



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790920

SERVICE FURNISHED FOR: SEPTEMBER 2020
ISSUE DATE: October 13, 2020

TOTAL AMOUNT DUE: \$250,808.27
DUE DATE: November 02, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$211,958.25
BASE ENERGY CHARGES	332,785.07
POWER SALES	-94,954.00
TRANSMISSION DISCOUNT	-1,034.69
CUSTOMER FUNDING CREDITS	-197,946.36
TOTAL AMOUNT DUE	\$250,808.27

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 798,845 KW
 SYSTEM ENERGY: 488,664,038 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 40,373 KW
 WESTERN ENERGY: 25,078,001 KWH

FIXED DEMAND 40,372
 FIXED ENERGY 25,078,000
 DEMAND RATIO 0.050538
 ENERGY RATIO 0.051320
 LOAD FACTOR 86.2719%
 AVERAGE MILLS PER KWH 10.001

SUM BASE DEMAND CHARGES \$211,958.25
 SUM BASE ENERGY CHARGES 332,785.07
 TRANSMISSION DISCOUNT -1,034.69
 CREDIT-TRANSMISSION W/L. YELLOWSTONE RE
 "CONTRACT SERVICE CALCULATION IN DISPUTE, AMC -94,954.00
 CORPS OF ENGINEERS CAPITAL FUNDING -197,946.36
TOTAL FOR CONTRACT \$250,808.27

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BURKE D	BURKE DIVIDE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	97.2783%	WESTERN LF	98.7778%	
MILLS PER KWH	20.652000			

METER	0677871	GREENBUSH	KWH	COINCIDENT
STOP READING	10-01-20		07763683	PEAK DATE 09-02-20
START READING	09-01-20		07197673	PEAK TIME 16:30
METERED			566,010.00	782 KW
MULTIPLIER			1.0000	1.0000
NET			566,010	782
SUBTOTAL			566,010	782
TRANSFORMATION LOSS		566,010 x .02	11,320	782 x .02 16
SUBTOTAL			577,330	798
TRANSMISSION LOSS		577,330 x .007	4,041	798 x .007 6
METER SUBTOTAL			581,371	804

METER	0679402	TOWN OF NORMA	KWH	COINCIDENT
STOP READING	10-01-20		3173	PEAK DATE 09-02-20
START READING	09-01-20		3108	PEAK TIME 16:30
METERED			65.00	28 KW
MULTIPLIER			180.0000	1.0000
NET			11,700	28
LOW SIDE LOSSES		11,700 x .02	234	28 x .02 1
SUBTOTAL			11,934	29
TRANSMISSION LOSS		11,934 x .008	95	29 x .008
SUBTOTAL			12,029	29
SUBTOTAL			12,029	29
SUBTRACTIVE METER		x -1	-12,029	x -1 -29
METER SUBTOTAL			-12,029	-29

METER	UMPC0078	LINDAHL	KWH	COINCIDENT
STOP READING	10-01-20		06251401	PEAK DATE 09-02-20
START READING	09-01-20		06140264	PEAK TIME 16:30
METERED			111,137.00	11606 KW
MULTIPLIER			72.0000	1.0000
NET			8,001,864	11,606
SUBTOTAL			8,001,864	11,606
METER SUBTOTAL			8,001,864	11,606

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METER	UMPC0078-R	LINDAHL-REC	KWH	COINCIDENT
STOP READING	10-01-20		04906211	PEAK DATE 09-02-20
START READING	09-01-20		04906211	PEAK TIME 16:30
METERED			0.00	0 KW
MULTIPLIER			72.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0095	BATTLEVIEW	KWH	COINCIDENT
STOP READING	10-01-20		12180338	PEAK DATE 09-02-20
START READING	09-01-20		11661322	PEAK TIME 16:30
METERED			519,016.00	708 KW
MULTIPLIER			1.0000	1.0000
NET			519,016	708
SUBTOTAL			519,016	708
LOW SIDE LOSSES		519,016 x .02	10,380	708 x .02 14
SUBTOTAL			529,396	722
METER SUBTOTAL			529,396	722

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	10-01-20		22600638	PEAK DATE 09-02-20
START READING	09-01-20		21902650	PEAK TIME 16:30
METERED			697,988.00	910 KW
MULTIPLIER			1.0000	1.0000
NET			697,988	910
SUBTOTAL			697,988	910
TRANSMISSION LOSS		697,988 x .008	5,584	910 x .008 7
SUBTOTAL			703,572	917
METER SUBTOTAL			703,572	917

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	10-01-20		74354718	PEAK DATE 09-02-20
START READING	09-01-20		71701569	PEAK TIME 16:30
METERED			2,653,149.00	3430 KW
MULTIPLIER			1.0000	1.0000
NET			2,653,149	3,430
SUBTOTAL			2,653,149	3,430
TRANSMISSION LOSS		2,653,149 x .007	18,572	3,430 x .007 24
SUBTOTAL			2,671,721	3,454
METER SUBTOTAL			2,671,721	3,454

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	10-01-20		06538112	PEAK DATE 09-02-20
START READING	09-01-20		06491340	PEAK TIME 16:30
METERED			46,772.00	24 KW
MULTIPLIER			1.0000	1.0000
NET			46,772	24
SUBTOTAL			46,772	24
METER SUBTOTAL			46,772	24

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METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	10-01-20		6082015	PEAK DATE 09-02-20
START READING	09-01-20		05978848	PEAK TIME 16:30
METERED			103,167.00	182 KW
MULTIPLIER			1.0000	1.0000
NET			103,167	182
Adj for unmetered energy			16,279	
SUBTOTAL			119,446	182
LOW SIDE LOSSES		119,446 x .02	2,389	182 x .02 4
SUBTOTAL			121,835	186
METER SUBTOTAL			121,835	186

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	10-01-20		28121722	PEAK DATE 09-02-20
START READING	09-01-20		27344052	PEAK TIME 16:30
METERED			777,670.00	924 KW
MULTIPLIER			1.0000	1.0000
NET			777,670	924
SUBTOTAL			777,670	924
METER SUBTOTAL			777,670	924

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	10-01-20		20668213	PEAK DATE 09-02-20
START READING	09-01-20		19572765	PEAK TIME 16:30
METERED			1,095,448.00	1639 KW
MULTIPLIER			1.0000	1.0000
NET			1,095,448	1,639
SUBTOTAL			1,095,448	1,639
METER SUBTOTAL			1,095,448	1,639

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	10-01-20		09554177	PEAK DATE 09-02-20
START READING	09-01-20		09072880	PEAK TIME 16:30
METERED			481,297.00	614 KW
MULTIPLIER			1.0000	1.0000
NET			481,297	614
SUBTOTAL			481,297	614
LOW SIDE LOSSES		481,297 x .0218	10,492	614 x .0218 13
SUBTOTAL			491,789	627
METER SUBTOTAL			491,789	627

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	10-01-20		18403363	PEAK DATE 09-02-20
START READING	09-01-20		17612569	PEAK TIME 16:30
METERED			790,794.00	1633 KW
MULTIPLIER			1.0000	1.0000
NET			790,794	1,633
SUBTOTAL			790,794	1,633
METER SUBTOTAL			790,794	1,633

METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	10-01-20		10625653	PEAK DATE 09-02-20
START READING	09-01-20		09951613	PEAK TIME 16:30
METERED			674,040.00	1010 KW
MULTIPLIER			1.0000	1.0000
NET			674,040	1,010
SUBTOTAL			674,040	1,010
METER SUBTOTAL			674,040	1,010

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METER	UMPC0148	KINCAID		KWH		COINCIDENT
STOP READING	10-01-20			01746204		PEAK DATE 09-02-20
START READING	09-01-20			01634322		PEAK TIME 16:30
METERED				111,882.00		164 KW
MULTIPLIER				1.0000		1.0000
NET				111,882		164
SUBTOTAL				111,882		164
LOW SIDE LOSSES		111,882 x	.02	2,238	164 x	.02
SUBTOTAL				114,120		167
METER SUBTOTAL				114,120		167
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				16,600,392		23,713
TOTAL POWER RECEIVED				-12,029		-29
NET POWER				16,588,363		23,684
SYSTEM ENERGY				16,588,363		23,684
WESTERN SHARE		x 0.051320		851,307	x 0.050538	1,197
WESTERN SERVICE TO DELIVERY POINT				851,307		1,197
DEMAND CHARGE		1,197 KW	x	5.25		6,284.25
DEMAND CHARGE DROUGHT		1,197 KW	x	0.00		0.00
ENERGY CHARGES		851,307 KWH	x	0.013270		11,296.84
ENERGY CHARGE DROUGHT		851,307 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$17,581.09
TOTAL FOR DELIVERY POINT						\$17,581.09

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DELIVERY	GLDW	GOLDENWEST		TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS			
SYSTEM LF	97.3815%	WESTERN LF	98.7650%		
MILLS PER KWH	20.653000				
METER	0677851	GOLVA		KWH	COINCIDENT
STOP READING	10-01-20			25503027	PEAK DATE 09-02-20
START READING	09-01-20			24299332	PEAK TIME 16:30
METERED				1,203,695.00	1432 KW
MULTIPLIER				1.0000	1.0000
NET				1,203,695	1,432
SUBTOTAL				1,203,695	1,432
SUBTOTAL				1,203,695	1,432
METER SUBTOTAL				1,203,695	1,432
METER	0679451	NORTH BAKER		KWH	COINCIDENT
STOP READING	10-01-20			31592495	PEAK DATE 09-02-20
START READING	09-01-20			31484174	PEAK TIME 16:30
METERED				108,321.00	186 KW
MULTIPLIER				1.0000	1.0000
NET				108,321	186
SUBTOTAL				108,321	186
TRANSFORMATION LOSS		108,321 x .02		2,166	186 x .02 4
SUBTOTAL				110,487	190
METER SUBTOTAL				110,487	190
METER	0681601	WIBAUX		KWH	COINCIDENT
STOP READING	10-01-20			96562636	PEAK DATE 09-02-20
START READING	09-01-20			96085215	PEAK TIME 16:30
METERED				477,421.00	976 KW
MULTIPLIER				1.0000	1.0000
NET				477,421	976
SUBTOTAL				477,421	976
TRANSFORMATION LOSS		477,421 x .02		9,548	976 x .02 20
SUBTOTAL				486,969	996
METER SUBTOTAL				486,969	996
REPLACEMENT METER	METER	UMPC0084	KNUTSON	KWH	COINCIDENT
STOP READING	10-01-20			00298877	PEAK DATE
START READING	09-22-20			00000000	PEAK TIME
METERED				298,877.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				298,877	
Adj for unmetered energy				5,935	
SUBTOTAL				304,812	
METER	UMPC0084	KNUTSON		KWH	COINCIDENT
STOP READING	09-22-20			04211689	PEAK DATE 09-02-20
START READING	09-01-20			03355671	PEAK TIME 16:30
METERED				856,018.00	1912 KW
MULTIPLIER				1.0000	1.0000
NET				856,018	1,912
REPLACEMENT SUBTOTAL				304,812	
SUBTOTAL				1,160,830	1,912
BEACH BOOSTER STATION 1823201				-12,175	-33
GOLDENWEST TRANSMISSION LOSS		-12,175 x .0583		-710	-33 x .0583 -2
BEACH BOOSTER TOTAL				-12,885	-35
METER SUBTOTAL				1,147,945	1,877

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METER	UMPC0103	BEAVER HILL	KWH	COINCIDENT
STOP READING	10-01-20		38363436	PEAK DATE 09-02-20
START READING	09-01-20		37580349	PEAK TIME 16:30
METERED			783,087.00	760 KW
MULTIPLIER			1.0000	1.0000
NET			783,087	760
SUBTOTAL			783,087	760
METER SUBTOTAL			783,087	760

METER	UMPC0128	HODGES	KWH	COINCIDENT
STOP READING	10-01-20		04567473	PEAK DATE 09-02-20
START READING	09-01-20		04448977	PEAK TIME 16:30
METERED			118,496.00	236 KW
MULTIPLIER			1.0000	1.0000
NET			118,496	236
SUBTOTAL			118,496	236
TRANSFORMATION LOSS		118,496 x .012	1,422	236 x .012 3
SUBTOTAL			119,918	239
METER SUBTOTAL			119,918	239

DELIVERY TOTALS	GLDW	GOLDENWEST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			3,852,101	5,494
SYSTEM ENERGY			3,852,101	5,494
WESTERN SHARE		x 0.051320	197,688	x 0.050538 278
WESTERN SERVICE TO DELIVERY POINT			197,688	278
DEMAND CHARGE		278 KW x	5.25	1,459.50
DEMAND CHARGE DROUGHT		278 KW x	0.00	0.00
ENERGY CHARGES		197,688 KWH x	0.013270	2,623.32
ENERGY CHARGE DROUGHT		197,688 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$4,082.82
TOTAL FOR DELIVERY POINT				\$4,082.82

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DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	81.7421%	WESTERN LF	83.0135%	
MILLS PER KWH	22.054000			
METER 0677451		FAIRVIEW WEST-NOHLY	KWH	COINCIDENT
STOP READING	10-01-20		326551	PEAK DATE 09-02-20
START READING	09-01-20		321201	PEAK TIME 16:30
METERED			5,350.00	8388 KW
MULTIPLIER			1,000.0000	1.0000
NET			5,350,000	8,388
DRAIN NO. 27	1814101			
TRANSFORMATION LOSS		x .019		x .019
SUBTOTAL				
TRANSMISSION LOSS		x .0061		x .0061
DRAIN TOTAL				
METER SUBTOTAL			5,350,000	8,388
METER 0677501		FAIRVIEW WEST-SPRING LAKE	KWH	COINCIDENT
STOP READING	10-01-20		346509	PEAK DATE 09-02-20
START READING	09-01-20		344528	PEAK TIME 16:30
METERED			1,981.00	3420 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,981,000	3,420
METER SUBTOTAL			1,981,000	3,420
METER 0680401		RICHLAND 69	KWH	COINCIDENT
STOP READING	10-01-20		28647972	PEAK DATE 09-02-20
START READING	09-01-20		25369015	PEAK TIME 16:30
METERED			3,278,957.00	5512 KW
MULTIPLIER			1.0000	1.0000
NET			3,278,957	5,512
METER SUBTOTAL			3,278,957	5,512
METER 0680701		SOUTH BAINVILLE	KWH	COINCIDENT
STOP READING	10-01-20		25124241	PEAK DATE 09-02-20
START READING	09-01-20		24310439	PEAK TIME 16:30
METERED			813,802.00	1118 KW
MULTIPLIER			1.0000	1.0000
NET			813,802	1,118
SUBTOTAL			813,802	1,118
LOW SIDE LOSSES		813,802 x .011	8,952	1,118 x .011 12
METER SUBTOTAL			822,754	1,130
METER 0681802		WILLISTON MARLEY	KWH	COINCIDENT
STOP READING	10-01-20		00174318	PEAK DATE 09-02-20
START READING	09-01-20		00171815	PEAK TIME 16:30
METERED			2,503.00	4819 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,503,000	4,819
METER SUBTOTAL			2,503,000	4,819

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METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	10-01-20		45432578	PEAK DATE 09-02-20
START READING	09-01-20		44053442	PEAK TIME 16:30
METERED			1,379,136.00	2676 KW
MULTIPLIER			1.0000	1.0000
NET			1,379,136	2,676
SUBTOTAL			1,379,136	2,676
TRANSMISSION LOSS		1,379,136 x .0004	552	2,676 x .0004 1
SUBTOTAL			1,379,688	2,677
METER SUBTOTAL			1,379,688	2,677

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	10-01-20		83175636	PEAK DATE 09-02-20
START READING	09-01-20		81336802	PEAK TIME 16:30
METERED			1,838,834.00	3106 KW
MULTIPLIER			1.0000	1.0000
NET			1,838,834	3,106
SUBTOTAL			1,838,834	3,106
METER SUBTOTAL			1,838,834	3,106

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METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	10-01-20			23165031		PEAK DATE	09-02-20
START READING	09-01-20			22422571		PEAK TIME	16:30
METERED				742,460.00			1592 KW
MULTIPLIER				1.0000			1.0000
NET				742,460			1,592
SUBTOTAL				742,460			1,592
LOW SIDE LOSSES		742,460 x	.02	14,849	1,592 x	.02	32
EAST SIDNEY SUBTOTAL				757,309			1,624
SIDNEY PUMP 1 1829901				-53,883			-288
TRANSFORMATION LOSS		-53,883 x	.02	-1,078	-288 x	.02	-6
SUBTOTAL				-54,961			-294
TRANSMISSION LOSS		-54,961 x	.03	-1,649	-294 x	.03	-9
SIDNEY PUMP 1-1 1829902				-7,686			
TRANSFORMATION LOSS		-7,686 x	.02	-154	x	.02	
SUBTOTAL				-7,840			
TRANSMISSION LOSS		-7,840 x	.03	-235	x	.03	
SIDNEY PUMP 1A 1829903				-7,053			
TRANSFORMATION LOSS		-7,053 x	.02	-141	x	.02	
SUBTOTAL				-7,194			
TRANSMISSION LOSS		-7,194 x	.092	-662	x	.092	
SIDNEY PUMP 1A-1 1829904				-3,709			
TRANSFORMATION LOSS		-3,709 x	.02	-74	x	.02	
SUBTOTAL				-3,783			
TRANSMISSION LOSS		-3,783 x	.092	-348	x	.092	
SIDNEY PUMP 1-2 1829905				-13,565			-130
TRANSFORMATION LOSS		-13,565 x	.02	-271	-130 x	.02	-3
SUBTOTAL				-13,836			-133
TRANSMISSION LOSS		-13,836 x	.092	-1,273	-133 x	.092	-12
SIDNEY PUMP 2 1829906				-3,037			-54
TRANSFORMATION LOSS		-3,037 x	.02	-61	-54 x	.02	-1
SUBTOTAL				-3,098			-55
TRANSMISSION LOSS		-3,098 x	.092	-285	-55 x	.092	-5
SIDNEY PUMP 3 1829907				-8,209			
TRANSFORMATION LOSS		-8,209 x	.02	-164	x	.02	
SUBTOTAL				-8,373			
TRANSMISSION LOSS		-8,373 x	.092	-770	x	.092	
SUBTOTAL				-104,307			-508
METER SUBTOTAL				653,002			1,116

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT	
STOP READING	10-01-20			23688211		PEAK DATE	09-02-20
START READING	09-01-20			23119965		PEAK TIME	16:30
METERED				568,246.00			1400 KW
MULTIPLIER				1.0000			1.0000
NET				568,246			1,400
SUBTOTAL				568,246			1,400
SAVAGE SUBTOTAL				568,246			1,400
SUBTOTAL				568,246			1,400
SAVAGE PUMP 1826001				-89,584			-225
TRANSFORMATION LOSS		-89,584 x .011		-985		-225 x .011	-2
SUBTOTAL				-90,569			-227
TRANSMISSION LOSS		-90,569 x .046		-4,166		-227 x .046	-10
SAVAGE PUMP S.S. 1826002				-1,846			
SAVAGE PUMP TOTAL				-1,846			
THOMAS POINT 1814001				-52,115			-259
TRANSFORMATION LOSS		-52,115 x .011		-573		-259 x .011	-3
SUBTOTAL				-52,688			-262
TRANSMISSION LOSS		-52,688 x .026		-1,370		-262 x .026	-7
THOMAS POINT TOTAL				-1,370			-7
METER SUBTOTAL				417,607			894

METER	UMPC0180	BUFORD		KWH		COINCIDENT	
STOP READING	10-01-20			13904146		PEAK DATE	09-02-20
START READING	09-01-20			13326678		PEAK TIME	16:30
METERED				577,468.00			886 KW
MULTIPLIER				1.0000			1.0000
NET				577,468			886
SUBTOTAL				577,468			886
LOW SIDE LOSSES		577,468 x .012		6,930		886 x .012	11
BUFORD SUBTOTAL				584,398			897
SUBTOTAL				584,398			897
NOHLY 1814051							
TRANSFORMATION LOSS		x .012				x .012	
SUBTOTAL							
TRANSMISSION LOSS		x .033				x .033	
NOHLY TOTAL							
BUFORD TRENTON SUPPLEMENTAL 1807002							
TRANSFORMATION LOSS		x .012				x .012	
SUBTOTAL							
TRANSMISSION LOSS		x .067				x .067	
BUFORD SUPPLEMENTAL TOTAL							
METER SUBTOTAL				584,398			897

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				18,809,240		31,959
SYSTEM ENERGY				18,809,240		31,959
WESTERN SHARE		x 0.051320		965,281		x 0.050538 1,615
WESTERN SERVICE TO DELIVERY POINT				965,281		1,615
DEMAND CHARGE		1,615 KW	x	5.25		8,478.75
DEMAND CHARGE DROUGHT		1,615 KW	x	0.00		0.00
ENERGY CHARGES		965,281 KWH	x	0.013270		12,809.28
ENERGY CHARGE DROUGHT		965,281 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$21,288.03
TOTAL FOR DELIVERY POINT						\$21,288.03

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DELIVERY	MCCONE	MCCONE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	75.0171%	WESTERN LF	76.0735%	
MILLS PER KWH	22.855000			

METER	0676401	CIRCLE	KWH	COINCIDENT
STOP READING	10-01-20		70472178	PEAK DATE 09-02-20
START READING	09-01-20		69379830	PEAK TIME 16:30
METERED			1,092,348.00	1920 KW
MULTIPLIER			1.0000	1.0000
NET			1,092,348	1,920
METER SUBTOTAL			1,092,348	1,920

METER	0677201	DAWSON	KWH	COINCIDENT
STOP READING	10-01-20		53468625	PEAK DATE 09-02-20
START READING	09-01-20		52922200	PEAK TIME 16:30
METERED			546,425.00	1045 KW
MULTIPLIER			1.0000	1.0000
NET			546,425	1,045
METER SUBTOTAL			546,425	1,045

METER	0680101	REDWATER	KWH	COINCIDENT
STOP READING	10-01-20		36553172	PEAK DATE 09-02-20
START READING	09-01-20		34997264	PEAK TIME 16:30
METERED			1,555,908.00	2934 KW
MULTIPLIER			1.0000	1.0000
NET			1,555,908	2,934
METER SUBTOTAL			1,555,908	2,934

METER	0682001	WOLF POINT	KWH	COINCIDENT
STOP READING	10-01-20		54281410	PEAK DATE 09-02-20
START READING	09-01-20		54050091	PEAK TIME 16:30
METERED			231,319.00	444 KW
MULTIPLIER			1.0000	1.0000
NET			231,319	444
METER SUBTOTAL			231,319	444

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			3,426,000	6,343
SYSTEM ENERGY			3,426,000	6,343
WESTERN SHARE		x 0.051320	175,821	x 0.050538 321
WESTERN SERVICE TO DELIVERY POINT			175,821	321
DEMAND CHARGE		321 KW x	5.25	1,685.25
DEMAND CHARGE DROUGHT		321 KW x	0.00	0.00
ENERGY CHARGES		175,821 KWH x	0.013270	2,333.14
ENERGY CHARGE DROUGHT		175,821 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$4,018.39
TOTAL FOR DELIVERY POINT				\$4,018.39

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DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	63.2062%	WESTERN LF	64.1846%	
MILLS PER KWH	24.630000			
METER 0676355		GRASSY BUTTE	KWH	COINCIDENT
STOP READING	10-01-20		58472540	PEAK DATE 09-02-20
START READING	09-01-20		55587770	PEAK TIME 16:30
METERED			2,884,770.00	4610 KW
MULTIPLIER			1.0000	1.0000
NET			2,884,770	4,610
METER SUBTOTAL			2,884,770	4,610
METER 0677981		HALLIDAY	KWH	COINCIDENT
STOP READING	10-01-20		08124487	PEAK DATE 09-02-20
START READING	09-01-20		08124487	PEAK TIME 16:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
METER SUBTOTAL				
METER 0679331		KILLDEER MOUNTAIN	KWH	COINCIDENT
STOP READING	10-01-20		158828681	PEAK DATE 09-02-20
START READING	09-01-20		153349847	PEAK TIME 16:30
METERED			5,478,834.00	7931 KW
MULTIPLIER			1.0000	1.0000
NET			5,478,834	7,931
SUBTOTAL			5,478,834	7,931
DUNN CENTER PUMPING 1823140			-28,005	-4
TRANS LOSS ON AFFECTING METERS		-28,005 x .0684	-1,916	-4 x .0684
DUNN CENTER PUMPING TOTAL			-29,921	-4
METER SUBTOTAL			5,448,913	7,927
METER 0680751		SQUAW GAP	KWH	COINCIDENT
STOP READING	10-01-20		51822433	PEAK DATE 09-02-20
START READING	09-01-20		46363503	PEAK TIME 16:30
METERED			5,458,930.00	7280 KW
MULTIPLIER			1.0000	1.0000
NET			5,458,930	7,280
SUBTOTAL			5,458,930	7,280
METER SUBTOTAL			5,458,930	7,280
METER 0681501 D		WATFORD CITY	KWH	COINCIDENT
STOP READING	10-01-20		690005917	PEAK DATE 09-02-20
START READING	09-01-20		667990992	PEAK TIME 16:30
METERED			22,014,925.00	39650 KW
MULTIPLIER			1.0000	1.0000
NET			22,014,925	39,650
SUBTOTAL			22,014,925	39,650
METER SUBTOTAL			22,014,925	39,650

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	10-01-20		2428974	PEAK DATE 09-02-20
START READING	09-01-20		2428974	PEAK TIME 16:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	10-01-20		130917308	PEAK DATE 09-02-20
START READING	09-01-20		107793400	PEAK TIME 16:30
METERED			23,123,908.00	41494 KW
MULTIPLIER			1.0000	1.0000
NET			23,123,908	41,494
SUBTOTAL			23,123,908	41,494
METER SUBTOTAL			23,123,908	41,494

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	10-01-20		1885986	PEAK DATE 09-02-20
START READING	09-01-20		1885986	PEAK TIME 16:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	10-01-20		140250421	PEAK DATE 09-02-20
START READING	09-01-20		140240600	PEAK TIME 16:30
METERED			9,821.00	10 KW
MULTIPLIER			1.0000	1.0000
NET			9,821	10
SUBTOTAL			9,821	10
SUBTOTAL			9,821	10
SUBTRACTIVE METER		x -1	-9,821	x -1 -10
METER SUBTOTAL			-9,821	-10

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	10-01-20		63182892	PEAK DATE 09-02-20
START READING	09-01-20		50969924	PEAK TIME 16:30
METERED			12,212,968.00	89379 KW
MULTIPLIER			1.0000	1.0000
NET			12,212,968	89,379
SUBTOTAL			12,212,968	89,379
METER SUBTOTAL			12,212,968	89,379

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METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	10-01-20		57531384	PEAK DATE 09-02-20
START READING	09-01-20		26638316	PEAK TIME 16:30
METERED			30,893,068.00	29949 KW
MULTIPLIER			1.0000	1.0000
NET			30,893,068	29,949
SUBTOTAL			30,893,068	29,949
METER SUBTOTAL			30,893,068	29,949

METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	10-01-20		17015468	PEAK DATE 09-02-20
START READING	09-01-20		16684386	PEAK TIME 16:30
METERED			331,082.00	902 KW
MULTIPLIER			1.0000	1.0000
NET			331,082	902
SUBTOTAL			331,082	902
METER SUBTOTAL			331,082	902

METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	10-01-20		18795235	PEAK DATE 09-02-20
START READING	09-01-20		18435883	PEAK TIME 16:30
METERED			359,352.00	537 KW
MULTIPLIER			1.0000	1.0000
NET			359,352	537
SUBTOTAL			359,352	537
METER SUBTOTAL			359,352	537

METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	10-01-20		69223839	PEAK DATE 09-02-20
START READING	09-01-20		67001839	PEAK TIME 16:30
METERED			2,222,000.00	7337 KW
MULTIPLIER			1.0000	1.0000
NET			2,222,000	7,337
SUBTOTAL			2,222,000	7,337
METER SUBTOTAL			2,222,000	7,337

METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	10-01-20		47280235	PEAK DATE 09-02-20
START READING	09-01-20		45772902	PEAK TIME 16:30
METERED			1,507,333.00	4852 KW
MULTIPLIER			1.0000	1.0000
NET			1,507,333	4,852
SUBTOTAL			1,507,333	4,852
METER SUBTOTAL			1,507,333	4,852

DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			106,457,249	233,917
TOTAL POWER RECEIVED			-9,821	-10
NET POWER			106,447,428	233,907
SYSTEM ENERGY			106,447,428	233,907
WESTERN SHARE		x 0.051320	5,462,830	x 0.050538 11,821
WESTERN SERVICE TO DELIVERY POINT			5,462,830	11,821
DEMAND CHARGE		11,821 KW	x 5.25	62,060.25
DEMAND CHARGE DROUGHT		11,821 KW	x 0.00	0.00
ENERGY CHARGES		5,462,830 KWH	x 0.013270	72,491.75
ENERGY CHARGE DROUGHT		5,462,830 KWH	x 0.000000	0.00

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DEMAND AND ENERGY CHARGES

\$134,552.00

TOTAL FOR DELIVERY POINT

\$134,552.00

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	97.6584%	WESTERN LF	99.1681%	
MILLS PER KWH	20.623000			
METER 0681803		WILLISTON 2 MW	KWH	COINCIDENT
STOP READING	10-01-20		00112671	PEAK DATE 09-02-20
START READING	09-01-20		00111385	PEAK TIME 16:30
METERED			1,286.00	2520 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,286,000	2,520
METER SUBTOTAL			1,286,000	2,520
METER 9990001		BELDEN T2	KWH	COINCIDENT
STOP READING	10-01-20		77789062	PEAK DATE 09-02-20
START READING	09-01-20		74686833	PEAK TIME 16:30
METERED			3,102,229.00	4510 KW
MULTIPLIER			1.0000	1.0000
NET			3,102,229	4,510
METER SUBTOTAL			3,102,229	4,510
METER 9990010		BIG BEND T1	KWH	COINCIDENT
STOP READING	10-01-20		31111767	PEAK DATE 09-02-20
START READING	09-01-20		23871835	PEAK TIME 16:30
METERED			7,239,932.00	10472 KW
MULTIPLIER			1.0000	1.0000
NET			7,239,932	10,472
SUBTOTAL			7,239,932	10,472
TRANSMISSION LOSS		7,239,932 x .0029	20,996	10,472 x .0029 30
METER SUBTOTAL			7,260,928	10,502
METER 9990020		BLAISDELL T1	KWH	COINCIDENT
STOP READING	10-01-20		58573556	PEAK DATE 09-02-20
START READING	09-01-20		58073915	PEAK TIME 16:30
METERED			499,641.00	594 KW
MULTIPLIER			1.0000	1.0000
NET			499,641	594
METER SUBTOTAL			499,641	594
METER 9990030		BROOK BANK	KWH	COINCIDENT
STOP READING	10-01-20		56985935	PEAK DATE 09-02-20
START READING	09-01-20		53315113	PEAK TIME 16:30
METERED			3,670,822.00	5390 KW
MULTIPLIER			1.0000	1.0000
NET			3,670,822	5,390
METER SUBTOTAL			3,670,822	5,390
METER 9990040		MOE T1	KWH	COINCIDENT
STOP READING	10-01-20		74102751	PEAK DATE 09-02-20
START READING	09-01-20		67076372	PEAK TIME 16:30
METERED			7,026,379.00	9343 KW
MULTIPLIER			1.0000	1.0000
NET			7,026,379	9,343
METER SUBTOTAL			7,026,379	9,343

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METER			KWH	COINCIDENT
METER 9990060		NEW TOWN T1		
STOP READING	10-01-20		74460789	PEAK DATE 09-02-20
START READING	09-01-20		72887036	PEAK TIME 16:30
METERED			1,573,753.00	2716 KW
MULTIPLIER			1.0000	1.0000
NET			1,573,753	2,716
METER SUBTOTAL			1,573,753	2,716
METER 9990062		NEW TOWN T3		
STOP READING	10-01-20		09547587	PEAK DATE 09-02-20
START READING	09-01-20		05909745	PEAK TIME 16:30
METERED			3,637,842.00	4489 KW
MULTIPLIER			1.0000	1.0000
NET			3,637,842	4,489
METER SUBTOTAL			3,637,842	4,489
METER 9990070		OSBORN T1		
STOP READING	10-01-20		88446192	PEAK DATE 09-02-20
START READING	09-01-20		84271228	PEAK TIME 16:30
METERED			4,174,964.00	6118 KW
MULTIPLIER			1.0000	1.0000
NET			4,174,964	6,118
METER SUBTOTAL			4,174,964	6,118
METER 9990090		PARSHALL T1		
STOP READING	10-01-20		55362728	PEAK DATE 09-02-20
START READING	09-01-20		54299796	PEAK TIME 16:30
METERED			1,062,932.00	1295 KW
MULTIPLIER			1.0000	1.0000
NET			1,062,932	1,295
METER SUBTOTAL			1,062,932	1,295
METER 9990091		PARSHALL T2		
STOP READING	10-01-20		59397924	PEAK DATE 09-02-20
START READING	09-01-20		54135925	PEAK TIME 16:30
METERED			5,261,999.00	7805 KW
MULTIPLIER			1.0000	1.0000
NET			5,261,999	7,805
METER SUBTOTAL			5,261,999	7,805
METER 9990092		PARSHALL T3		
STOP READING	10-01-20		10815248	PEAK DATE 09-02-20
START READING	09-01-20		08962127	PEAK TIME 16:30
METERED			1,853,121.00	2557 KW
MULTIPLIER			1.0000	1.0000
NET			1,853,121	2,557
METER SUBTOTAL			1,853,121	2,557
METER 9990100		PLEASANT VALLEY T1		
STOP READING	10-01-20		87714310	PEAK DATE 09-02-20
START READING	09-01-20		86580725	PEAK TIME 16:30
METERED			1,133,585.00	1233 KW
MULTIPLIER			1.0000	1.0000
NET			1,133,585	1,233
SUBTOTAL			1,133,585	1,233
METER SUBTOTAL			1,133,585	1,233

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METER			KWH	COINCIDENT
METER 9990101		PLEASANT VALLEY T2		
STOP READING	10-01-20		50195592	PEAK DATE 09-02-20
START READING	09-01-20		48756465	PEAK TIME 16:30
METERED			1,439,127.00	2125 KW
MULTIPLIER			1.0000	1.0000
NET			1,439,127	2,125
METER SUBTOTAL			1,439,127	2,125
METER 9990120		RAT LAKE		
STOP READING	10-01-20		63233828	PEAK DATE 09-02-20
START READING	09-01-20		58956671	PEAK TIME 16:30
METERED			4,277,157.00	5944 KW
MULTIPLIER			1.0000	1.0000
NET			4,277,157	5,944
SUBTOTAL			4,277,157	5,944
TRANSMISSION LOSS		4,277,157 x .0003	1,283	5,944 x .0003 2
METER SUBTOTAL			4,278,440	5,946
METER 9990130		ROBINSON LAKE T1		
STOP READING	10-01-20		09594140	PEAK DATE 09-02-20
START READING	09-01-20		01056152	PEAK TIME 16:30
METERED			8,537,988.00	11813 KW
MULTIPLIER			1.0000	1.0000
NET			8,537,988	11,813
SUBTOTAL			8,537,988	11,813
TRANSMISSION LOSS		8,537,988 x .0001	854	11,813 x .0001 1
METER SUBTOTAL			8,538,842	11,814
METER 9990131		ROBINSON LAKE T2		
STOP READING	10-01-20		75509537	PEAK DATE 09-02-20
START READING	09-01-20		63533072	PEAK TIME 16:30
METERED			11,976,465.00	17178 KW
MULTIPLIER			1.0000	1.0000
NET			11,976,465	17,178
SUBTOTAL			11,976,465	17,178
TRANSMISSION LOSS		11,976,465 x .0001	1,198	17,178 x .0001 2
METER SUBTOTAL			11,977,663	17,180
METER 9990140		ROSS T1		
STOP READING	10-01-20		42232583	PEAK DATE 09-02-20
START READING	09-01-20		36108286	PEAK TIME 16:30
METERED			6,124,297.00	8292 KW
MULTIPLIER			1.0000	1.0000
NET			6,124,297	8,292
SUBTOTAL			6,124,297	8,292
TRANSMISSION LOSS		6,124,297 x .0005	3,062	8,292 x .0005 4
METER SUBTOTAL			6,127,359	8,296
METER 9990150		STANLEY T2		
STOP READING	10-01-20		41167712	PEAK DATE 09-02-20
START READING	09-01-20		38460750	PEAK TIME 16:30
METERED			2,706,962.00	3627 KW
MULTIPLIER			1.0000	1.0000
NET			2,706,962	3,627
METER SUBTOTAL			2,706,962	3,627

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METER			KWH	COINCIDENT
METER 9990160		VAN HOOK T1		
STOP READING	10-01-20		55205811	PEAK DATE 09-02-20
START READING	09-01-20		52434435	PEAK TIME 16:30
METERED			2,771,376.00	4370 KW
MULTIPLIER			1.0000	1.0000
NET			2,771,376	4,370
METER SUBTOTAL			2,771,376	4,370
METER 9990170		WHITE EARTH		
STOP READING	10-01-20		80558213	PEAK DATE 09-02-20
START READING	09-01-20		75764721	PEAK TIME 16:30
METERED			4,793,492.00	6988 KW
MULTIPLIER			1.0000	1.0000
NET			4,793,492	6,988
METER SUBTOTAL			4,793,492	6,988
METER UMPC0017		NE ROSS T1		
STOP READING	10-01-20		94006470	PEAK DATE 09-02-20
START READING	09-01-20		92062604	PEAK TIME 16:30
METERED			1,943,866.00	2975 KW
MULTIPLIER			1.0000	1.0000
NET			1,943,866	2,975
SUBTOTAL			1,943,866	2,975
TRANSMISSION LOSS		1,943,866 x .0012	2,333	2,975 x .0012 4
METER SUBTOTAL			1,946,199	2,979
METER UMPC0018		NE ROSS T2		
STOP READING	10-01-20		53185786	PEAK DATE 09-02-20
START READING	09-01-20		48215889	PEAK TIME 16:30
METERED			4,969,897.00	6063 KW
MULTIPLIER			1.0000	1.0000
NET			4,969,897	6,063
SUBTOTAL			4,969,897	6,063
TRANSMISSION LOSS		4,969,897 x .0012	5,964	6,063 x .0012 7
METER SUBTOTAL			4,975,861	6,070
METER UMPC0025		PLEASANT VALLEY T3		
STOP READING	10-01-20		100113725	PEAK DATE 09-02-20
START READING	09-01-20		98357490	PEAK TIME 16:30
METERED			1,756,235.00	2219 KW
MULTIPLIER			1.0000	1.0000
NET			1,756,235	2,219
METER SUBTOTAL			1,756,235	2,219
METER UMPC0027		JUDSON T1		
STOP READING	10-01-20		83969772	PEAK DATE 09-02-20
START READING	09-01-20		82388535	PEAK TIME 16:30
METERED			1,581,237.00	2580 KW
MULTIPLIER			1.0000	1.0000
NET			1,581,237	2,580
METER SUBTOTAL			1,581,237	2,580

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METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	10-01-20		32971852	PEAK DATE 09-02-20
START READING	09-01-20		32118788	PEAK TIME 16:30
METERED			853,064.00	1192 KW
MULTIPLIER			1.0000	1.0000
NET			853,064	1,192
METER SUBTOTAL			853,064	1,192
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	10-01-20		99175216	PEAK DATE 09-02-20
START READING	09-01-20		92463339	PEAK TIME 16:30
METERED			6,711,877.00	10525 KW
MULTIPLIER			1.0000	1.0000
NET			6,711,877	10,525
METER SUBTOTAL			6,711,877	10,525
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	10-01-20		44328553	PEAK DATE 09-02-20
START READING	09-01-20		38390820	PEAK TIME 16:30
METERED			5,937,733.00	7250 KW
MULTIPLIER			1.0000	1.0000
NET			5,937,733	7,250
METER SUBTOTAL			5,937,733	7,250
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	10-01-20		20038214	PEAK DATE 09-02-20
START READING	09-01-20		12031276	PEAK TIME 16:30
METERED			8,006,938.00	12304 KW
MULTIPLIER			1.0000	1.0000
NET			8,006,938	12,304
METER SUBTOTAL			8,006,938	12,304
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	10-01-20		00535206	PEAK DATE 09-02-20
START READING	09-01-20		95526667	PEAK TIME 16:30
METERED			5,008,539.00	7246 KW
MULTIPLIER			1.0000	1.0000
NET			5,008,539	7,246
METER SUBTOTAL			5,008,539	7,246
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	10-01-20		76967021	PEAK DATE 09-02-20
START READING	09-01-20		73084491	PEAK TIME 16:30
METERED			3,882,530.00	4937 KW
MULTIPLIER			1.0000	1.0000
NET			3,882,530	4,937
METER SUBTOTAL			3,882,530	4,937
METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	10-01-20		97821952	PEAK DATE 09-02-20
START READING	09-01-20		96279375	PEAK TIME 16:30
METERED			1,542,577.00	2021 KW
MULTIPLIER			1.0000	1.0000
NET			1,542,577	2,021
METER SUBTOTAL			1,542,577	2,021

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METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	10-01-20		13624123	PEAK DATE 09-02-20
START READING	09-01-20		13405892	PEAK TIME 16:30
METERED			218,231.00	193 KW
MULTIPLIER			1.0000	1.0000
NET			218,231	193
METER SUBTOTAL			218,231	193
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	10-01-20		55865668	PEAK DATE 09-02-20
START READING	09-01-20		53973593	PEAK TIME 16:30
METERED			1,892,075.00	2861 KW
MULTIPLIER			1.0000	1.0000
NET			1,892,075	2,861
METER SUBTOTAL			1,892,075	2,861
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	10-01-20		95303994	PEAK DATE 09-02-20
START READING	09-01-20		92339252	PEAK TIME 16:30
METERED			2,964,742.00	5313 KW
MULTIPLIER			1.0000	1.0000
NET			2,964,742	5,313
METER SUBTOTAL			2,964,742	5,313
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	10-01-20		24020723	PEAK DATE 09-02-20
START READING	09-01-20		22227309	PEAK TIME 16:30
METERED			1,793,414.00	3205 KW
MULTIPLIER			1.0000	1.0000
NET			1,793,414	3,205
METER SUBTOTAL			1,793,414	3,205
METER	UMPC0039D	NE WILLISTON T1-DEL	KWH	COINCIDENT
STOP READING	10-01-20		64782621	PEAK DATE 09-02-20
START READING	09-01-20		62862626	PEAK TIME 16:30
METERED			1,919,995.00	3432 KW
MULTIPLIER			1.0000	1.0000
NET			1,919,995	3,432
METER SUBTOTAL			1,919,995	3,432
METER	UMPC0039R	NE WILLISTON T1-REC	KWH	COINCIDENT
STOP READING	10-01-20		00000050	PEAK DATE
START READING	09-01-20		00000050	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
METER	UMPC0040D	NE WILLISTON T2-DEL	KWH	COINCIDENT
STOP READING	10-01-20		77822668	PEAK DATE 09-02-20
START READING	09-01-20		75041711	PEAK TIME 16:30
METERED			2,780,957.00	3969 KW
MULTIPLIER			1.0000	1.0000
NET			2,780,957	3,969
METER SUBTOTAL			2,780,957	3,969

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METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	10-01-20		60163710	PEAK DATE 09-02-20
START READING	09-01-20		55812262	PEAK TIME 16:30
METERED			4,351,448.00	6344 KW
MULTIPLIER			1.0000	1.0000
NET			4,351,448	6,344
METER SUBTOTAL			4,351,448	6,344
METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	10-01-20		09406881	PEAK DATE 09-02-20
START READING	09-01-20		05718928	PEAK TIME 16:30
METERED			3,687,953.00	5245 KW
MULTIPLIER			1.0000	1.0000
NET			3,687,953	5,245
METER SUBTOTAL			3,687,953	5,245
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	10-01-20		78819326	PEAK DATE 09-02-20
START READING	09-01-20		74910390	PEAK TIME 16:30
METERED			3,908,936.00	5367 KW
MULTIPLIER			1.0000	1.0000
NET			3,908,936	5,367
METER SUBTOTAL			3,908,936	5,367
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	10-01-20		22615955	PEAK DATE 09-02-20
START READING	09-01-20		17179168	PEAK TIME 16:30
METERED			5,436,787.00	7568 KW
MULTIPLIER			1.0000	1.0000
NET			5,436,787	7,568
METER SUBTOTAL			5,436,787	7,568
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	10-01-20		77160729	PEAK DATE 09-02-20
START READING	09-01-20		68135726	PEAK TIME 16:30
METERED			9,025,003.00	12695 KW
MULTIPLIER			1.0000	1.0000
NET			9,025,003	12,695
METER SUBTOTAL			9,025,003	12,695
METER	UMPC0046	WHEELOCK T3	KWH	COINCIDENT
STOP READING	10-01-20		13551061	PEAK DATE 09-02-20
START READING	09-01-20		05274312	PEAK TIME 16:30
METERED			8,276,749.00	11884 KW
MULTIPLIER			1.0000	1.0000
NET			8,276,749	11,884
METER SUBTOTAL			8,276,749	11,884
METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	10-01-20		29771963	PEAK DATE 09-02-20
START READING	09-01-20		23587613	PEAK TIME 16:30
METERED			6,184,350.00	8846 KW
MULTIPLIER			1.0000	1.0000
NET			6,184,350	8,846
METER SUBTOTAL			6,184,350	8,846

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METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	10-01-20		67952396	PEAK DATE 09-02-20
START READING	09-01-20		61724744	PEAK TIME 16:30
METERED			6,227,652.00	8809 KW
MULTIPLIER			1.0000	1.0000
NET			6,227,652	8,809
METER SUBTOTAL			6,227,652	8,809
METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	10-01-20		28785078	PEAK DATE 09-02-20
START READING	09-01-20		20775184	PEAK TIME 16:30
METERED			8,009,894.00	11133 KW
MULTIPLIER			1.0000	1.0000
NET			8,009,894	11,133
METER SUBTOTAL			8,009,894	11,133
METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	10-01-20		61007000	PEAK DATE 09-02-20
START READING	09-01-20		58470807	PEAK TIME 16:30
METERED			2,536,193.00	3576 KW
MULTIPLIER			1.0000	1.0000
NET			2,536,193	3,576
SUBTOTAL			2,536,193	3,576
TRANSMISSION LOSS		2,536,193 x .0006	1,522	3,576 x .0006 2
METER SUBTOTAL			2,537,715	3,578
METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	10-01-20		62483737	PEAK DATE 09-02-20
START READING	09-01-20		56378992	PEAK TIME 16:30
METERED			6,104,745.00	8826 KW
MULTIPLIER			1.0000	1.0000
NET			6,104,745	8,826
SUBTOTAL			6,104,745	8,826
TRANSMISSION LOSS		6,104,745 x .0005	3,052	8,826 x .0005 4
METER SUBTOTAL			6,107,797	8,830
METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	10-01-20		71811963	PEAK DATE 09-02-20
START READING	09-01-20		70687584	PEAK TIME 16:30
METERED			1,124,379.00	1287 KW
MULTIPLIER			1.0000	1.0000
NET			1,124,379	1,287
METER SUBTOTAL			1,124,379	1,287
METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	10-01-20		08078539	PEAK DATE 09-02-20
START READING	09-01-20		94741308	PEAK TIME 16:30
METERED			13,337,231.00	16733 KW
MULTIPLIER			1.0000	1.0000
NET			13,337,231	16,733
SUBTOTAL			13,337,231	16,733
METER SUBTOTAL			13,337,231	16,733

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METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	10-01-20		24529077	PEAK DATE 09-02-20
START READING	09-01-20		14845044	PEAK TIME 16:30
METERED			9,684,033.00	15625 KW
MULTIPLIER			1.0000	1.0000
NET			9,684,033	15,625
SUBTOTAL			9,684,033	15,625
METER SUBTOTAL			9,684,033	15,625

METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	10-01-20		88067012	PEAK DATE 09-02-20
START READING	09-01-20		87267438	PEAK TIME 16:30
METERED			799,574.00	987 KW
MULTIPLIER			1.0000	1.0000
NET			799,574	987
SUBTOTAL			799,574	987
TRANSMISSION LOSS		799,574 x .0001	80	987 x .0001
METER SUBTOTAL			799,654	987

METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	10-01-20		44870447	PEAK DATE 09-02-20
START READING	09-01-20		39379801	PEAK TIME 16:30
METERED			5,490,646.00	7784 KW
MULTIPLIER			1.0000	1.0000
NET			5,490,646	7,784
METER SUBTOTAL			5,490,646	7,784

METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	10-01-20		13937936	PEAK DATE 09-02-20
START READING	09-01-20		10017666	PEAK TIME 16:30
METERED			3,920,270.00	5619 KW
MULTIPLIER			1.0000	1.0000
NET			3,920,270	5,619
METER SUBTOTAL			3,920,270	5,619

METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	10-01-20		75110304	PEAK DATE 09-02-20
START READING	09-01-20		72024830	PEAK TIME 16:30
METERED			3,085,474.00	4237 KW
MULTIPLIER			1.0000	1.0000
NET			3,085,474	4,237
SUBTOTAL			3,085,474	4,237
TRANSMISSION LOSS		3,085,474 x .0012	3,703	4,237 x .0012
METER SUBTOTAL			3,089,177	4,242

METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	10-01-20		63734039	PEAK DATE 09-02-20
START READING	09-01-20		61272121	PEAK TIME 16:30
METERED			2,461,918.00	3533 KW
MULTIPLIER			1.0000	1.0000
NET			2,461,918	3,533
METER SUBTOTAL			2,461,918	3,533

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METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	10-01-20		19935110	PEAK DATE 09-02-20
START READING	09-01-20		19561250	PEAK TIME 16:30
METERED			373,860.00	432 KW
MULTIPLIER			1.0000	1.0000
NET			373,860	432
METER SUBTOTAL			373,860	432

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	10-01-20		43408446	PEAK DATE 09-02-20
START READING	09-01-20		40121701	PEAK TIME 16:30
METERED			3,286,745.00	4663 KW
MULTIPLIER			1.0000	1.0000
NET			3,286,745	4,663
METER SUBTOTAL			3,286,745	4,663

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	10-01-20		00156523	PEAK DATE 09-02-20
START READING	09-01-20		00144180	PEAK TIME 16:30
METERED			12,343.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,343	
METER SUBTOTAL			12,343	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	10-01-20		00156296	PEAK DATE 09-02-20
START READING	09-01-20		00144099	PEAK TIME 16:30
METERED			12,197.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,197	
METER SUBTOTAL			12,197	

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	10-01-20		55437321	PEAK DATE 09-02-20
START READING	09-01-20		53179606	PEAK TIME 16:30
METERED			2,257,715.00	3151 KW
MULTIPLIER			1.0000	1.0000
NET			2,257,715	3,151
SUBTOTAL			2,257,715	3,151
TRANSMISSION LOSS		2,257,715 x .0003	677	3,151 x .0003 1
METER SUBTOTAL			2,258,392	3,152

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			247,554,789	352,070
TOTAL POWER RECEIVED				
NET POWER			247,554,789	352,070
SYSTEM ENERGY			247,554,789	352,070
WESTERN SHARE		x 0.051320	12,704,391	x 0.050538 17,793
WESTERN SERVICE TO DELIVERY POINT			12,704,391	17,793
DEMAND CHARGE	17,793 KW	x	5.25	93,413.25
DEMAND CHARGE DROUGHT	17,793 KW	x	0.00	0.00
ENERGY CHARGES	12,704,391 KWH	x	0.013270	168,587.27
ENERGY CHARGE DROUGHT	12,704,391 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$262,000.52
TOTAL FOR DELIVERY POINT				\$262,000.52

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		60.7934%	WESTERN LF	61.1206%	
MILLS PER KWH		25.200000			
METER	31402		NICHOLS	KWH	COINCIDENT
STOP READING		10-01-20		6797015	PEAK DATE 09-02-20
START READING		09-01-20		6410653	PEAK TIME 16:30
METERED				386,362.00	934 KW
MULTIPLIER				1.0000	1.0000
NET				386,362	934
HAMMOND PUMP 1809301				-41,017	-123
TRANSMISSION LOSS		-41,017 x .07		-2,871	-123 x .07 = -9
SUBTOTAL				-43,888	-132
SUBTOTAL				342,474	802
TRANSFORMATION LOSS		342,474 x .01		3,425	802 x .01 = 8
SUBTOTAL				345,899	810
METER SUBTOTAL				345,899	810
METER	UMPC0096		ARMELLS CREEK	KWH	COINCIDENT
STOP READING		10-01-20		00191828	PEAK DATE 09-02-20
START READING		09-01-20		00161627	PEAK TIME 16:30
METERED				30,201.00	50 KW
MULTIPLIER				1.0000	1.0000
NET				30,201	50
SUBTOTAL				30,201	50
LOSSES		30,201 x .04		1,208	50 x .04 = 2
SUBTOTAL				31,409	52
METER SUBTOTAL				31,409	52
DELIVERY TOTALS	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				377,308	862
SYSTEM ENERGY				377,308	862
WESTERN SHARE			x 0.051320	19,363	x 0.050538 = 44
WESTERN SERVICE TO DELIVERY POINT				19,363	44
DEMAND CHARGE		44 KW	x	5.25	231.00
DEMAND CHARGE DROUGHT		44 KW	x	0.00	0.00
ENERGY CHARGES		19,363 KWH	x	0.013270	256.95
ENERGY CHARGE DROUGHT		19,363 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$487.95
TOTAL FOR DELIVERY POINT					\$487.95

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DELIVERY	MY	YELL	MID YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		50.0115%	WESTERN LF		50.7161%
MILLS PER KWH		27.647000			

METER	0603681	CUSTER-MY	KWH	COINCIDENT
STOP READING	10-01-20		76497744	PEAK DATE 09-02-20
START READING	09-01-20		75278322	PEAK TIME 16:30
METERED			1,219,422.00	3368 KW
MULTIPLIER			1.0000	1.0000
NET			1,219,422	3,368
MYERS PUMP 1817001			-189,670	-534
MYERS RELIFT 1817201			-56,175	-85
MYERS RELIFT SUPPLEMEN 1817251				
SUBTOTAL OF AFFECTING POINTS			-245,845	-619
LOSS ON AFFECTING METER		-245,845 x .037	-9,096	-23
SUBTOTAL OF AFFECTING POINTS			-254,941	-642
METER SUBTOTAL			964,481	2,726

METER	0603961	HORTON	KWH	COINCIDENT
STOP READING	10-01-20		44641587	PEAK DATE 09-02-20
START READING	09-01-20		44484351	PEAK TIME 16:30
METERED			157,236.00	530 KW
MULTIPLIER			1.0000	1.0000
NET			157,236	530
SUBTOTAL			157,236	530
LOW SIDE LOSSES		157,236 x .02	3,145	11
CONTRACT LOSS AMOUNT			4,000	5
USE GREATER OF 4000 OR 2% LOSSES			4,000	11
'			157,236	530
METER SUBTOTAL			161,236	541

METER	UMPC0149	ROSEBUD	KWH	COINCIDENT
STOP READING	10-01-20		04131722	PEAK DATE 09-02-20
START READING	09-01-20		03895999	PEAK TIME 16:30
METERED			235,723.00	517 KW
MULTIPLIER			1.0000	1.0000
NET			235,723	517
SUBTOTAL			235,723	517
LOW SIDE LOSSES		235,723 x .02	4,714	10
SUBTOTAL			240,437	527
METER SUBTOTAL			240,437	527

DELIVERY TOTALS	MY	YELL	MID YELLOWSTONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,366,154	3,794
SYSTEM ENERGY				1,366,154	3,794
WESTERN SHARE			x 0.051320	70,110	192
WESTERN SERVICE TO DELIVERY POINT				70,110	192
DEMAND CHARGE			192 KW	x 5.25	1,008.00
DEMAND CHARGE DROUGHT			192 KW	x 0.00	0.00
ENERGY CHARGES			70,110 KWH	x 0.013270	930.36
ENERGY CHARGE DROUGHT			70,110 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES					\$1,938.36
TOTAL FOR DELIVERY POINT					\$1,938.36

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DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	92.7006%	WESTERN LF	94.1213%	
MILLS PER KWH	21.017000			
METER	0652901D	STINKY SWITCH	KWH	COINCIDENT
STOP READING	10-01-20		91091220	PEAK DATE 09-02-20
START READING	09-01-20		88802085	PEAK TIME 16:30
METERED			2,289,135.00	7560 KW
MULTIPLIER			1.0000	1.0000
NET			2,289,135	7,560
SUBTOTAL			2,289,135	7,560
TRANSMISSION LOSS		2,289,135 x .0011	2,518	7,560 x .0011 8
SUBTOTAL			2,291,653	7,568
TRANSFORMATION LOSS		2,291,653 x .0073	16,729	7,568 x .0073 55
STINKY SWITCH SUBTOTAL			2,308,382	7,623
SUBTOTAL			2,308,382	7,623
SAKAKAWEA 1823101			-552,009	-1,575
ROUGH RIDER TRANSMISSION LOSS		-552,009 x .08819	-48,682	-1,575 x .08819 -139
SUBTOTAL			-600,691	-1,714
SAKAKAWEA TOTAL			-600,691	-1,714
METER SUBTOTAL			1,707,691	5,909
METER	0652901R	STINKY SWITCH	KWH	COINCIDENT
STOP READING	10-01-20		082210	PEAK DATE 09-02-20
START READING	09-01-20		068697	PEAK TIME 16:30
METERED			13,513.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			13,513	
TRANSMISSION LOSS		13,513 x .0601	812	x .0601
SUBTOTAL			14,325	
SUBTOTAL			14,325	
SUBTRACTIVE METER		x -1	-14,325	x -1
METER SUBTOTAL			-14,325	
METER	0652902	COTEAU	KWH	COINCIDENT
STOP READING	10-01-20		78062859	PEAK DATE 09-02-20
START READING	09-01-20		76946920	PEAK TIME 16:30
METERED			1,115,939.00	2924 KW
MULTIPLIER			1.0000	1.0000
NET			1,115,939	2,924
SUBTOTAL			1,115,939	2,924
TRANSFORMATION LOSS		1,115,939 x .0073	8,146	2,924 x .0073 21
ANTELOPE VALLEY #2 SUBTOTAL			1,124,085	2,945
CENTER BOOSTER 1823221			-17,345	-53
SUBTOTAL			-17,345	-53
ROUGH RIDER TRANSMISSION LOSS		-17,345 x .08819	-1,530	-53 x .08819 -5
ZAP - OMND 1823211			-119,035	-427
SUBTOTAL			-119,035	-427
ROUGH RIDER TRANSMISSION LOSS		-119,035 x .08819	-10,498	-427 x .08819 -38
CENTER BOOSTER TOTAL			-148,408	-523
METER SUBTOTAL			975,677	2,422

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METER	0653601	STANTON 69	KWH	COINCIDENT
STOP READING	10-01-20		45154688	PEAK DATE 09-02-20
START READING	09-01-20		41324632	PEAK TIME 16:30
METERED			3,830,056.00	2751 KW
MULTIPLIER			1.0000	1.0000
NET			3,830,056	2,751
SUBTOTAL			3,830,056	2,751
CITY OF STANTON WAPA SHARE			-56,000	-140
SUBTOTAL			3,774,056	2,611
SUBTOTAL			3,774,056	2,611
FORT CLARK MAIN PUMP 180820			-28,689	
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL			-28,689	
LOW SIDE LOSSES		-28,689 x .005	-143	x .005
METER SUBTOTAL			3,745,224	2,611

METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	10-01-20		38128130	PEAK DATE 09-02-20
START READING	09-01-20		32753809	PEAK TIME 16:30
METERED			5,374,321.00	7347 KW
MULTIPLIER			1.0000	1.0000
NET			5,374,321	7,347
SUBTOTAL			5,374,321	7,347
METER SUBTOTAL			5,374,321	7,347

METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	10-01-20		110833684	PEAK DATE 09-02-20
START READING	09-01-20		107345815	PEAK TIME 16:30
METERED			3,487,869.00	6326 KW
MULTIPLIER			1.0000	1.0000
NET			3,487,869	6,326
SUBTOTAL			3,487,869	6,326
METER SUBTOTAL			3,487,869	6,326

METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	10-01-20		00040778	PEAK DATE 09-02-20
START READING	09-01-20		00040778	PEAK TIME 16:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

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METER	0678352	HEBRON		KWH		COINCIDENT
STOP READING	10-01-20			30373162		PEAK DATE 09-02-20
START READING	09-01-20			25912539		PEAK TIME 16:30
METERED				4,460,623.00		6873 KW
MULTIPLIER				1.0000		1.0000
NET				4,460,623		6,873
SUBTOTAL				4,460,623		6,873
SUBTOTAL				4,460,623		6,873
RICHARDTON PIPELINE	1823081			-305,858		-758
LOW SIDE LOSSES			-305,858 x .021	-6,423		-758 x .021
RICHARDTON PUMP TOTAL'				-312,281		-774
METER SUBTOTAL				4,148,342		6,099

METER	0680711	SOUTH HEART T2		KWH		COINCIDENT
STOP READING	10-01-20			0489760		PEAK DATE 09-02-20
START READING	09-01-20			0337696		PEAK TIME 16:30
METERED				152,064.00		10134 KW
MULTIPLIER				48.0000		1.0000
NET				7,299,072		10,134
SUBTOTAL				7,299,072		10,134
SUBTOTAL				7,299,072		10,134
FRYBURG BOOSTER STATION	1823191			-20,451		-67
ROUGH RIDER TRANSMISSION LOSS			-20,451 x .036	-736		-67 x .036
FRYBURG TOTAL				-21,187		-69
METER SUBTOTAL				7,277,885		10,065

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	10-01-20			17234755		PEAK DATE 09-02-20
START READING	09-01-20			16783567		PEAK TIME 16:30
METERED				451,188.00		772 KW
MULTIPLIER				1.0000		1.0000
NET				451,188		772
SUBTOTAL				451,188		772
SUBTOTAL				451,188		772
LOW SIDE LOSSES			451,188 x .02	9,024		772 x .02
SUBTOTAL				460,212		787
METER SUBTOTAL				460,212		787

METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING	10-01-20			13821848		PEAK DATE 09-02-20
START READING	09-01-20			09372488		PEAK TIME 16:30
METERED				4,449,360.00		6281 KW
MULTIPLIER				1.0000		1.0000
NET				4,449,360		6,281
SUBTOTAL				4,449,360		6,281
METER SUBTOTAL				4,449,360		6,281

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	10-01-20			18469602		PEAK DATE 09-02-20
START READING	09-01-20			15439610		PEAK TIME 16:30
METERED				3,029,992.00		4058 KW
MULTIPLIER				1.0000		1.0000
NET				3,029,992		4,058
SUBTOTAL				3,029,992		4,058
METER SUBTOTAL				3,029,992		4,058

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METER	UMPC0200	SOUTH HEART T1		KWH	COINCIDENT
STOP READING	10-01-20			0081248	PEAK DATE 09-02-20
START READING	09-01-20			0060430	PEAK TIME 16:30
METERED				20,818.00	29 KW
MULTIPLIER				1.0000	1.0000
NET				20,818	29
SUBTOTAL				20,818	29
METER SUBTOTAL				20,818	29
DELIVERY TOTALS	RR 5%	ROUGH RIDER		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				34,677,391	51,934
TOTAL POWER RECEIVED				-14,325	
NET POWER				34,663,066	51,934
SYSTEM ENERGY				34,663,066	51,934
WESTERN SHARE		x 0.051320		1,778,892	x 0.050538 2,625
WESTERN SERVICE TO DELIVERY POINT				1,778,892	2,625
DEMAND CHARGE		2,625 KW	x	5.25	13,781.25
DEMAND CHARGE DROUGHT		2,625 KW	x	0.00	0.00
ENERGY CHARGES		1,778,892 KWH	x	0.013270	23,605.90
ENERGY CHARGE DROUGHT		1,778,892 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$37,387.15
TOTAL FOR DELIVERY POINT					\$37,387.15

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	76.0180%	WESTERN LF	77.1944%	
MILLS PER KWH	21.716000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	10-01-20	000000	PEAK DATE	
START READING	09-01-20	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677321	DODGE	KWH	COINCIDENT	
STOP READING	10-01-20	17217864	PEAK DATE	09-02-20
START READING	09-01-20	16910072	PEAK TIME	16:30
METERED		307,792.00		729 KW
MULTIPLIER		1.0000		1.0000
NET		307,792		729
SUBTOTAL		307,792		729
DODGE PIPELINE 1823061		-211,403		-533
ROUGH RIDER TRANSMISSION LOSS	-211,403 x .036	-7,611	-533 x .036	-19
DODGE PIPELINE TOTAL		-219,014		-552
METER SUBTOTAL		88,778		177
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	10-01-20	1552561	PEAK DATE	09-02-20
START READING	09-01-20	1127127	PEAK TIME	16:30
METERED		425,434.00		4296 KW
MULTIPLIER		4.8000		1.0000
NET		2,042,083		4,296
SUBTOTAL		2,042,083		4,296
METER SUBTOTAL		2,042,083		4,296
METER UMPC0097	NEW HRADEC	KWH	COINCIDENT	
STOP READING	10-01-20	78405449	PEAK DATE	09-02-20
START READING	09-01-20	76665786	PEAK TIME	16:30
METERED		1,739,663.00		3197 KW
MULTIPLIER		1.0000		1.0000
NET		1,739,663		3,197
SUBTOTAL		1,739,663		3,197
METER SUBTOTAL		1,739,663		3,197
METER UMPC0127	ZENITH	KWH	COINCIDENT	
STOP READING	10-01-20	28539705	PEAK DATE	09-02-20
START READING	09-01-20	27699536	PEAK TIME	16:30
METERED		840,169.00		1240 KW
MULTIPLIER		1.0000		1.0000
NET		840,169		1,240
SUBTOTAL		840,169		1,240
LOW SIDE LOSSES	840,169 x .02	16,803	1,240 x .02	25
SUBTOTAL		856,972		1,265
METER SUBTOTAL		856,972		1,265

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METER	UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT	
STOP READING	10-01-20		6980551	PEAK DATE 09-02-20	
START READING	09-01-20		6697141	PEAK TIME 16:30	
METERED			283,410.00	339 KW	
MULTIPLIER			1.0000	1.0000	
NET			283,410	339	
SUBTOTAL			283,410	339	
METER SUBTOTAL			283,410	339	
METER	UMPC0178	DICKINSON	KWH	COINCIDENT	
STOP READING	10-01-20		29303758	PEAK DATE 09-02-20	
START READING	09-01-20		27891552	PEAK TIME 16:30	
METERED			1,412,206.00	2240 KW	
MULTIPLIER			1.0000	1.0000	
NET			1,412,206	2,240	
SUBTOTAL			1,412,206	2,240	
METER SUBTOTAL			1,412,206	2,240	
METER	UMPC0179	SUNDANCE	KWH	COINCIDENT	
STOP READING	10-01-20		34469611	PEAK DATE 09-02-20	
START READING	09-01-20		33182381	PEAK TIME 16:30	
METERED			1,287,230.00	2547 KW	
MULTIPLIER			1.0000	1.0000	
NET			1,287,230	2,547	
SUBTOTAL			1,287,230	2,547	
METER SUBTOTAL			1,287,230	2,547	
METER	UMPC0190	PATTERSON	KWH	COINCIDENT	
STOP READING	10-01-20		08741576	PEAK DATE 09-02-20	
START READING	09-01-20		06368047	PEAK TIME 16:30	
METERED			2,373,529.00	4885 KW	
MULTIPLIER			1.0000	1.0000	
NET			2,373,529	4,885	
SUBTOTAL			2,373,529	4,885	
METER SUBTOTAL			2,373,529	4,885	
REPLACEMENT METER	METER	UMPC0192	FRYBURG	KWH	COINCIDENT
	STOP READING	10-01-20		00089042	PEAK DATE
	START READING	09-29-20		00000000	PEAK TIME
	METERED			89,042.00	0 KW
	MULTIPLIER			1.0000	1.0000
	NET			89,042	
	Adj for unmetered energy			12,893	
	SUBTOTAL			101,935	
METER	UMPC0192	FRYBURG	KWH	COINCIDENT	
STOP READING	09-29-20		13611009	PEAK DATE 09-02-20	
START READING	09-01-20		11680416	PEAK TIME 16:30	
METERED			1,930,593.00	2452 KW	
MULTIPLIER			1.0000	1.0000	
NET			1,930,593	2,452	
REPLACEMENT SUBTOTAL			101,935		
SUBTOTAL			2,032,528	2,452	
METER SUBTOTAL			2,032,528	2,452	

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METER	UMPC0194	LEHIGH	KWH	COINCIDENT
STOP READING	10-01-20		2434712	PEAK DATE 09-02-20
START READING	09-01-20		1343172	PEAK TIME 16:30
METERED			1,091,540.00	2754 KW
MULTIPLIER			1.0000	1.0000
NET			1,091,540	2,754
SUBTOTAL			1,091,540	2,754
METER SUBTOTAL			1,091,540	2,754

METER	UMPC0195	MARSHALL	KWH	COINCIDENT
STOP READING	10-01-20		00508099	PEAK DATE 09-02-20
START READING	09-01-20		00271298	PEAK TIME 16:30
METERED			236,801.00	430 KW
MULTIPLIER			1.0000	1.0000
NET			236,801	430
SUBTOTAL			236,801	430
METER SUBTOTAL			236,801	430

REPLACEMENT METER	METER	UMPC0196	MEDORA	KWH	COINCIDENT
STOP READING	10-01-20			00099254	PEAK DATE
START READING	09-28-20			00000000	PEAK TIME
METERED				99,254.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				99,254	
Adj for unmetered energy				11,975	
SUBTOTAL				111,229	

METER	UMPC0196	MEDORA	KWH	COINCIDENT
STOP READING	09-28-20		92928768	PEAK DATE 09-02-20
START READING	09-01-20		91614894	PEAK TIME 16:30
METERED			1,313,874.00	2586 KW
MULTIPLIER			1.0000	1.0000
NET			1,313,874	2,586
REPLACEMENT SUBTOTAL			111,229	
SUBTOTAL			1,425,103	2,586
METER SUBTOTAL			1,425,103	2,586

DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			14,869,843	27,168
TOTAL POWER RECEIVED				
NET POWER			14,869,843	27,168
SYSTEM ENERGY			14,869,843	27,168
WESTERN SHARE		x 0.051320	763,113	x 0.050538 1,373
WESTERN SERVICE TO DELIVERY POINT			763,113	1,373

DEMAND CHARGE	1,373 KW	x	5.25	7,208.25
DEMAND CHARGE DROUGHT	1,373 KW	x	0.00	0.00
ENERGY CHARGES	763,113 KWH	x	0.013270	10,126.51
ENERGY CHARGE DROUGHT	763,113 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$17,334.76
DISCOUNT IN LIEU OF TRANSMISSION	-0.001	x	763,113	-763.11
TOTAL FOR DELIVERY POINT				\$16,571.65

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DELIVERY	SEAST	SOUTHEAST .1% IN LIEU	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	142.8097%	WESTERN LF	145.4187%	
MILLS PER KWH	17.284000			
METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	10-01-20		20390627	PEAK DATE 09-02-20
START READING	09-01-20		17610374	PEAK TIME 16:30
METERED			2,780,253.00	2704 KW
MULTIPLIER			1.0000	1.0000
NET			2,780,253	2,704
SUBTOTAL			2,780,253	2,704
LOW SIDE LOSSES		2,780,253 x .02	55,605	2,704 x .02 54
METER SUBTOTAL			2,835,858	2,758
DELIVERY TOTALS	SEAST	SOUTHEAST .1% IN LIEU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,835,858	2,758
SYSTEM ENERGY			2,835,858	2,758
WESTERN SHARE		x 0.051320	145,535	x 0.050538 139
WESTERN SERVICE TO DELIVERY POINT			145,535	139
DEMAND CHARGE		139 KW x	5.25	729.75
DEMAND CHARGE DROUGHT		139 KW x	0.00	0.00
ENERGY CHARGES		145,535 KWH x	0.013270	1,931.25
ENERGY CHARGE DROUGHT		145,535 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$2,661.00
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	145,535	-145.54
TOTAL FOR DELIVERY POINT				\$2,515.46

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DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		56.7309%	WESTERN LF		57.6067%
MILLS PER KWH		25.928000			
METER	UMPC0082	BAKER		KWH	COINCIDENT
STOP READING		10-01-20		18183517	PEAK DATE 09-02-20
START READING		09-01-20		16858057	PEAK TIME 16:30
METERED				1,325,460.00	3245 KW
MULTIPLIER				1.0000	1.0000
NET				1,325,460	3,245
SUBTOTAL				1,325,460	3,245
METER SUBTOTAL				1,325,460	3,245
DELIVERY TOTALS	SEAST 5%	SOUTHEAST		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,325,460	3,245
SYSTEM ENERGY				1,325,460	3,245
WESTERN SHARE			x 0.051320	68,022	x 0.050538 164
WESTERN SERVICE TO DELIVERY POINT				68,022	164
DEMAND CHARGE		164 KW	x	5.25	861.00
DEMAND CHARGE DROUGHT		164 KW	x	0.00	0.00
ENERGY CHARGES		68,022 KWH	x	0.013270	902.65
ENERGY CHARGE DROUGHT		68,022 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$1,763.65
TOTAL FOR DELIVERY POINT					\$1,763.65

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.6530%	WESTERN LF	93.0799%	
MILLS PER KWH	21.104000			
METER	0677121	CULBERTSON GENERATION SS	KWH	COINCIDENT
STOP READING	10-01-20		00000975	PEAK DATE 09-02-20
START READING	09-01-20		00000974	PEAK TIME 16:30
METERED			1.00	7 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,000	7
LOW SIDE LOSSES	1,000 x .0031		3	7 x .0031
METER SUBTOTAL			1,003	7
METER	0679501	NORTH POPLAR	KWH	COINCIDENT
STOP READING	10-01-20		42811282	PEAK DATE 09-02-20
START READING	09-01-20		42686360	PEAK TIME 16:30
METERED			124,922.00	178 KW
MULTIPLIER			1.0000	1.0000
NET			124,922	178
SUBTOTAL			124,922	178
LOW SIDE LOSSES	124,922 x .02		2,498	178 x .02
METER SUBTOTAL			127,420	182
METER	0679801	POPLAR	KWH	COINCIDENT
STOP READING	10-01-20		75838660	PEAK DATE 09-02-20
START READING	09-01-20		75433387	PEAK TIME 16:30
METERED			405,273.00	708 KW
MULTIPLIER			1.0000	1.0000
NET			405,273	708
SUBTOTAL			405,273	708
LOW SIDE LOSSES	405,273 x .02		8,105	708 x .02
METER SUBTOTAL			413,378	722
METER	UMPC0061	SNAKE BUTTE	KWH	COINCIDENT
STOP READING	10-01-20		33529188	PEAK DATE 09-02-20
START READING	09-01-20		33124923	PEAK TIME 16:30
METERED			404,265.00	505 KW
MULTIPLIER			1.0000	1.0000
NET			404,265	505
METER SUBTOTAL			404,265	505
METER	UMPC0062	RED BANK	KWH	COINCIDENT
STOP READING	10-01-20		88623791	PEAK DATE 09-02-20
START READING	09-01-20		86748501	PEAK TIME 16:30
METERED			1,875,290.00	2762 KW
MULTIPLIER			1.0000	1.0000
NET			1,875,290	2,762
SUBTOTAL			1,875,290	2,762
TRANSMISSION LOSS	1,875,290 x .0008		1,500	2,762 x .0008
METER SUBTOTAL			1,876,790	2,764

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METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	10-01-20		03983346	PEAK DATE 09-02-20
START READING	09-01-20		01124236	PEAK TIME 16:30
METERED			2,859,110.00	4185 KW
MULTIPLIER			1.0000	1.0000
NET			2,859,110	4,185
SUBTOTAL			2,859,110	4,185
METER SUBTOTAL			2,859,110	4,185
METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	10-01-20		22325870	PEAK DATE 09-02-20
START READING	09-01-20		21628209	PEAK TIME 16:30
METERED			697,661.00	1052 KW
MULTIPLIER			1.0000	1.0000
NET			697,661	1,052
SUBTOTAL			697,661	1,052
SUBTOTAL			697,661	1,052
METER SUBTOTAL			697,661	1,052
METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	10-01-20		14704162	PEAK DATE 09-02-20
START READING	09-01-20		14318614	PEAK TIME 16:30
METERED			385,548.00	645 KW
MULTIPLIER			1.0000	1.0000
NET			385,548	645
SUBTOTAL			385,548	645
METER SUBTOTAL			385,548	645
METER	UMPC0132	DAGMAR	KWH	COINCIDENT
STOP READING	10-01-20		14495704	PEAK DATE 09-02-20
START READING	09-01-20		14172990	PEAK TIME 16:30
METERED			322,714.00	458 KW
MULTIPLIER			1.0000	1.0000
NET			322,714	458
SUBTOTAL			322,714	458
METER SUBTOTAL			322,714	458
METER	UMPC0133	OUTLOOK	KWH	COINCIDENT
STOP READING	10-01-20		11714978	PEAK DATE 09-02-20
START READING	09-01-20		11189298	PEAK TIME 16:30
METERED			525,680.00	744 KW
MULTIPLIER			1.0000	1.0000
NET			525,680	744
SUBTOTAL			525,680	744
SUBTOTAL			525,680	744
METER SUBTOTAL			525,680	744
METER	UMPC0134	PLEASANT PRAIRIE	KWH	COINCIDENT
STOP READING	10-01-20		5594998	PEAK DATE 09-02-20
START READING	09-01-20		5407541	PEAK TIME 16:30
METERED			187,457.00	261 KW
MULTIPLIER			1.0000	1.0000
NET			187,457	261
SUBTOTAL			187,457	261
SUBTOTAL			187,457	261
METER SUBTOTAL			187,457	261

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METER	UMPC0135	PLENTYWOOD	KWH	COINCIDENT
STOP READING	10-01-20		9998564	PEAK DATE 09-02-20
START READING	09-01-20		9549036	PEAK TIME 16:30
METERED			449,528.00	833 KW
MULTIPLIER			1.0000	1.0000
NET			449,528	833
SUBTOTAL			449,528	833
SUBTOTAL			449,528	833
METER SUBTOTAL			449,528	833

METER	UMPC0136	WOLF CREEK	KWH	COINCIDENT
STOP READING	10-01-20		03433755	PEAK DATE 09-02-20
START READING	09-01-20		03335400	PEAK TIME 16:30
METERED			98,355.00	151 KW
MULTIPLIER			1.0000	1.0000
NET			98,355	151
SUBTOTAL			98,355	151
LOW SIDE LOSSES	98,355 x	.02	1,967	151 x .02 3
SUBTOTAL			100,322	154
METER SUBTOTAL			100,322	154

METER	UMPC0181	BROCKTON-SHERIDAN	KWH	COINCIDENT
STOP READING	10-01-20		923335	PEAK DATE 09-02-20
START READING	09-01-20		871254	PEAK TIME 16:30
METERED			52,081.00	74 KW
MULTIPLIER			1.0000	1.0000
NET			52,081	74
SUBTOTAL			52,081	74
LOW SIDE LOSSES	52,081 x	.02	1,042	74 x .02 1
SUBTOTAL			53,123	75
METER SUBTOTAL			53,123	75

METER	UMPC0186	FLAXVILLE	KWH	COINCIDENT
STOP READING	10-01-20		337140	PEAK DATE 09-02-20
START READING	09-01-20		088905	PEAK TIME 16:30
METERED			248,235.00	414 KW
MULTIPLIER			1.0000	1.0000
NET			248,235	414
SUBTOTAL			248,235	414
LOW SIDE LOSSES	248,235 x	.02	4,965	414 x .02 8
SUBTOTAL			253,200	422
METER SUBTOTAL			253,200	422

METER	UMPC0187	FROID	KWH	COINCIDENT
STOP READING	10-01-20		394134	PEAK DATE 09-02-20
START READING	09-01-20		149967	PEAK TIME 16:30
METERED			244,167.00	422 KW
MULTIPLIER			1.0000	1.0000
NET			244,167	422
SUBTOTAL			244,167	422
SUBTOTAL			244,167	422
METER SUBTOTAL			244,167	422

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METER	UMPC0188	MEDICINE LAKE		KWH		COINCIDENT
STOP READING	10-01-20			283693		PEAK DATE 09-02-20
START READING	09-01-20			083033		PEAK TIME 16:30
METERED				200,660.00		362 KW
MULTIPLIER				1.0000		1.0000
NET				200,660		362
SUBTOTAL				200,660		362
SUBTOTAL				200,660		362
METER SUBTOTAL				200,660		362
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				9,102,026		13,793
SYSTEM ENERGY				9,102,026		13,793
WESTERN SHARE		x 0.051320		467,112		x 0.050538 697
WESTERN SERVICE TO DELIVERY POINT				467,112		697
DEMAND CHARGE		697 KW	x	5.25		3,659.25
DEMAND CHARGE DROUGHT		697 KW	x	0.00		0.00
ENERGY CHARGES		467,112 KWH	x	0.013270		6,198.58
ENERGY CHARGE DROUGHT		467,112 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$9,857.83
TOTAL FOR DELIVERY POINT						\$9,857.83

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU		TRANSMISSION AGENT:	MDU
720 HOURS		0.00	OUTAGE HOURS			
SYSTEM LF		66.0063%	WESTERN LF	67.0732%		
MILLS PER KWH		23.141000				
METER	0675181	ACME		KWH	COINCIDENT	
STOP READING	10-01-20			16790458	PEAK DATE	09-02-20
START READING	09-01-20			16564333	PEAK TIME	16:30
METERED				226,125.00		491 KW
MULTIPLIER				1.0000		1.0000
NET				226,125		491
SUBTOTAL				226,125		491
LOW SIDE LOSSES		226,125 x	.02	4,523	491 x	.02
METER SUBTOTAL				230,648		501
METER	0679301	MOTT		KWH	COINCIDENT	
STOP READING	10-01-20			15698009	PEAK DATE	09-02-20
START READING	09-01-20			15491204	PEAK TIME	16:30
METERED				206,805.00		566 KW
MULTIPLIER				1.0000		1.0000
NET				206,805		566
SUBTOTAL				206,805		566
LOW SIDE LOSSES		206,805 x	.02	4,136	566 x	.02
SUBTOTAL				210,941		577
SUBTOTAL				210,941		577
BURT PUMP STATION	1823171			-7,063		-38
SUBTOTAL				-7,063		-38
TRANSMISSION LOSS		-7,063 x	.102	-720	-38 x	.102
BURT PUMP STATION TOTAL				-7,783		-42
METER SUBTOTAL				203,158		535
METER	0679351	NEW ENGLAND		KWH	COINCIDENT	
STOP READING	10-01-20			48664664	PEAK DATE	09-02-20
START READING	09-01-20			47945174	PEAK TIME	16:30
METERED				719,490.00		1647 KW
MULTIPLIER				1.0000		1.0000
NET				719,490		1,647
SUBTOTAL				719,490		1,647
LOW SIDE LOSSES		719,490 x	.008	5,756	1,647 x	.008
NEW ENGLAND SUBTOTAL				725,246		1,660
JUNG LAKE PUMP STATION	1823151			-73,237		-254
SUBTOTAL				-73,237		-254
SLOPE TRANSMISSION LOSS		-73,237 x	.089	-6,518	-254 x	.089
JUNG LAKE PUMP TOTAL				-79,755		-277
METER SUBTOTAL				645,491		1,383
METER	UMPC0125	CEDAR BUTTE		KWH	COINCIDENT	
STOP READING	10-01-20			6768250	PEAK DATE	09-02-20
START READING	09-01-20			6585776	PEAK TIME	16:30
METERED				182,474.00		396 KW
MULTIPLIER				1.0000		1.0000
NET				182,474		396
SUBTOTAL				182,474		396
LOW SIDE LOSSES		182,474 x	.012	2,190	396 x	.012
SUBTOTAL				184,664		401
METER SUBTOTAL				184,664		401

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METER	UMPC0126	HAYNES		KWH		COINCIDENT	
STOP READING	10-01-20			13662851		PEAK DATE	09-02-20
START READING	09-01-20			13294751		PEAK TIME	16:30
METERED				368,100.00			874 KW
MULTIPLIER				1.0000			1.0000
NET				368,100			874
SUBTOTAL				368,100			874
LOW SIDE LOSSES		368,100 x .01		3,681		874 x .01	9
SUBTOTAL				371,781			883
METER SUBTOTAL				371,781			883
REPLACEMENT METER							
METER	UMPC0193	HALEY		KWH		COINCIDENT	
STOP READING	10-01-20			00107340		PEAK DATE	
START READING	09-24-20			00000000		PEAK TIME	
METERED				107,340.00			0 KW
MULTIPLIER				1.0000			1.0000
NET				107,340			
Adj for unmetered energy				1,263			
SUBTOTAL				108,603			
LOW SIDE LOSSES		108,603 x .015		1,629		x .015	
SUBTOTAL				110,232			
METER	UMPC0193	HALEY		KWH		COINCIDENT	
STOP READING	09-24-20			30344032		PEAK DATE	09-02-20
START READING	09-01-20			29963210		PEAK TIME	16:30
METERED				380,822.00			802 KW
MULTIPLIER				1.0000			1.0000
NET				380,822			802
SUBTOTAL				380,822			802
LOW SIDE LOSSES		380,822 x .015		5,712		802 x .015	12
REPLACEMENT SUBTOTAL				110,232			
SUBTOTAL				496,766			814
METER SUBTOTAL				496,766			814
METER	UMPC0197	REEDER		KWH		COINCIDENT	
STOP READING	10-01-20			004605		PEAK DATE	09-02-20
START READING	09-01-20			000000		PEAK TIME	16:30
METERED				4,605.00			726 KW
MULTIPLIER				1.0000			1.0000
NET				4,605			726
Adj for unmetered energy				857			
Adj for original meter 9/1 - 9/30				350,835			
SUBTOTAL				356,297			726
LOW SIDE LOSSES		356,297 x .01		3,563		726 x .01	7
REEDER SUBTOTAL				359,860			733
BUCYRUS PUMP STATION 1823141				-26,513			-57
SUBTOTAL				-26,513			-57
BUCYRUS SUBTOTAL				-26,513			-57
TRANSMISSION LOSS		-26,513 x .091		-2,413		-57 x .091	-5
BUCYRUS PUMP TOTAL				-28,926			-62
SCRANTON PUMP STATION 1823181				-6,758			-18
SUBTOTAL SCRANTON				-6,758			-18
TRANSMISSION LOSS		-6,758 x .091		-615		-18 x .091	-2
SCRANTON PUMP TOTAL				-7,373			-20
METER SUBTOTAL				323,561			651

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DELIVERY TOTALS	SLOPE MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,456,069	5,168
SYSTEM ENERGY			2,456,069	5,168
WESTERN SHARE		x 0.051320	126,044	x 0.050538 261
WESTERN SERVICE TO DELIVERY POINT			126,044	261
DEMAND CHARGE		261 KW x	5.25	1,370.25
DEMAND CHARGE DROUGHT		261 KW x	0.00	0.00
ENERGY CHARGES		126,044 KWH x	0.013270	1,672.60
ENERGY CHARGE DROUGHT		126,044 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$3,042.85
DISCOUNT IN LIEU OF TRANSMISSION		- .001 x	126,044	-126.04
TOTAL FOR DELIVERY POINT				\$2,916.81

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DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT: DIRECT	
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	94.6621%	WESTERN LF	96.1273%	
MILLS PER KWH	20.855000			
METER 0675191	AMIDON		KWH	COINCIDENT
STOP READING	10-01-20		4434310	PEAK DATE 09-02-20
START READING	09-01-20		4271995	PEAK TIME 16:30
METERED			162,315.00	499 KW
MULTIPLIER			1.2000	1.0000
NET			194,778	499
SUBTOTAL			194,778	499
LOW SIDE LOSSES	194,778 x	.023	4,480	499 x .023 11
METER SUBTOTAL			199,258	510
METER 0676321	CENTIPEDE		KWH	COINCIDENT
STOP READING	10-01-20		20589130	PEAK DATE 09-02-20
START READING	09-01-20		20320435	PEAK TIME 16:30
METERED			268,695.00	627 KW
MULTIPLIER			1.0000	1.0000
NET			268,695	627
SUBTOTAL			268,695	627
LOSSES	268,695 x	.02	5,374	627 x .02 13
METER SUBTOTAL			274,069	640
METER 0680163	RHAME SUB 2		KWH	COINCIDENT
STOP READING	10-01-20		7668583	PEAK DATE 09-02-20
START READING	09-01-20		6680577	PEAK TIME 16:30
METERED			988,006.00	33728 KW
MULTIPLIER			24.0000	1.0000
NET			23,712,144	33,728
METER SUBTOTAL			23,712,144	33,728
METER UMPC0079	LITTLE MISSOURI		KWH	COINCIDENT
STOP READING	10-01-20		32021825	PEAK DATE 09-02-20
START READING	09-01-20		31991267	PEAK TIME 16:30
METERED			30,558.00	44 KW
MULTIPLIER			1.0000	1.0000
NET			30,558	44
SUBTOTAL			30,558	44
METER SUBTOTAL			30,558	44
REPLACEMENT METER				
METER UMPC0184	BOWMAN		KWH	COINCIDENT
STOP READING	10-01-20		132131	PEAK DATE
START READING	09-25-20		000000	PEAK TIME
METERED			132,131.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			132,131	
Adj for unmetered energy			2,174	
SUBTOTAL			134,305	
LOW SIDE LOSSES	134,305 x	.009	1,209	x .009
SUBTOTAL			135,514	

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METER	UMPC0184	BOWMAN		KWH		COINCIDENT
STOP READING	09-25-20			66512656		PEAK DATE 09-02-20
START READING	09-01-20			65879564		PEAK TIME 16:30
METERED				633,092.00		1728 KW
MULTIPLIER				1.0000		1.0000
NET				633,092		1,728
SUBTOTAL				633,092		1,728
LOW SIDE LOSSES		633,092 x .009		5,698	1,728 x .009	16
REPLACEMENT SUBTOTAL				135,514		
SUBTOTAL				774,304		1,744
METER SUBTOTAL				774,304		1,744
DELIVERY TOTALS	SLOPE 5%	SLOPE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				24,990,333		36,666
SYSTEM ENERGY				24,990,333		36,666
WESTERN SHARE		x 0.051320		1,282,492	x 0.050538	1,853
WESTERN SERVICE TO DELIVERY POINT				1,282,492		1,853
DEMAND CHARGE		1,853 KW	x	5.25		9,728.25
DEMAND CHARGE DROUGHT		1,853 KW	x	0.00		0.00
ENERGY CHARGES		1,282,492 KWH	x	0.013270		17,018.67
ENERGY CHARGE DROUGHT		1,282,492 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$26,746.92
TOTAL FOR DELIVERY POINT						\$26,746.92

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 21,634 KW
 SYSTEM ENERGY: 64,526,588 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 21,634 KW
 WESTERN ENERGY: 64,526,588 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 414.2565%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	414.2565%	WESTERN LF	414.2565%	
MILLS PER KWH	0.000000			
METER 0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	10-01-20	0000	PEAK DATE	
START READING	09-01-20	0000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		4000.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	10-01-20		08283720	PEAK DATE 09-02-20
START READING	09-01-20		75861094	PEAK TIME 16:30
METERED			32,422,626.00	10714 KW
MULTIPLIER			1.0000	1.0000
NET			32,422,626	10,714
SUBTOTAL			32,422,626	10,714
METER SUBTOTAL			32,422,626	10,714

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	10-01-20		08539447	PEAK DATE 09-02-20
START READING	09-01-20		08195834	PEAK TIME 16:30
METERED			343,613.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			343,613	
SUBTOTAL			343,613	
SUBTOTAL			343,613	
SUBTRACTIVE METER	x -1		-343,613	x -1
METER SUBTOTAL			-343,613	

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	10-01-20		70799571	PEAK DATE 09-02-20
START READING	09-01-20		38011914	PEAK TIME 16:30
METERED			32,787,657.00	10920 KW
MULTIPLIER			1.0000	1.0000
NET			32,787,657	10,920
SUBTOTAL			32,787,657	10,920
METER SUBTOTAL			32,787,657	10,920

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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	10-01-20			08506178	PEAK DATE 09-02-20
START READING	09-01-20			08166096	PEAK TIME 16:30
METERED				340,082.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				340,082	
SUBTOTAL				340,082	
SUBTOTAL				340,082	
SUBTRACTIVE METER			x -1	-340,082	x -1
METER SUBTOTAL				-340,082	
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				65,210,283	21,634
TOTAL POWER RECEIVED				-683,695	
NET POWER				64,526,588	21,634
SUBTOTAL				64,526,588	21,634
SYSTEM ENERGY				64,526,588	21,634
WESTERN SERVICE TO DELIVERY POINT				64,526,588	21,634
DEMAND CHARGE		21,634 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		21,634 KW	x	0.00	0.00
ENERGY CHARGES		64,526,588 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		64,526,588 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$0.00
TOTAL FOR DELIVERY POINT					\$0.00

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 798,845 KW
 SYSTEM ENERGY: 488,664,038 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 40,373 KW
 WESTERN ENERGY: 25,078,001 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	23,684	16,588,363	1,197	851,307	22,487	15,737,056
GOLDENWEST	GLDW	5,494	3,852,101	278	197,688	5,216	3,654,413
LOWER YELLOWSTONE	LY	31,959	18,809,240	1,615	965,281	30,344	17,843,959
MCCONE	MCCONE	6,343	3,426,000	321	175,821	6,022	3,250,179
MCKENZIE	MCKENZ	233,907	106,447,428	11,821	5,462,830	222,086	100,984,598
MID YELLOWSTONE	MY YELL	3,794	1,366,154	192	70,110	3,602	1,296,044
MID YELLOWSTONE OVER	NWE MY NWE	862	377,308	44	19,363	818	357,945
MWEC	MWEC	352,070	247,554,789	17,793	12,704,391	334,277	234,850,398
ROUGH RIDER	RR 5%	51,934	34,663,066	2,625	1,778,892	49,309	32,884,174
ROUGH RIDER OVER	MDU RR MDU	27,168	14,869,843	1,373	763,113	25,795	14,106,730
SOUTHEAST .1% IN LIEU	SEAST	2,758	2,835,858	139	145,535	2,619	2,690,323
SOUTHEAST	SEAST 5%	3,245	1,325,460	164	68,022	3,081	1,257,438
SHERIDAN	SHERIDAN5%	13,793	9,102,026	697	467,112	13,096	8,634,914
SLOPE	SLOPE 5%	36,666	24,990,333	1,853	1,282,492	34,813	23,707,841
SLOPE OVER MDU	SLOPE MDU	5,168	2,456,069	261	126,044	4,907	2,330,025
'SUBTOTAL - DIRECT		798,845	488,664,038	40,373	25,078,001	758,472	463,586,037
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		798,845	488,664,038	40,373	25,078,001	758,472	463,586,037