 KWH	x	0.013270	856.38
ENERGY CHARGE DROUGHT		64,535 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$1,685.88
TOTAL FOR DELIVERY POINT					\$1,685.88

12-Nov-2020 13:02

DELIVERY RR 5% ROUGH RIDER TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 78.6892% WESTERN LF 70.1787%
 MILLS PER KWH 23.325000

METER	0652901D	STINKY SWITCH	KWH	COINCIDENT
STOP READING	11-01-20		92668020	PEAK DATE 10-26-20
START READING	10-01-20		91091220	PEAK TIME 09:00
METERED			1,576,800.00	2141 KW
MULTIPLIER			1.0000	1.0000
NET			1,576,800	2,141
SUBTOTAL			1,576,800	2,141
TRANSMISSION LOSS		1,576,800 x .0011	1,734	2,141 x .0011 2
SUBTOTAL			1,578,534	2,143
TRANSFORMATION LOSS		1,578,534 x .0073	11,523	2,143 x .0073 16
STINKY SWITCH SUBTOTAL			1,590,057	2,159
SUBTOTAL			1,590,057	2,159
SAKAKAWEA 1823101			-427,066	-104
ROUGH RIDER TRANSMISSION LOSS		-427,066 x .08819	-37,663	-104 x .08819 -9
SUBTOTAL			-464,729	-113
SAKAKAWEA TOTAL			-464,729	-113
METER SUBTOTAL			1,125,328	2,046

METER	0652901R	STINKY SWITCH	KWH	COINCIDENT
STOP READING	11-01-20		082210	PEAK DATE
START READING	10-01-20		082210	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
TRANSMISSION LOSS		x .0601		x .0601
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0652902	COTEAU	KWH	COINCIDENT
STOP READING	11-01-20		79671211	PEAK DATE 10-26-20
START READING	10-01-20		78062859	PEAK TIME 09:00
METERED			1,608,352.00	3666 KW
MULTIPLIER			1.0000	1.0000
NET			1,608,352	3,666
SUBTOTAL			1,608,352	3,666
TRANSFORMATION LOSS		1,608,352 x .0073	11,741	3,666 x .0073 27
ANTELOPE VALLEY #2 SUBTOTAL			1,620,093	3,693
CENTER BOOSTER 1823221			-15,538	-2
SUBTOTAL			-15,538	-2
ROUGH RIDER TRANSMISSION LOSS		-15,538 x .08819	-1,370	-2 x .08819
ZAP - OMND 1823211			-146,103	-462
SUBTOTAL			-146,103	-462
ROUGH RIDER TRANSMISSION LOSS		-146,103 x .08819	-12,885	-462 x .08819 -41
CENTER BOOSTER TOTAL			-175,896	-505
METER SUBTOTAL			1,444,197	3,188

12-Nov-2020 13:02

METER	0653601	STANTON 69	KWH	COINCIDENT
STOP READING	11-01-20		50761146	PEAK DATE 10-26-20
START READING	10-01-20		45154688	PEAK TIME 09:00
METERED			5,606,458.00	12296 KW
MULTIPLIER			1.0000	1.0000
NET			5,606,458	12,296
SUBTOTAL			5,606,458	12,296
CITY OF STANTON WAPA SHARE			-65,000	-140
SUBTOTAL			5,541,458	12,156
SUBTOTAL			5,541,458	12,156
FORT CLARK MAIN PUMP 180820				
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL				
LOW SIDE LOSSES	x .005			x .005
METER SUBTOTAL			5,541,458	12,156

METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	11-01-20		43960682	PEAK DATE 10-26-20
START READING	10-01-20		38128130	PEAK TIME 09:00
METERED			5,832,552.00	8182 KW
MULTIPLIER			1.0000	1.0000
NET			5,832,552	8,182
SUBTOTAL			5,832,552	8,182
METER SUBTOTAL			5,832,552	8,182

METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	11-01-20		115000445	PEAK DATE 10-26-20
START READING	10-01-20		110833684	PEAK TIME 09:00
METERED			4,166,761.00	8633 KW
MULTIPLIER			1.0000	1.0000
NET			4,166,761	8,633
SUBTOTAL			4,166,761	8,633
METER SUBTOTAL			4,166,761	8,633

METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	11-01-20		00040778	PEAK DATE 10-26-20
START READING	10-01-20		00040778	PEAK TIME 09:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

12-Nov-2020 13:02

METER	0678352	HEBRON		KWH		COINCIDENT
STOP READING	11-01-20			34895940		PEAK DATE 10-26-20
START READING	10-01-20			30373162		PEAK TIME 09:00
METERED				4,522,778.00		7602 KW
MULTIPLIER				1.0000		1.0000
NET				4,522,778		7,602
SUBTOTAL				4,522,778		7,602
SUBTOTAL				4,522,778		7,602
RICHARDTON PIPELINE	1823081			-230,166		-16
LOW SIDE LOSSES			-230,166 x .021	-4,833		-16 x .021
RICHARDTON PUMP TOTAL'				-234,999		-16
METER SUBTOTAL				4,287,779		7,586

METER	0680711	SOUTH HEART T2		KWH		COINCIDENT
STOP READING	11-01-20			0650681		PEAK DATE 10-26-20
START READING	10-01-20			0489760		PEAK TIME 09:00
METERED				160,921.00		11978 KW
MULTIPLIER				48.0000		1.0000
NET				7,724,208		11,978
SUBTOTAL				7,724,208		11,978
SUBTOTAL				7,724,208		11,978
FRYBURG BOOSTER STATION	1823191			-14,724		-1
ROUGH RIDER TRANSMISSION LOSS			-14,724 x .036	-530		-1 x .036
FRYBURG TOTAL				-15,254		-1
METER SUBTOTAL				7,708,954		11,977

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	11-01-20			17823930		PEAK DATE 10-26-20
START READING	10-01-20			17234755		PEAK TIME 09:00
METERED				589,175.00		1394 KW
MULTIPLIER				1.0000		1.0000
NET				589,175		1,394
SUBTOTAL				589,175		1,394
LOW SIDE LOSSES			589,175 x .02	11,784		1,394 x .02
SUBTOTAL				600,959		1,422
METER SUBTOTAL				600,959		1,422

METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING	11-01-20			18726735		PEAK DATE 10-26-20
START READING	10-01-20			13821848		PEAK TIME 09:00
METERED				4,904,887.00		7306 KW
MULTIPLIER				1.0000		1.0000
NET				4,904,887		7,306
SUBTOTAL				4,904,887		7,306
METER SUBTOTAL				4,904,887		7,306

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	11-01-20			21743525		PEAK DATE 10-26-20
START READING	10-01-20			18469602		PEAK TIME 09:00
METERED				3,273,923.00		3934 KW
MULTIPLIER				1.0000		1.0000
NET				3,273,923		3,934
SUBTOTAL				3,273,923		3,934
METER SUBTOTAL				3,273,923		3,934

12-Nov-2020 13:02

METER	UMPC0200	SOUTH HEART T1		KWH	COINCIDENT
STOP READING	11-01-20			0102705	PEAK DATE 10-26-20
START READING	10-01-20			0081248	PEAK TIME 09:00
METERED				21,457.00	29 KW
MULTIPLIER				1.0000	1.0000
NET				21,457	29
SUBTOTAL				21,457	29
METER SUBTOTAL				21,457	29
DELIVERY TOTALS	RR 5%	ROUGH RIDER		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				38,908,255	66,459
TOTAL POWER RECEIVED					
NET POWER				38,908,255	66,459
SYSTEM ENERGY				38,908,255	66,459
WESTERN SHARE		x 0.041735		1,623,822	x 0.046789 3,110
WESTERN SERVICE TO DELIVERY POINT				1,623,822	3,110
DEMAND CHARGE		3,110 KW	x	5.25	16,327.50
DEMAND CHARGE DROUGHT		3,110 KW	x	0.00	0.00
ENERGY CHARGES		1,623,822 KWH	x	0.013270	21,548.12
ENERGY CHARGE DROUGHT		1,623,822 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$37,875.62
TOTAL FOR DELIVERY POINT					\$37,875.62

12-Nov-2020 13:02

DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	64.8073%	WESTERN LF	57.8026%	
MILLS PER KWH	24.478000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	11-01-20	000000	PEAK DATE	
START READING	10-01-20	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	11-01-20	2105153	PEAK DATE	10-26-20
START READING	10-01-20	1552561	PEAK TIME	09:00
METERED		552,592.00		5773 KW
MULTIPLIER		4.8000		1.0000
NET		2,652,442		5,773
SUBTOTAL		2,652,442		5,773
METER SUBTOTAL		2,652,442		5,773
METER UMPC0097	NEW HRADEC	KWH	COINCIDENT	
STOP READING	11-01-20	80572199	PEAK DATE	10-26-20
START READING	10-01-20	78405449	PEAK TIME	09:00
METERED		2,166,750.00		4234 KW
MULTIPLIER		1.0000		1.0000
NET		2,166,750		4,234
SUBTOTAL		2,166,750		4,234
METER SUBTOTAL		2,166,750		4,234
METER UMPC0127	ZENITH	KWH	COINCIDENT	
STOP READING	11-01-20	29501318	PEAK DATE	10-26-20
START READING	10-01-20	28539705	PEAK TIME	09:00
METERED		961,613.00		1836 KW
MULTIPLIER		1.0000		1.0000
NET		961,613		1,836
SUBTOTAL		961,613		1,836
LOW SIDE LOSSES	961,613 x .02	19,232	1,836 x .02	37
SUBTOTAL		980,845		1,873
METER SUBTOTAL		980,845		1,873
METER UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT	
STOP READING	11-01-20	7373513	PEAK DATE	10-26-20
START READING	10-01-20	6980551	PEAK TIME	09:00
METERED		392,962.00		614 KW
MULTIPLIER		1.0000		1.0000
NET		392,962		614
SUBTOTAL		392,962		614
METER SUBTOTAL		392,962		614

12-Nov-2020 13:02

METER	UMPC0178	DICKINSON	KWH	COINCIDENT	
STOP READING	11-01-20		31181926	PEAK DATE 10-26-20	
START READING	10-01-20		29303758	PEAK TIME 09:00	
METERED			1,878,168.00	3973 KW	
MULTIPLIER			1.0000	1.0000	
NET			1,878,168	3,973	
SUBTOTAL			1,878,168	3,973	
METER SUBTOTAL			1,878,168	3,973	
METER	UMPC0179	SUNDANCE	KWH	COINCIDENT	
STOP READING	11-01-20		36411251	PEAK DATE 10-26-20	
START READING	10-01-20		34469611	PEAK TIME 09:00	
METERED			1,941,640.00	4734 KW	
MULTIPLIER			1.0000	1.0000	
NET			1,941,640	4,734	
SUBTOTAL			1,941,640	4,734	
METER SUBTOTAL			1,941,640	4,734	
METER	UMPC0190	PATTERSON	KWH	COINCIDENT	
STOP READING	11-01-20		11672532	PEAK DATE 10-26-20	
START READING	10-01-20		08741576	PEAK TIME 09:00	
METERED			2,930,956.00	6131 KW	
MULTIPLIER			1.0000	1.0000	
NET			2,930,956	6,131	
SUBTOTAL			2,930,956	6,131	
METER SUBTOTAL			2,930,956	6,131	
REPLACEMENT METER	METER	UMPC0191	DODGE	KWH	COINCIDENT
STOP READING	11-01-20			270540	PEAK DATE 10-26-20
START READING	10-01-20			000000	PEAK TIME 09:00
METERED				270,540.00	307 KW
MULTIPLIER				1.0000	1.0000
NET				270,540	307
Energy Adj for unmetered energy				1,673	
SUBTOTAL				272,213	307
SUBTOTAL				272,213	307
METER	UMPC0191	DODGE	KWH	COINCIDENT	
STOP READING	11-01-20		17220150	PEAK DATE	
START READING	10-01-20		17217864	PEAK TIME	
METERED			2,286.00	0 KW	
MULTIPLIER			1.0000	1.0000	
NET			2,286		
SUBTOTAL			2,286		
REPLACEMENT SUBTOTAL			272,213	307	
SUBTOTAL			274,499	307	
DODGE PIPELINE 1823061			-160,677	-16	
ROUGH RIDER TRANSMISSION LOSS		-160,677 x .036	-5,784	-16 x .036 -1	
DODGE PIPELINE TOTAL			-166,461	-17	
METER SUBTOTAL			108,038	290	

12-Nov-2020 13:02

METER	UMPC0192	FRYBURG	KWH	COINCIDENT
STOP READING	11-01-20		02147145	PEAK DATE 10-26-20
START READING	10-01-20		00089042	PEAK TIME 09:00
METERED			2,058,103.00	2745 KW
MULTIPLIER			1.0000	1.0000
NET			2,058,103	2,745
SUBTOTAL			2,058,103	2,745
METER SUBTOTAL			2,058,103	2,745

METER	UMPC0194	LEHIGH	KWH	COINCIDENT
STOP READING	11-01-20		3869820	PEAK DATE 10-26-20
START READING	10-01-20		2434712	PEAK TIME 09:00
METERED			1,435,108.00	3695 KW
MULTIPLIER			1.0000	1.0000
NET			1,435,108	3,695
SUBTOTAL			1,435,108	3,695
METER SUBTOTAL			1,435,108	3,695

METER	UMPC0195	MARSHALL	KWH	COINCIDENT
STOP READING	11-01-20		00872708	PEAK DATE 10-26-20
START READING	10-01-20		00508099	PEAK TIME 09:00
METERED			364,609.00	899 KW
MULTIPLIER			1.0000	1.0000
NET			364,609	899
SUBTOTAL			364,609	899
METER SUBTOTAL			364,609	899

METER	UMPC0196	MEDORA	KWH	COINCIDENT
STOP READING	11-01-20		01655149	PEAK DATE 10-26-20
START READING	10-01-20		00099254	PEAK TIME 09:00
METERED			1,555,895.00	3336 KW
MULTIPLIER			1.0000	1.0000
NET			1,555,895	3,336
SUBTOTAL			1,555,895	3,336
METER SUBTOTAL			1,555,895	3,336

DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			18,465,516	38,297
TOTAL POWER RECEIVED				
NET POWER			18,465,516	38,297
SYSTEM ENERGY			18,465,516	38,297
WESTERN SHARE		x 0.041735	770,652	x 0.046789 1,792
WESTERN SERVICE TO DELIVERY POINT			770,652	1,792

DEMAND CHARGE	1,792 KW	x	5.25	9,408.00
DEMAND CHARGE DROUGHT	1,792 KW	x	0.00	0.00
ENERGY CHARGES	770,652 KWH	x	0.013270	10,226.55
ENERGY CHARGE DROUGHT	770,652 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$19,634.55
DISCOUNT IN LIEU OF TRANSMISSION	- .001	x	770,652	-770.65
TOTAL FOR DELIVERY POINT				\$18,863.90

12-Nov-2020 13:02

DELIVERY	SEAST	SOUTHEAST .1% IN LIEU	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	67.2877%	WESTERN LF	59.9052%	
MILLS PER KWH	24.049000			

METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	11-01-20		23102323	PEAK DATE 10-26-20
START READING	10-01-20		20390627	PEAK TIME 09:00
METERED			2,711,696.00	5417 KW
MULTIPLIER			1.0000	1.0000
NET			2,711,696	5,417
SUBTOTAL			2,711,696	5,417
LOW SIDE LOSSES		2,711,696 x .02	54,234	5,417 x .02 108
METER SUBTOTAL			2,765,930	5,525

DELIVERY TOTALS	SEAST	SOUTHEAST .1% IN LIEU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,765,930	5,525
SYSTEM ENERGY			2,765,930	5,525
WESTERN SHARE		x 0.041735	115,435	x 0.046789 259
WESTERN SERVICE TO DELIVERY POINT			115,435	259

DEMAND CHARGE	259 KW	x	5.25	1,359.75
DEMAND CHARGE DROUGHT	259 KW	x	0.00	0.00
ENERGY CHARGES	115,435 KWH	x	0.013270	1,531.82
ENERGY CHARGE DROUGHT	115,435 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$2,891.57
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	115,435	-115.44
TOTAL FOR DELIVERY POINT				\$2,776.13

12-Nov-2020 13:02

DELIVERY	SEAST 5%	SOUTHEAST	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	86.7868%	WESTERN LF	77.5624%	
MILLS PER KWH	22.368000			

METER	UMPC0082	BAKER	KWH	COINCIDENT
STOP READING	11-01-20		20119306	PEAK DATE 10-26-20
START READING	10-01-20		18183517	PEAK TIME 09:00
METERED			1,935,789.00	2998 KW
MULTIPLIER			1.0000	1.0000
NET			1,935,789	2,998
SUBTOTAL			1,935,789	2,998
METER SUBTOTAL			1,935,789	2,998

DELIVERY TOTALS	SEAST 5%	SOUTHEAST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			1,935,789	2,998
SYSTEM ENERGY			1,935,789	2,998
WESTERN SHARE		x 0.041735	80,789	x 0.046789 140
WESTERN SERVICE TO DELIVERY POINT			80,789	140
DEMAND CHARGE		140 KW x	5.25	735.00
DEMAND CHARGE DROUGHT		140 KW x	0.00	0.00
ENERGY CHARGES		80,789 KWH x	0.013270	1,072.07
ENERGY CHARGE DROUGHT		80,789 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$1,807.07
TOTAL FOR DELIVERY POINT				\$1,807.07

12-Nov-2020 13:02

DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	68.7764%	WESTERN LF	61.3532%	
MILLS PER KWH	24.771000			
METER	0677121	CULBERTSON GENERATION SS	KWH	COINCIDENT
STOP READING	11-01-20		00000981	PEAK DATE 10-26-20
START READING	10-01-20		00000975	PEAK TIME 09:00
METERED			6.00	22 KW
MULTIPLIER			1,000.0000	1.0000
NET			6,000	22
LOW SIDE LOSSES	6,000 x .0031		19	22 x .0031
METER SUBTOTAL			6,019	22
METER	0679501	NORTH POPLAR	KWH	COINCIDENT
STOP READING	11-01-20		42993363	PEAK DATE 10-26-20
START READING	10-01-20		42811282	PEAK TIME 09:00
METERED			182,081.00	406 KW
MULTIPLIER			1.0000	1.0000
NET			182,081	406
SUBTOTAL			182,081	406
LOW SIDE LOSSES	182,081 x .02		3,642	406 x .02
METER SUBTOTAL			185,723	414
METER	0679801	POPLAR	KWH	COINCIDENT
STOP READING	11-01-20		76257712	PEAK DATE 10-26-20
START READING	10-01-20		75838660	PEAK TIME 09:00
METERED			419,052.00	945 KW
MULTIPLIER			1.0000	1.0000
NET			419,052	945
SUBTOTAL			419,052	945
LOW SIDE LOSSES	419,052 x .02		8,381	945 x .02
METER SUBTOTAL			427,433	964
METER	UMPC0061	SNAKE BUTTE	KWH	COINCIDENT
STOP READING	11-01-20		34081400	PEAK DATE 10-26-20
START READING	10-01-20		33529188	PEAK TIME 09:00
METERED			552,212.00	1021 KW
MULTIPLIER			1.0000	1.0000
NET			552,212	1,021
METER SUBTOTAL			552,212	1,021
METER	UMPC0062	RED BANK	KWH	COINCIDENT
STOP READING	11-01-20		90628242	PEAK DATE 10-26-20
START READING	10-01-20		88623791	PEAK TIME 09:00
METERED			2,004,451.00	2995 KW
MULTIPLIER			1.0000	1.0000
NET			2,004,451	2,995
SUBTOTAL			2,004,451	2,995
TRANSMISSION LOSS	2,004,451 x .0008		1,604	2,995 x .0008
METER SUBTOTAL			2,006,055	2,997

12-Nov-2020 13:02

METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	11-01-20		07508912	PEAK DATE 10-26-20
START READING	10-01-20		03983346	PEAK TIME 09:00
METERED			3,525,566.00	6785 KW
MULTIPLIER			1.0000	1.0000
NET			3,525,566	6,785
SUBTOTAL			3,525,566	6,785
METER SUBTOTAL			3,525,566	6,785
METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	11-01-20		23045298	PEAK DATE 10-26-20
START READING	10-01-20		22325870	PEAK TIME 09:00
METERED			719,428.00	1272 KW
MULTIPLIER			1.0000	1.0000
NET			719,428	1,272
SUBTOTAL			719,428	1,272
SUBTOTAL			719,428	1,272
METER SUBTOTAL			719,428	1,272
METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	11-01-20		15214995	PEAK DATE 10-26-20
START READING	10-01-20		14704162	PEAK TIME 09:00
METERED			510,833.00	1037 KW
MULTIPLIER			1.0000	1.0000
NET			510,833	1,037
SUBTOTAL			510,833	1,037
METER SUBTOTAL			510,833	1,037
METER	UMPC0132	DAGMAR	KWH	COINCIDENT
STOP READING	11-01-20		14838053	PEAK DATE 10-26-20
START READING	10-01-20		14495704	PEAK TIME 09:00
METERED			342,349.00	634 KW
MULTIPLIER			1.0000	1.0000
NET			342,349	634
SUBTOTAL			342,349	634
METER SUBTOTAL			342,349	634
METER	UMPC0133	OUTLOOK	KWH	COINCIDENT
STOP READING	11-01-20		12135634	PEAK DATE 10-26-20
START READING	10-01-20		11714978	PEAK TIME 09:00
METERED			420,656.00	882 KW
MULTIPLIER			1.0000	1.0000
NET			420,656	882
Adj. for unmetered energy			2,928	
SUBTOTAL			423,584	882
SUBTOTAL			423,584	882
METER SUBTOTAL			423,584	882
METER	UMPC0134	PLEASANT PRAIRIE	KWH	COINCIDENT
STOP READING	11-01-20		5847972	PEAK DATE 10-26-20
START READING	10-01-20		5594998	PEAK TIME 09:00
METERED			252,974.00	653 KW
MULTIPLIER			1.0000	1.0000
NET			252,974	653
SUBTOTAL			252,974	653
SUBTOTAL			252,974	653
METER SUBTOTAL			252,974	653

12-Nov-2020 13:02

METER	UMPC0135	PLENTYWOOD	KWH	COINCIDENT
STOP READING	11-01-20		10681081	PEAK DATE 10-26-20
START READING	10-01-20		9998564	PEAK TIME 09:00
METERED			682,517.00	1493 KW
MULTIPLIER			1.0000	1.0000
NET			682,517	1,493
SUBTOTAL			682,517	1,493
SUBTOTAL			682,517	1,493
METER SUBTOTAL			682,517	1,493

METER	UMPC0136	WOLF CREEK	KWH	COINCIDENT
STOP READING	11-01-20		03569270	PEAK DATE 10-26-20
START READING	10-01-20		03433755	PEAK TIME 09:00
METERED			135,515.00	364 KW
MULTIPLIER			1.0000	1.0000
NET			135,515	364
SUBTOTAL			135,515	364
LOW SIDE LOSSES		135,515 x .02	2,710	364 x .02 7
SUBTOTAL			138,225	371
METER SUBTOTAL			138,225	371

METER	UMPC0181	BROCKTON-SHERIDAN	KWH	COINCIDENT
STOP READING	11-01-20		981608	PEAK DATE 10-26-20
START READING	10-01-20		923335	PEAK TIME 09:00
METERED			58,273.00	137 KW
MULTIPLIER			1.0000	1.0000
NET			58,273	137
SUBTOTAL			58,273	137
LOW SIDE LOSSES		58,273 x .02	1,165	137 x .02 3
SUBTOTAL			59,438	140
METER SUBTOTAL			59,438	140

METER	UMPC0186	FLAXVILLE	KWH	COINCIDENT
STOP READING	11-01-20		724082	PEAK DATE 10-26-20
START READING	10-01-20		337140	PEAK TIME 09:00
METERED			386,942.00	931 KW
MULTIPLIER			1.0000	1.0000
NET			386,942	931
SUBTOTAL			386,942	931
LOW SIDE LOSSES		386,942 x .02	7,739	931 x .02 19
SUBTOTAL			394,681	950
METER SUBTOTAL			394,681	950

METER	UMPC0187	FROID	KWH	COINCIDENT
STOP READING	11-01-20		703730	PEAK DATE 10-26-20
START READING	10-01-20		394134	PEAK TIME 09:00
METERED			309,596.00	805 KW
MULTIPLIER			1.0000	1.0000
NET			309,596	805
SUBTOTAL			309,596	805
SUBTOTAL			309,596	805
METER SUBTOTAL			309,596	805

12-Nov-2020 13:02

METER	UMPC0188	MEDICINE LAKE		KWH		COINCIDENT
STOP READING		11-01-20		575068		PEAK DATE 10-26-20
START READING		10-01-20		283693		PEAK TIME 09:00
METERED				291,375.00		721 KW
MULTIPLIER				1.0000		1.0000
NET				291,375		721
SUBTOTAL				291,375		721
SUBTOTAL				291,375		721
METER SUBTOTAL				291,375		721
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				10,828,008		21,161
SYSTEM ENERGY				10,828,008		21,161
WESTERN SHARE			x 0.041735	451,903		x 0.046789 990
WESTERN SERVICE TO DELIVERY POINT				451,903		990
DEMAND CHARGE		990 KW	x	5.25		5,197.50
DEMAND CHARGE DROUGHT		990 KW	x	0.00		0.00
ENERGY CHARGES		451,903 KWH	x	0.013270		5,996.75
ENERGY CHARGE DROUGHT		451,903 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$11,194.25
TOTAL FOR DELIVERY POINT						\$11,194.25

12-Nov-2020 13:02

DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF	60.9334%		WESTERN LF	54.3023%	
MILLS PER KWH	25.265000				
METER	0675181	ACME		KWH	COINCIDENT
STOP READING	11-01-20			17056493	PEAK DATE 10-26-20
START READING	10-01-20			16790458	PEAK TIME 09:00
METERED				266,035.00	610 KW
MULTIPLIER				1.0000	1.0000
NET				266,035	610
SUBTOTAL				266,035	610
LOW SIDE LOSSES		266,035 x	.02	5,321	610 x .02 12
METER SUBTOTAL				271,356	622
METER	0679301	MOTT		KWH	COINCIDENT
STOP READING	11-01-20			15993952	PEAK DATE 10-26-20
START READING	10-01-20			15698009	PEAK TIME 09:00
METERED				295,943.00	641 KW
MULTIPLIER				1.0000	1.0000
NET				295,943	641
SUBTOTAL				295,943	641
LOW SIDE LOSSES		295,943 x	.02	5,919	641 x .02 13
SUBTOTAL				301,862	654
SUBTOTAL				301,862	654
BURT PUMP STATION 1823171				-7,050	
SUBTOTAL				-7,050	
TRANSMISSION LOSS		-7,050 x	.102	-719	x .102
BURT PUMP STATION TOTAL				-7,769	
METER SUBTOTAL				294,093	654
REPLACEMENT METER	METER	NEW ENGLAND (LCM)		KWH	COINCIDENT
STOP READING	11-01-20			49474157	PEAK DATE
START READING	10-26-20			49315947	PEAK TIME
METERED				158,210.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				158,210	
SUBTOTAL				158,210	
NEW ENGLAND SUBTOTAL				158,210	
SUBTOTAL				158,210	
METER	0679351	NEW ENGLAND		KWH	COINCIDENT
STOP READING	10-26-20			49315947	PEAK DATE 10-26-20
START READING	10-01-20			48664664	PEAK TIME 09:00
METERED				651,283.00	1785 KW
MULTIPLIER				1.0000	1.0000
NET				651,283	1,785
SUBTOTAL				651,283	1,785
LOW SIDE LOSSES		651,283 x	.008	5,210	1,785 x .008 14
NEW ENGLAND SUBTOTAL				656,493	1,799
REPLACEMENT SUBTOTAL				158,210	
SUBTOTAL				814,703	1,799
JUNG LAKE PUMP STATION 1823151				-62,663	-8
SUBTOTAL				-62,663	-8
SLOPE TRANSMISSION LOSS		-62,663 x	.089	-5,577	-8 x .089 -1
JUNG LAKE PUMP TOTAL				-68,240	-9
METER SUBTOTAL				746,463	1,790

12-Nov-2020 13:02

METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT	
STOP READING	11-01-20			6999475		PEAK DATE	10-26-20
START READING	10-01-20			6768250		PEAK TIME	09:00
METERED				231,225.00			590 KW
MULTIPLIER				1.0000			1.0000
NET				231,225			590
SUBTOTAL				231,225			590
LOW SIDE LOSSES		231,225 x .012		2,775	590 x .012		7
SUBTOTAL				234,000			597
METER SUBTOTAL				234,000			597

METER	UMPC0126	HAYNES		KWH		COINCIDENT	
STOP READING	11-01-20			14196606		PEAK DATE	10-26-20
START READING	10-01-20			13662851		PEAK TIME	09:00
METERED				533,755.00			1074 KW
MULTIPLIER				1.0000			1.0000
NET				533,755			1,074
SUBTOTAL				533,755			1,074
LOW SIDE LOSSES		533,755 x .01		5,338	1,074 x .01		11
SUBTOTAL				539,093			1,085
METER SUBTOTAL				539,093			1,085

METER	UMPC0193	HALEY		KWH		COINCIDENT	
STOP READING	11-01-20			00650528		PEAK DATE	10-26-20
START READING	10-01-20			00107340		PEAK TIME	09:00
METERED				543,188.00			1052 KW
MULTIPLIER				1.0000			1.0000
NET				543,188			1,052
SUBTOTAL				543,188			1,052
LOW SIDE LOSSES		543,188 x .015		8,148	1,052 x .015		16
SUBTOTAL				551,336			1,068
METER SUBTOTAL				551,336			1,068

METER	UMPC0197	REEDER		KWH		COINCIDENT	
STOP READING	11-01-20			462723		PEAK DATE	10-26-20
START READING	10-01-20			004605		PEAK TIME	09:00
METERED				458,118.00			947 KW
MULTIPLIER				1.0000			1.0000
NET				458,118			947
SUBTOTAL				458,118			947
LOW SIDE LOSSES		458,118 x .01		4,581	947 x .01		9
REEDER SUBTOTAL				462,699			956
BUCYRUS PUMP STATION 1823141				-21,673			-2
SUBTOTAL				-21,673			-2
BUCYRUS SUBTOTAL				-21,673			-2
TRANSMISSION LOSS		-21,673 x .091		-1,972	-2 x .091		
BUCYRUS PUMP TOTAL				-23,645			-2
SCRANTON PUMP STATION 1823181				-6,146			-1
SUBTOTAL SCRANTON				-6,146			-1
TRANSMISSION LOSS		-6,146 x .091		-559	-1 x .091		
SCRANTON PUMP TOTAL				-6,705			-1
METER SUBTOTAL				432,349			953

DELIVERY TOTALS	SLOPE MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			3,068,690	6,769
SYSTEM ENERGY			3,068,690	6,769
WESTERN SHARE	x 0.041735		128,071	317
WESTERN SERVICE TO DELIVERY POINT			128,071	317

12-Nov-2020 13:02

DEMAND CHARGE	317 KW	x	5.25	1,664.25
DEMAND CHARGE DROUGHT	317 KW	x	0.00	0.00
ENERGY CHARGES	128,071 KWH	x	0.013270	1,699.50
ENERGY CHARGE DROUGHT	128,071 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$3,363.75
DISCOUNT IN LIEU OF TRANSMISSION	-.001	x	128,071	-128.07
TOTAL FOR DELIVERY POINT				\$3,235.68

12-Nov-2020 13:02

DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT: DIRECT	
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	96.2965%	WESTERN LF	85.8855%	
MILLS PER KWH	21.486000			
METER 0675191	AMIDON		KWH	COINCIDENT
STOP READING	11-01-20		4625165	PEAK DATE 10-26-20
START READING	10-01-20		4434310	PEAK TIME 09:00
METERED			190,855.00	498 KW
MULTIPLIER			1.2000	1.0000
NET			229,026	498
SUBTOTAL			229,026	498
LOW SIDE LOSSES		229,026 x .023	5,268	498 x .023 11
METER SUBTOTAL			234,294	509
METER 0676321	CENTIPEDE		KWH	COINCIDENT
STOP READING	11-01-20		20965283	PEAK DATE 10-26-20
START READING	10-01-20		20589130	PEAK TIME 09:00
METERED			376,153.00	805 KW
MULTIPLIER			1.0000	1.0000
NET			376,153	805
SUBTOTAL			376,153	805
LOSSES		376,153 x .02	7,523	805 x .02 16
METER SUBTOTAL			383,676	821
METER 0680163	RHAME SUB 2		KWH	COINCIDENT
STOP READING	11-01-20		8707742	PEAK DATE 10-26-20
START READING	10-01-20		7668583	PEAK TIME 09:00
METERED			1,039,159.00	33120 KW
MULTIPLIER			24.0000	1.0000
NET			24,939,816	33,120
METER SUBTOTAL			24,939,816	33,120
METER UMPC0079	LITTLE MISSOURI		KWH	COINCIDENT
STOP READING	11-01-20		32055142	PEAK DATE 10-26-20
START READING	10-01-20		32021825	PEAK TIME 09:00
METERED			33,317.00	81 KW
MULTIPLIER			1.0000	1.0000
NET			33,317	81
SUBTOTAL			33,317	81
METER SUBTOTAL			33,317	81
REPLACEMENT METER				
METER UMPC0184	BOWMAN (LCM)		KWH	COINCIDENT
STOP READING	11-01-20		1113399	PEAK DATE
START READING	10-26-20		917233	PEAK TIME
METERED			196,166.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			196,166	
SUBTOTAL			196,166	
SUBTOTAL			196,166	

12-Nov-2020 13:02

METER	UMPC0184	BOWMAN		KWH		COINCIDENT
STOP READING	10-26-20			917233		PEAK DATE 10-26-20
START READING	10-01-20			132131		PEAK TIME 09:00
METERED				785,102.00		2545 KW
MULTIPLIER				1.0000		1.0000
NET				785,102		2,545
SUBTOTAL				785,102		2,545
LOW SIDE LOSSES		785,102 x .009		7,066	2,545 x .009	23
REPLACEMENT SUBTOTAL				196,166		
SUBTOTAL				988,334		2,568
METER SUBTOTAL				988,334		2,568
DELIVERY TOTALS	SLOPE 5%	SLOPE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				26,579,437		37,099
SYSTEM ENERGY				26,579,437		37,099
WESTERN SHARE		x 0.041735		1,109,283	x 0.046789	1,736
WESTERN SERVICE TO DELIVERY POINT				1,109,283		1,736
DEMAND CHARGE		1,736 KW	x	5.25		9,114.00
DEMAND CHARGE DROUGHT		1,736 KW	x	0.00		0.00
ENERGY CHARGES		1,109,283 KWH	x	0.013270		14,720.19
ENERGY CHARGE DROUGHT		1,109,283 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$23,834.19
TOTAL FOR DELIVERY POINT						\$23,834.19

12-Nov-2020 13:02

CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 77,141 KW
 SYSTEM ENERGY: 40,959,083 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 77,141 KW
 WESTERN ENERGY: 40,959,083 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 71.3661%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	71.3661%	WESTERN LF	71.3661%	
MILLS PER KWH	0.000000			

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	11-01-20		0000	PEAK DATE
START READING	10-01-20		0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	11-01-20		29480579	PEAK DATE 10-26-20
START READING	10-01-20		08283720	PEAK TIME 09:00
METERED			21,196,859.00	38333 KW
MULTIPLIER			1.0000	1.0000
NET			21,196,859	38,333
SUBTOTAL			21,196,859	38,333
METER SUBTOTAL			21,196,859	38,333

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	11-01-20		09394921	PEAK DATE 10-26-20
START READING	10-01-20		08539447	PEAK TIME 09:00
METERED			855,474.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			855,474	
SUBTOTAL			855,474	
SUBTOTAL			855,474	
SUBTRACTIVE METER		x -1	-855,474	x -1
METER SUBTOTAL			-855,474	

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	11-01-20		92259772	PEAK DATE 10-26-20
START READING	10-01-20		70799571	PEAK TIME 09:00
METERED			21,460,201.00	38808 KW
MULTIPLIER			1.0000	1.0000
NET			21,460,201	38,808
SUBTOTAL			21,460,201	38,808
METER SUBTOTAL			21,460,201	38,808

12-Nov-2020 13:02

METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	11-01-20			09348681	PEAK DATE 10-26-20
START READING	10-01-20			08506178	PEAK TIME 09:00
METERED				842,503.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				842,503	
SUBTOTAL				842,503	
SUBTOTAL				842,503	
SUBTRACTIVE METER		x -1		-842,503	x -1
METER SUBTOTAL				-842,503	
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				42,657,060	77,141
TOTAL POWER RECEIVED				-1,697,977	
NET POWER				40,959,083	77,141
SUBTOTAL				40,959,083	77,141
SYSTEM ENERGY				40,959,083	77,141
WESTERN SERVICE TO DELIVERY POINT				40,959,083	77,141
DEMAND CHARGE		77,141 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		77,141 KW	x	0.00	0.00
ENERGY CHARGES		40,959,083 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		40,959,083 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$0.00
TOTAL FOR DELIVERY POINT					\$0.00

12-Nov-2020 13:02

CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 876,540 KW
 SYSTEM ENERGY: 568,832,081 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 41,013 KW
 WESTERN ENERGY: 23,740,000 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	31,180	17,577,727	1,459	733,600	29,721	16,844,127
GOLDENWEST	GLDW	6,889	4,176,272	322	174,295	6,567	4,001,977
LOWER YELLOWSTONE	LY	37,774	21,387,713	1,767	892,608	36,007	20,495,105
MCCONE	MCCONE	12,871	5,081,455	602	212,073	12,269	4,869,382
MCKENZIE	MCKENZ	205,041	151,399,124	9,594	6,318,587	195,447	145,080,537
MID YELLOWSTONE	MY YELL	3,385	1,546,306	158	64,535	3,227	1,481,771
MID YELLOWSTONE OVER	NWE MY NWE	1,016	413,303	48	17,249	968	396,054
MWEC	MWEC	400,076	264,698,556	18,719	11,047,098	381,357	253,651,458
ROUGH RIDER	RR 5%	66,459	38,908,255	3,110	1,623,822	63,349	37,284,433
ROUGH RIDER OVER	MDU RR MDU	38,297	18,465,516	1,792	770,652	36,505	17,694,864
SOUTHEAST .1% IN LIEU	SEAST	5,525	2,765,930	259	115,435	5,266	2,650,495
SOUTHEAST	SEAST 5%	2,998	1,935,789	140	80,789	2,858	1,855,000
SHERIDAN	SHERIDAN5%	21,161	10,828,008	990	451,903	20,171	10,376,105
SLOPE	SLOPE 5%	37,099	26,579,437	1,736	1,109,283	35,363	25,470,154
SLOPE OVER MDU	SLOPE MDU	6,769	3,068,690	317	128,071	6,452	2,940,619
'SUBTOTAL - DIRECT		876,540	568,832,081	41,013	23,740,000	835,527	545,092,081
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		876,540	568,832,081	41,013	23,740,000	835,527	545,092,081