



Department of Energy  
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC  
COOPERATIVE, INC. D.B.A. UPPER MISSOURI  
POWER COOPERATIVE - #1169  
111 2ND AVENUE SW  
SIDNEY, MT 59270

VENDOR NO.: 1169  
BILL NUMBER: BFPB001790820

SERVICE FURNISHED FOR: AUGUST 2020  
ISSUE DATE: September 11, 2020

TOTAL AMOUNT DUE: \$320,292.59  
DUE DATE: October 01, 2020

AMOUNT PAID: \_\_\_\_\_

**Remit Electronic Payments To:**

NEW YORK FEDERAL RESERVE  
WESTERN AREA POWER ADMINISTRATION  
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:  
RICHMOND FEDERAL RESERVE  
ABA 051036706 / Acct # 312003

**Make Remittance Payable To:**

US DEPARTMENT OF ENERGY  
Western Area Power Administration  
P.O. BOX 6200-15  
PORTLAND, OR 97228-6200

**For Billing Inquiries and Address Changes Contact:**

Brenda Perrigo  
Phone: 605-882-7595  
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.  
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL  
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR  
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR  
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,  
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.  
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT  
THE TIME THE DEBT WAS ESTABLISHED.



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**CHARGES FOR ELECTRIC SERVICE**

BASE DEMAND CHARGES	\$229,115.25
BASE ENERGY CHARGES	332,121.55
POWER SALES	-41,900.00
TRANSMISSION DISCOUNT	-1,102.13
CUSTOMER FUNDING CREDITS	-197,942.08
<b>TOTAL AMOUNT DUE</b>	<b>\$320,292.59</b>

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**DUE DATE: October 01, 2020**

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Brenda Perrigo  
Phone: 605-882-7595  
Email: perrigo@wapa.gov

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CONTRACT NO.: 96-UGPR-673  
 SYSTEM DEMAND: 874,198 KW  
 SYSTEM ENERGY: 522,398,919 KWH

BILLING METHOD: FDE  
 WESTERN DEMAND: 43,641 KW  
 WESTERN ENERGY: 25,027,999 KWH

FIXED DEMAND 43,640  
 FIXED ENERGY 25,028,000  
 DEMAND RATIO 0.049920  
 ENERGY RATIO 0.047910  
 LOAD FACTOR 77.0830%  
 AVERAGE MILLS PER KWH 12.797

SUM BASE DEMAND CHARGES \$229,115.25  
 SUM BASE ENERGY CHARGES 332,121.55  
 TRANSMISSION DISCOUNT -1,102.13  
 CREDIT-TRANSMISSION W/L. YELLOWSTONE RE  
 "CONTRACT SERVICE CALCULATION IN DISPUTE, AMC -41,900.00  
 CORPS OF ENGINEERS CAPITAL FUNDING -197,942.08  
**TOTAL FOR CONTRACT \$320,292.59**

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BURKE D	BURKE DIVIDE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	88.6647%	WESTERN LF	85.1226%	
MILLS PER KWH	21.560000			
<b>METER 0677871</b>	<b>GREENBUSH</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		07197673	PEAK DATE 08-20-20
START READING	08-01-20		06808613	PEAK TIME 16:30
METERED			389,060.00	673 KW
MULTIPLIER			1.0000	1.0000
NET			389,060	673
SUBTOTAL			389,060	673
TRANSFORMATION LOSS		389,060 x .02	7,781	673 x .02 13
SUBTOTAL			396,841	686
TRANSMISSION LOSS		396,841 x .007	2,778	686 x .007 5
METER SUBTOTAL			399,619	691
<b>METER 0679402</b>	<b>TOWN OF NORMA</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		3108	PEAK DATE 08-20-20
START READING	08-01-20		3051	PEAK TIME 16:30
METERED			57.00	30 KW
MULTIPLIER			180.0000	1.0000
NET			10,260	30
LOW SIDE LOSSES		10,260 x .02	205	30 x .02 1
SUBTOTAL			10,465	31
TRANSMISSION LOSS		10,465 x .008	84	31 x .008
SUBTOTAL			10,549	31
SUBTOTAL			10,549	31
SUBTRACTIVE METER		x -1	-10,549	x -1 -31
METER SUBTOTAL			-10,549	-31
<b>METER UMPC0078</b>	<b>LINDAHL</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		06140264	PEAK DATE 08-20-20
START READING	08-01-20		06020266	PEAK TIME 16:30
METERED			119,998.00	13588 KW
MULTIPLIER			72.0000	1.0000
NET			8,639,856	13,588
SUBTOTAL			8,639,856	13,588
METER SUBTOTAL			8,639,856	13,588

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METER	UMPC0078-R	LINDAHL-REC	KWH	COINCIDENT
STOP READING	09-01-20		04906211	PEAK DATE 08-20-20
START READING	08-01-20		04906211	PEAK TIME 16:30
METERED			0.00	0 KW
MULTIPLIER			72.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0095	BATTLEVIEW	KWH	COINCIDENT
STOP READING	09-01-20		11661322	PEAK DATE 08-20-20
START READING	08-01-20		11169435	PEAK TIME 16:30
METERED			491,887.00	725 KW
MULTIPLIER			1.0000	1.0000
NET			491,887	725
SUBTOTAL			491,887	725
LOW SIDE LOSSES		491,887 x .02	9,838	725 x .02 15
SUBTOTAL			501,725	740
METER SUBTOTAL			501,725	740

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	09-01-20		21902650	PEAK DATE 08-20-20
START READING	08-01-20		21372008	PEAK TIME 16:30
METERED			530,642.00	1007 KW
MULTIPLIER			1.0000	1.0000
NET			530,642	1,007
SUBTOTAL			530,642	1,007
TRANSMISSION LOSS		530,642 x .008	4,245	1,007 x .008 8
SUBTOTAL			534,887	1,015
METER SUBTOTAL			534,887	1,015

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	09-01-20		71701569	PEAK DATE 08-20-20
START READING	08-01-20		69311313	PEAK TIME 16:30
METERED			2,390,256.00	2242 KW
MULTIPLIER			1.0000	1.0000
NET			2,390,256	2,242
SUBTOTAL			2,390,256	2,242
TRANSMISSION LOSS		2,390,256 x .007	16,732	2,242 x .007 16
SUBTOTAL			2,406,988	2,258
METER SUBTOTAL			2,406,988	2,258

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	09-01-20		06491340	PEAK DATE 08-20-20
START READING	08-01-20		05678754	PEAK TIME 16:30
METERED			812,586.00	1173 KW
MULTIPLIER			1.0000	1.0000
NET			812,586	1,173
SUBTOTAL			812,586	1,173
METER SUBTOTAL			812,586	1,173

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METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	09-01-20		05978848	PEAK DATE 08-20-20
START READING	08-01-20		05851681	PEAK TIME 16:30
METERED			127,167.00	248 KW
MULTIPLIER			1.0000	1.0000
NET			127,167	248
SUBTOTAL			127,167	248
LOW SIDE LOSSES		127,167 x .02	2,543	248 x .02 5
SUBTOTAL			129,710	253
METER SUBTOTAL			129,710	253

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	09-01-20		27344052	PEAK DATE 08-20-20
START READING	08-01-20		26611007	PEAK TIME 16:30
METERED			733,045.00	1135 KW
MULTIPLIER			1.0000	1.0000
NET			733,045	1,135
SUBTOTAL			733,045	1,135
METER SUBTOTAL			733,045	1,135

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	09-01-20		19572765	PEAK DATE 08-20-20
START READING	08-01-20		18611847	PEAK TIME 16:30
METERED			960,918.00	1511 KW
MULTIPLIER			1.0000	1.0000
NET			960,918	1,511
SUBTOTAL			960,918	1,511
METER SUBTOTAL			960,918	1,511

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	09-01-20		09072880	PEAK DATE 08-20-20
START READING	08-01-20		08753831	PEAK TIME 16:30
METERED			319,049.00	541 KW
MULTIPLIER			1.0000	1.0000
NET			319,049	541
SUBTOTAL			319,049	541
LOW SIDE LOSSES		319,049 x .0218	6,955	541 x .0218 12
SUBTOTAL			326,004	553
METER SUBTOTAL			326,004	553

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	09-01-20		17612569	PEAK DATE 08-20-20
START READING	08-01-20		16754091	PEAK TIME 16:30
METERED			858,478.00	1489 KW
MULTIPLIER			1.0000	1.0000
NET			858,478	1,489
SUBTOTAL			858,478	1,489
METER SUBTOTAL			858,478	1,489

METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	09-01-20		09951613	PEAK DATE 08-20-20
START READING	08-01-20		09291701	PEAK TIME 16:30
METERED			659,912.00	1300 KW
MULTIPLIER			1.0000	1.0000
NET			659,912	1,300
SUBTOTAL			659,912	1,300
METER SUBTOTAL			659,912	1,300

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METER	UMPC0148	KINCAID		KWH		COINCIDENT
STOP READING	09-01-20			01634322		PEAK DATE 08-20-20
START READING	08-01-20			01537102		PEAK TIME 16:30
METERED				97,220.00		172 KW
MULTIPLIER				1.0000		1.0000
NET				97,220		172
SUBTOTAL				97,220		172
LOW SIDE LOSSES		97,220 x	.02	1,944		172 x .02 3
SUBTOTAL				99,164		175
METER SUBTOTAL				99,164		175
<b>DELIVERY TOTALS</b>	<b>BURKE D</b>	<b>BURKE DIVIDE</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				17,062,892		25,881
TOTAL POWER RECEIVED				-10,549		-31
NET POWER				17,052,343		25,850
SYSTEM ENERGY				17,052,343		25,850
WESTERN SHARE		x 0.047910		816,973		x 0.049920 1,290
WESTERN SERVICE TO DELIVERY POINT				816,973		1,290
DEMAND CHARGE		1,290 KW	x	5.25		6,772.50
DEMAND CHARGE DROUGHT		1,290 KW	x	0.00		0.00
ENERGY CHARGES		816,973 KWH	x	0.013270		10,841.23
ENERGY CHARGE DROUGHT		816,973 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$17,613.73</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$17,613.73</b>

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DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	77.9264%	WESTERN LF	74.7508%	
MILLS PER KWH	22.710000			
<b>METER 0677851</b>	<b>GOLVA</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		24299332	PEAK DATE 08-20-20
START READING	08-01-20		22972108	PEAK TIME 16:30
METERED			1,327,224.00	2381 KW
MULTIPLIER			1.0000	1.0000
NET			1,327,224	2,381
SUBTOTAL			1,327,224	2,381
SUBTOTAL			1,327,224	2,381
METER SUBTOTAL			1,327,224	2,381
<b>METER 0678421</b>	<b>KNUTSON</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		03355671	PEAK DATE 08-20-20
START READING	08-01-20		02042969	PEAK TIME 16:30
METERED			1,312,702.00	1945 KW
MULTIPLIER			1.0000	1.0000
NET			1,312,702	1,945
BEACH BOOSTER STATION 1823201			-19,088	-45
GOLDENWEST TRANSMISSION LOSS	-19,088 x .0583		-1,113	-45 x .0583 -3
BEACH BOOSTER TOTAL			-20,201	-48
METER SUBTOTAL			1,292,501	1,897
<b>METER 0679451</b>	<b>NORTH BAKER</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		31484174	PEAK DATE 08-20-20
START READING	08-01-20		31349869	PEAK TIME 16:30
METERED			134,305.00	250 KW
MULTIPLIER			1.0000	1.0000
NET			134,305	250
SUBTOTAL			134,305	250
TRANSFORMATION LOSS	134,305 x .02		2,686	250 x .02 5
SUBTOTAL			136,991	255
METER SUBTOTAL			136,991	255
<b>METER 0681601</b>	<b>WIBAUX</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		96085215	PEAK DATE 08-20-20
START READING	08-01-20		95464829	PEAK TIME 16:30
METERED			620,386.00	1153 KW
MULTIPLIER			1.0000	1.0000
NET			620,386	1,153
SUBTOTAL			620,386	1,153
TRANSFORMATION LOSS	620,386 x .02		12,408	1,153 x .02 23
SUBTOTAL			632,794	1,176
METER SUBTOTAL			632,794	1,176
<b>METER UMPC0103</b>	<b>BEAVER HILL</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		37580349	PEAK DATE 08-20-20
START READING	08-01-20		36906899	PEAK TIME 16:30
METERED			673,450.00	1239 KW
MULTIPLIER			1.0000	1.0000
NET			673,450	1,239
SUBTOTAL			673,450	1,239
METER SUBTOTAL			673,450	1,239

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METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING	09-01-20			04448977		PEAK DATE 08-20-20
START READING	08-01-20			04288480		PEAK TIME 16:30
METERED				160,497.00		336 KW
MULTIPLIER				1.0000		1.0000
NET				160,497		336
SUBTOTAL				160,497		336
TRANSFORMATION LOSS		160,497 x .012		1,926		336 x .012 4
SUBTOTAL				162,423		340
METER SUBTOTAL				162,423		340
<b>DELIVERY TOTALS</b>	<b>GLDW</b>	<b>GOLDENWEST</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				4,225,383		7,288
SYSTEM ENERGY				4,225,383		7,288
WESTERN SHARE		x 0.047910		202,437		x 0.049920 364
WESTERN SERVICE TO DELIVERY POINT				202,437		364
DEMAND CHARGE		364 KW	x	5.25		1,911.00
DEMAND CHARGE DROUGHT		364 KW	x	0.00		0.00
ENERGY CHARGES		202,437 KWH	x	0.013270		2,686.34
ENERGY CHARGE DROUGHT		202,437 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$4,597.34</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$4,597.34</b>



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DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	81.5861%	WESTERN LF	78.2930%	
MILLS PER KWH	22.283000			
<b>METER 0677451</b>		<b>FAIRVIEW WEST-NOHLY</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		321201	PEAK DATE 08-20-20
START READING	08-01-20		314897	PEAK TIME 16:30
METERED			6,304.00	9504 KW
MULTIPLIER			1,000.0000	1.0000
NET			6,304,000	9,504
DRAIN NO. 27 1814101				
TRANSFORMATION LOSS	x .019			x .019
SUBTOTAL				
TRANSMISSION LOSS	x .0061			x .0061
DRAIN TOTAL				
METER SUBTOTAL			6,304,000	9,504
<b>METER 0677501</b>		<b>FAIRVIEW WEST-SPRING LAKE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		344528	PEAK DATE 08-20-20
START READING	08-01-20		341890	PEAK TIME 16:30
METERED			2,638.00	3900 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,638,000	3,900
METER SUBTOTAL			2,638,000	3,900
<b>METER 0680401</b>		<b>RICHLAND 69</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		25369015	PEAK DATE 08-20-20
START READING	08-01-20		21652864	PEAK TIME 16:30
METERED			3,716,151.00	6325 KW
MULTIPLIER			1.0000	1.0000
NET			3,716,151	6,325
METER SUBTOTAL			3,716,151	6,325
<b>METER 0680701</b>		<b>SOUTH BAINVILLE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		24310439	PEAK DATE 08-20-20
START READING	08-01-20		23413517	PEAK TIME 16:30
METERED			896,922.00	1597 KW
MULTIPLIER			1.0000	1.0000
NET			896,922	1,597
SUBTOTAL			896,922	1,597
LOW SIDE LOSSES	896,922 x .011		9,866	1,597 x .011 18
METER SUBTOTAL			906,788	1,615
<b>METER 0681802</b>		<b>WILLISTON MARLEY</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		00171815	PEAK DATE 08-20-20
START READING	08-01-20		00168952	PEAK TIME 16:30
METERED			2,863.00	4810 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,863,000	4,810
METER SUBTOTAL			2,863,000	4,810

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METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	09-01-20		44053442	PEAK DATE 08-20-20
START READING	08-01-20		42018111	PEAK TIME 16:30
METERED			2,035,331.00	3493 KW
MULTIPLIER			1.0000	1.0000
NET			2,035,331	3,493
SUBTOTAL			2,035,331	3,493
TRANSMISSION LOSS		2,035,331 x .0004	814	3,493 x .0004 1
SUBTOTAL			2,036,145	3,494
METER SUBTOTAL			2,036,145	3,494

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	09-01-20		81336802	PEAK DATE 08-20-20
START READING	08-01-20		78858293	PEAK TIME 16:30
METERED			2,478,509.00	4468 KW
MULTIPLIER			1.0000	1.0000
NET			2,478,509	4,468
SUBTOTAL			2,478,509	4,468
METER SUBTOTAL			2,478,509	4,468

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METER	UMPC0123	EAST SIDNEY	KWH	COINCIDENT
STOP READING	09-01-20		22422571	PEAK DATE 08-20-20
START READING	08-01-20		20865966	PEAK TIME 16:30
METERED			1,556,605.00	2638 KW
MULTIPLIER			1.0000	1.0000
NET			1,556,605	2,638
SUBTOTAL			1,556,605	2,638
LOW SIDE LOSSES	1,556,605 x	.02	31,132	2,638 x .02 53
EAST SIDNEY SUBTOTAL			1,587,737	2,691
SIDNEY PUMP 1 1829901			-256,209	-349
TRANSFORMATION LOSS	-256,209 x	.02	-5,124	-349 x .02 -7
SUBTOTAL			-261,333	-356
TRANSMISSION LOSS	-261,333 x	.03	-7,840	-356 x .03 -11
SIDNEY PUMP 1-1 1829902			-28,131	-43
TRANSFORMATION LOSS	-28,131 x	.02	-563	-43 x .02 -1
SUBTOTAL			-28,694	-44
TRANSMISSION LOSS	-28,694 x	.03	-861	-44 x .03 -1
SIDNEY PUMP 1A 1829903			-56,185	-99
TRANSFORMATION LOSS	-56,185 x	.02	-1,124	-99 x .02 -2
SUBTOTAL			-57,309	-101
TRANSMISSION LOSS	-57,309 x	.092	-5,272	-101 x .092 -9
SIDNEY PUMP 1A-1 1829904			-24,494	-28
TRANSFORMATION LOSS	-24,494 x	.02	-490	-28 x .02 -1
SUBTOTAL			-24,984	-29
TRANSMISSION LOSS	-24,984 x	.092	-2,299	-29 x .092 -3
SIDNEY PUMP 1-2 1829905			-77,060	-124
TRANSFORMATION LOSS	-77,060 x	.02	-1,541	-124 x .02 -2
SUBTOTAL			-78,601	-126
TRANSMISSION LOSS	-78,601 x	.092	-7,231	-126 x .092 -12
SIDNEY PUMP 2 1829906			-22,538	-52
TRANSFORMATION LOSS	-22,538 x	.02	-451	-52 x .02 -1
SUBTOTAL			-22,989	-53
TRANSMISSION LOSS	-22,989 x	.092	-2,115	-53 x .092 -5
SIDNEY PUMP 3 1829907			-67,847	-110
TRANSFORMATION LOSS	-67,847 x	.02	-1,357	-110 x .02 -2
SUBTOTAL			-69,204	-112
TRANSMISSION LOSS	-69,204 x	.092	-6,367	-112 x .092 -10
SUBTOTAL			-575,099	-872
METER SUBTOTAL			1,012,638	1,819

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT	
STOP READING	09-01-20			23119965		PEAK DATE	08-20-20
START READING	08-01-20			21730172		PEAK TIME	16:30
METERED				1,389,793.00			2353 KW
MULTIPLIER				1.0000			1.0000
NET				1,389,793			2,353
SUBTOTAL				1,389,793			2,353
SAVAGE SUBTOTAL				1,389,793			2,353
SUBTOTAL				1,389,793			2,353
SAVAGE PUMP 1826001				-346,851			-394
TRANSFORMATION LOSS		-346,851 x .011		-3,815		-394 x .011	-4
SUBTOTAL				-350,666			-398
TRANSMISSION LOSS		-350,666 x .046		-16,131		-398 x .046	-18
SAVAGE PUMP S.S. 1826002							
SAVAGE PUMP TOTAL							
THOMAS POINT 1814001				-192,116			-257
TRANSFORMATION LOSS		-192,116 x .011		-2,113		-257 x .011	-3
SUBTOTAL				-194,229			-260
TRANSMISSION LOSS		-194,229 x .026		-5,050		-260 x .026	-7
THOMAS POINT TOTAL				-5,050			-7
METER SUBTOTAL				823,717			1,670

METER	UMPC0180	BUFORD		KWH		COINCIDENT	
STOP READING	09-01-20			13326678		PEAK DATE	08-20-20
START READING	08-01-20			12684336		PEAK TIME	16:30
METERED				642,342.00			981 KW
MULTIPLIER				1.0000			1.0000
NET				642,342			981
SUBTOTAL				642,342			981
LOW SIDE LOSSES		642,342 x .012		7,708		981 x .012	12
BUFORD SUBTOTAL				650,050			993
SUBTOTAL				650,050			993
NOHLY 1814051							
TRANSFORMATION LOSS		x .012				x .012	
SUBTOTAL							
TRANSMISSION LOSS		x .033				x .033	
NOHLY TOTAL							
BUFORD TRENTON SUPPLEMENTAL 1807002							
TRANSFORMATION LOSS		x .012				x .012	
SUBTOTAL							
TRANSMISSION LOSS		x .067				x .067	
BUFORD SUPPLEMENTAL TOTAL							
METER SUBTOTAL				650,050			993

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				23,428,998		38,598
SYSTEM ENERGY				23,428,998		38,598
WESTERN SHARE		x 0.047910		1,122,477		1,927
WESTERN SERVICE TO DELIVERY POINT				1,122,477		1,927
DEMAND CHARGE		1,927 KW	x	5.25		10,116.75
DEMAND CHARGE DROUGHT		1,927 KW	x	0.00		0.00
ENERGY CHARGES		1,122,477 KWH	x	0.013270		14,895.27
ENERGY CHARGE DROUGHT		1,122,477 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$25,012.02</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$25,012.02</b>

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<b>DELIVERY</b>	<b>MCCONE</b>	<b>MCCONE</b>	<b>TRANSMISSION AGENT:</b>	<b>DIRECT</b>
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	63.7230%	WESTERN LF	61.1840%	
MILLS PER KWH	24.803000			

<b>METER</b>	<b>0676401</b>	<b>CIRCLE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		69379830	PEAK DATE 08-20-20
START READING	08-01-20		67996028	PEAK TIME 16:30
METERED			1,383,802.00	2892 KW
MULTIPLIER			1.0000	1.0000
NET			1,383,802	2,892
METER SUBTOTAL			1,383,802	2,892

<b>METER</b>	<b>0677201</b>	<b>DAWSON</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		52922200	PEAK DATE 08-20-20
START READING	08-01-20		52182724	PEAK TIME 16:30
METERED			739,476.00	1764 KW
MULTIPLIER			1.0000	1.0000
NET			739,476	1,764
METER SUBTOTAL			739,476	1,764

<b>METER</b>	<b>0680101</b>	<b>REDWATER</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		34997264	PEAK DATE 08-20-20
START READING	08-01-20		32927497	PEAK TIME 16:30
METERED			2,069,767.00	4094 KW
MULTIPLIER			1.0000	1.0000
NET			2,069,767	4,094
METER SUBTOTAL			2,069,767	4,094

<b>METER</b>	<b>0682001</b>	<b>WOLF POINT</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		54050091	PEAK DATE 08-20-20
START READING	08-01-20		53596961	PEAK TIME 16:30
METERED			453,130.00	1050 KW
MULTIPLIER			1.0000	1.0000
NET			453,130	1,050
METER SUBTOTAL			453,130	1,050

<b>DELIVERY TOTALS</b>	<b>MCCONE</b>	<b>MCCONE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			4,646,175	9,800
SYSTEM ENERGY			4,646,175	9,800
WESTERN SHARE		x 0.047910	222,597	x 0.049920 489
WESTERN SERVICE TO DELIVERY POINT			222,597	489
DEMAND CHARGE		489 KW x	5.25	2,567.25
DEMAND CHARGE DROUGHT		489 KW x	0.00	0.00
ENERGY CHARGES		222,597 KWH x	0.013270	2,953.86
ENERGY CHARGE DROUGHT		222,597 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$5,521.11</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$5,521.11</b>

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DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	61.9518%	WESTERN LF	59.4560%	
MILLS PER KWH	25.138000			
<b>METER 0676355</b>	<b>GRASSY BUTTE</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	55587770	PEAK DATE	08-20-20
START READING	08-01-20	54533163	PEAK TIME	16:30
METERED		1,054,607.00		1193 KW
MULTIPLIER		1.0000		1.0000
NET		1,054,607		1,193
METER SUBTOTAL		1,054,607		1,193
<b>METER 0677981</b>	<b>HALLIDAY</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	08124487	PEAK DATE	08-20-20
START READING	08-01-20	08124487	PEAK TIME	16:30
METERED		0.00		0 KW
MULTIPLIER		1.0000		1.0000
NET				
METER SUBTOTAL				
<b>METER 0679331</b>	<b>KILLDEER MOUNTAIN</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	153349847	PEAK DATE	08-20-20
START READING	08-01-20	147681894	PEAK TIME	16:30
METERED		5,667,953.00		8578 KW
MULTIPLIER		1.0000		1.0000
NET		5,667,953		8,578
SUBTOTAL		5,667,953		8,578
DUNN CENTER PUMPING 1823140		-35,544		-4
TRANS LOSS ON AFFECTING METERS	-35,544 x .0684	-2,431	-4 x .0684	
DUNN CENTER PUMPING TOTAL		-37,975		-4
METER SUBTOTAL		5,629,978		8,574
<b>METER 0680751</b>	<b>SQUAW GAP</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	46363503	PEAK DATE	08-20-20
START READING	08-01-20	41081627	PEAK TIME	16:30
METERED		5,281,876.00		7394 KW
MULTIPLIER		1.0000		1.0000
NET		5,281,876		7,394
SUBTOTAL		5,281,876		7,394
METER SUBTOTAL		5,281,876		7,394
<b>METER 0681501 D</b>	<b>WATFORD CITY</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	667990992	PEAK DATE	08-20-20
START READING	08-01-20	648198969	PEAK TIME	16:30
METERED		19,792,023.00		15945 KW
MULTIPLIER		1.0000		1.0000
NET		19,792,023		15,945
SUBTOTAL		19,792,023		15,945
METER SUBTOTAL		19,792,023		15,945

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	09-01-20		2428974	PEAK DATE 08-20-20
START READING	08-01-20		2428936	PEAK TIME 16:30
METERED			38.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			38	
SUBTOTAL			38	
SUBTOTAL			38	
SUBTRACTIVE METER		x -1	-38	x -1
METER SUBTOTAL			-38	

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	09-01-20		107793400	PEAK DATE 08-20-20
START READING	08-01-20		86954061	PEAK TIME 16:30
METERED			20,839,339.00	17074 KW
MULTIPLIER			1.0000	1.0000
NET			20,839,339	17,074
SUBTOTAL			20,839,339	17,074
METER SUBTOTAL			20,839,339	17,074

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	09-01-20		1885986	PEAK DATE 08-20-20
START READING	08-01-20		1885986	PEAK TIME 16:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	09-01-20		140240600	PEAK DATE 08-20-20
START READING	08-01-20		140231476	PEAK TIME 16:30
METERED			9,124.00	7 KW
MULTIPLIER			1.0000	1.0000
NET			9,124	7
SUBTOTAL			9,124	7
SUBTOTAL			9,124	7
SUBTRACTIVE METER		x -1	-9,124	x -1 -7
METER SUBTOTAL			-9,124	-7

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	09-01-20		50969924	PEAK DATE 08-20-20
START READING	08-01-20		24116411	PEAK TIME 16:30
METERED			26,853,513.00	119919 KW
MULTIPLIER			1.0000	1.0000
NET			26,853,513	119,919
SUBTOTAL			26,853,513	119,919
METER SUBTOTAL			26,853,513	119,919

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REPLACEMENT METER			KWH	COINCIDENT
METER	LONESOME SY S	LONESOME SY S		
STOP READING	09-01-20		26638316	PEAK DATE 08-20-20
START READING	08-10-20		00000000	PEAK TIME 16:30
METERED			26,638,316.00	82697 KW
MULTIPLIER			1.0000	1.0000
NET			26,638,316	82,697
Adj for unmetered energy			4,154	
SUBTOTAL			26,642,470	82,697
METER LONESOME SY S LONESOME SY S			KWH	COINCIDENT
STOP READING	08-10-20		124206429.31	PEAK DATE
START READING	08-01-20		116060610.00	PEAK TIME
METERED			8,145,819.31	0 KW
MULTIPLIER			1.0000	1.0000
NET			8,145,819	
REPLACEMENT SUBTOTAL			26,642,470	82,697
SUBTOTAL			34,788,289	82,697
METER SUBTOTAL			34,788,289	82,697
METER UMPC0098 BICENTENNIAL			KWH	COINCIDENT
STOP READING	09-01-20		16684386	PEAK DATE 08-20-20
START READING	08-01-20		16090841	PEAK TIME 16:30
METERED			593,545.00	914 KW
MULTIPLIER			1.0000	1.0000
NET			593,545	914
SUBTOTAL			593,545	914
METER SUBTOTAL			593,545	914
METER UMPC0099 ROUGHRIDER			KWH	COINCIDENT
STOP READING	09-01-20		18435883	PEAK DATE 08-20-20
START READING	08-01-20		18026492	PEAK TIME 16:30
METERED			409,391.00	573 KW
MULTIPLIER			1.0000	1.0000
NET			409,391	573
SUBTOTAL			409,391	573
METER SUBTOTAL			409,391	573
METER UMPC0143 KOCH #1			KWH	COINCIDENT
STOP READING	09-01-20		67001839	PEAK DATE 08-20-20
START READING	08-01-20		62089637	PEAK TIME 16:30
METERED			4,912,202.00	8612 KW
MULTIPLIER			1.0000	1.0000
NET			4,912,202	8,612
SUBTOTAL			4,912,202	8,612
METER SUBTOTAL			4,912,202	8,612
METER UMPC0144 KOCH #2			KWH	COINCIDENT
STOP READING	09-01-20		45772902	PEAK DATE 08-20-20
START READING	08-01-20		42805066	PEAK TIME 16:30
METERED			2,967,836.00	4215 KW
MULTIPLIER			1.0000	1.0000
NET			2,967,836	4,215
SUBTOTAL			2,967,836	4,215
METER SUBTOTAL			2,967,836	4,215



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DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			123,122,599	267,110
TOTAL POWER RECEIVED			-9,162	-7
NET POWER			123,113,437	267,103
SYSTEM ENERGY			123,113,437	267,103
WESTERN SHARE		x 0.047910	5,898,334	x 0.049920 13,334
WESTERN SERVICE TO DELIVERY POINT			5,898,334	13,334
DEMAND CHARGE		13,334 KW	x 5.25	70,003.50
DEMAND CHARGE DROUGHT		13,334 KW	x 0.00	0.00
ENERGY CHARGES		5,898,334 KWH	x 0.013270	78,270.89
ENERGY CHARGE DROUGHT		5,898,334 KWH	x 0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$148,274.39</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$148,274.39</b>

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	94.1056%	WESTERN LF	90.3151%	
MILLS PER KWH	21.083000			
<b>METER 0681803</b>	<b>WILLISTON 2 MW</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	00111385	PEAK DATE	08-20-20
START READING	08-01-20	00109775	PEAK TIME	16:30
METERED		1,610.00		3312 KW
MULTIPLIER		1,000.0000		1.0000
NET		1,610,000		3,312
METER SUBTOTAL		1,610,000		3,312
<b>METER 9990001</b>	<b>BELDEN T2</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	74686833	PEAK DATE	08-20-20
START READING	08-01-20	70653262	PEAK TIME	16:30
METERED		4,033,571.00		4685 KW
MULTIPLIER		1.0000		1.0000
NET		4,033,571		4,685
METER SUBTOTAL		4,033,571		4,685
<b>METER 9990010</b>	<b>BIG BEND T1</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	23871835	PEAK DATE	08-20-20
START READING	08-01-20	15987166	PEAK TIME	16:30
METERED		7,884,669.00		9730 KW
MULTIPLIER		1.0000		1.0000
NET		7,884,669		9,730
Adj. for unmetered energy		-3,747		
SUBTOTAL		7,880,922		9,730
TRANSMISSION LOSS	7,880,922 x .0029	22,855	9,730 x .0029	28
METER SUBTOTAL		7,903,777		9,758
<b>METER 9990020</b>	<b>BLAISDELL T1</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	58073915	PEAK DATE	08-20-20
START READING	08-01-20	57387135	PEAK TIME	16:30
METERED		686,780.00		1220 KW
MULTIPLIER		1.0000		1.0000
NET		686,780		1,220
METER SUBTOTAL		686,780		1,220
<b>METER 9990030</b>	<b>BROOK BANK</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	53315113	PEAK DATE	08-20-20
START READING	08-01-20	48977911	PEAK TIME	16:30
METERED		4,337,202.00		5434 KW
MULTIPLIER		1.0000		1.0000
NET		4,337,202		5,434
METER SUBTOTAL		4,337,202		5,434
<b>METER 9990040</b>	<b>MOE T1</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	67076372	PEAK DATE	08-20-20
START READING	08-01-20	60960312	PEAK TIME	16:30
METERED		6,116,060.00		9648 KW
MULTIPLIER		1.0000		1.0000
NET		6,116,060		9,648
METER SUBTOTAL		6,116,060		9,648

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METER			KWH	COINCIDENT
<b>METER 9990060</b>		<b>NEW TOWN T1</b>		
STOP READING	09-01-20		72887036	PEAK DATE 08-20-20
START READING	08-01-20		71006515	PEAK TIME 16:30
METERED			1,880,521.00	3778 KW
MULTIPLIER			1.0000	1.0000
NET			1,880,521	3,778
METER SUBTOTAL			1,880,521	3,778
<b>METER 9990062</b>		<b>NEW TOWN T3</b>		
STOP READING	09-01-20		05909745	PEAK DATE 08-20-20
START READING	08-01-20		02735375	PEAK TIME 16:30
METERED			3,174,370.00	4649 KW
MULTIPLIER			1.0000	1.0000
NET			3,174,370	4,649
METER SUBTOTAL			3,174,370	4,649
<b>METER 9990070</b>		<b>OSBORN T1</b>		
STOP READING	09-01-20		84271228	PEAK DATE 08-20-20
START READING	08-01-20		80179798	PEAK TIME 16:30
METERED			4,091,430.00	6740 KW
MULTIPLIER			1.0000	1.0000
NET			4,091,430	6,740
METER SUBTOTAL			4,091,430	6,740
<b>METER 9990090</b>		<b>PARSHALL T1</b>		
STOP READING	09-01-20		54299796	PEAK DATE 08-20-20
START READING	08-01-20		53477295	PEAK TIME 16:30
METERED			822,501.00	1041 KW
MULTIPLIER			1.0000	1.0000
NET			822,501	1,041
METER SUBTOTAL			822,501	1,041
<b>METER 9990091</b>		<b>PARSHALL T2</b>		
STOP READING	09-01-20		54135925	PEAK DATE 08-20-20
START READING	08-01-20		48743204	PEAK TIME 16:30
METERED			5,392,721.00	7956 KW
MULTIPLIER			1.0000	1.0000
NET			5,392,721	7,956
METER SUBTOTAL			5,392,721	7,956
<b>METER 9990092</b>		<b>PARSHALL T3</b>		
STOP READING	09-01-20		08962127	PEAK DATE 08-20-20
START READING	08-01-20		07023352	PEAK TIME 16:30
METERED			1,938,775.00	2895 KW
MULTIPLIER			1.0000	1.0000
NET			1,938,775	2,895
METER SUBTOTAL			1,938,775	2,895
<b>METER 9990100</b>		<b>PLEASANT VALLEY T1</b>		
STOP READING	09-01-20		86580725	PEAK DATE 08-20-20
START READING	08-01-20		85029374	PEAK TIME 16:30
METERED			1,551,351.00	3055 KW
MULTIPLIER			1.0000	1.0000
NET			1,551,351	3,055
SUBTOTAL			1,551,351	3,055
METER SUBTOTAL			1,551,351	3,055

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METER	9990101	PLEASANT VALLEY T2	KWH	COINCIDENT
STOP READING	09-01-20		48756465	PEAK DATE 08-20-20
START READING	08-01-20		46965681	PEAK TIME 16:30
METERED			1,790,784.00	2509 KW
MULTIPLIER			1.0000	1.0000
NET			1,790,784	2,509
METER SUBTOTAL			1,790,784	2,509

METER	9990120	RAT LAKE	KWH	COINCIDENT
STOP READING	09-01-20		58956671	PEAK DATE 08-20-20
START READING	08-01-20		54806887	PEAK TIME 16:30
METERED			4,149,784.00	5163 KW
MULTIPLIER			1.0000	1.0000
NET			4,149,784	5,163
SUBTOTAL			4,149,784	5,163
TRANSMISSION LOSS		4,149,784 x .0003	1,245	5,163 x .0003 2
METER SUBTOTAL			4,151,029	5,165

METER	9990130	ROBINSON LAKE T1	KWH	COINCIDENT
STOP READING	09-01-20		01056152	PEAK DATE 08-20-20
START READING	08-01-20		92722368	PEAK TIME 16:30
METERED			8,333,784.00	10921 KW
MULTIPLIER			1.0000	1.0000
NET			8,333,784	10,921
SUBTOTAL			8,333,784	10,921
TRANSMISSION LOSS		8,333,784 x .0001	833	10,921 x .0001 1
METER SUBTOTAL			8,334,617	10,922

METER	9990131	ROBINSON LAKE T2	KWH	COINCIDENT
STOP READING	09-01-20		63533072	PEAK DATE 08-20-20
START READING	08-01-20		51092282	PEAK TIME 16:30
METERED			12,440,790.00	14385 KW
MULTIPLIER			1.0000	1.0000
NET			12,440,790	14,385
SUBTOTAL			12,440,790	14,385
TRANSMISSION LOSS		12,440,790 x .0001	1,244	14,385 x .0001 1
METER SUBTOTAL			12,442,034	14,386

METER	9990140	ROSS T1	KWH	COINCIDENT
STOP READING	09-01-20		36108286	PEAK DATE 08-20-20
START READING	08-01-20		30068940	PEAK TIME 16:30
METERED			6,039,346.00	8717 KW
MULTIPLIER			1.0000	1.0000
NET			6,039,346	8,717
SUBTOTAL			6,039,346	8,717
TRANSMISSION LOSS		6,039,346 x .0005	3,020	8,717 x .0005 4
METER SUBTOTAL			6,042,366	8,721

METER	9990150	STANLEY T2	KWH	COINCIDENT
STOP READING	09-01-20		38460750	PEAK DATE 08-20-20
START READING	08-01-20		35758376	PEAK TIME 16:30
METERED			2,702,374.00	3640 KW
MULTIPLIER			1.0000	1.0000
NET			2,702,374	3,640
METER SUBTOTAL			2,702,374	3,640

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METER			KWH	COINCIDENT
<b>METER 9990160</b>		<b>VAN HOOK T1</b>		
STOP READING	09-01-20		52434435	PEAK DATE 08-20-20
START READING	08-01-20		49476383	PEAK TIME 16:30
METERED			2,958,052.00	5164 KW
MULTIPLIER			1.0000	1.0000
NET			2,958,052	5,164
METER SUBTOTAL			2,958,052	5,164
<b>METER 9990170</b>		<b>WHITE EARTH</b>		
STOP READING	09-01-20		75764721	PEAK DATE 08-20-20
START READING	08-01-20		70825648	PEAK TIME 16:30
METERED			4,939,073.00	6855 KW
MULTIPLIER			1.0000	1.0000
NET			4,939,073	6,855
METER SUBTOTAL			4,939,073	6,855
<b>METER UMPC0017</b>		<b>NE ROSS T1</b>		
STOP READING	09-01-20		92062604	PEAK DATE 08-20-20
START READING	08-01-20		89877346	PEAK TIME 16:30
METERED			2,185,258.00	3255 KW
MULTIPLIER			1.0000	1.0000
NET			2,185,258	3,255
SUBTOTAL			2,185,258	3,255
TRANSMISSION LOSS		2,185,258 x .0012	2,622	3,255 x .0012 4
METER SUBTOTAL			2,187,880	3,259
<b>METER UMPC0018</b>		<b>NE ROSS T2</b>		
STOP READING	09-01-20		48215889	PEAK DATE 08-20-20
START READING	08-01-20		44332133	PEAK TIME 16:30
METERED			3,883,756.00	1006 KW
MULTIPLIER			1.0000	1.0000
NET			3,883,756	1,006
SUBTOTAL			3,883,756	1,006
TRANSMISSION LOSS		3,883,756 x .0012	4,661	1,006 x .0012 1
METER SUBTOTAL			3,888,417	1,007
<b>METER UMPC0025</b>		<b>PLEASANT VALLEY T3</b>		
STOP READING	09-01-20		98357490	PEAK DATE 08-20-20
START READING	08-01-20		96909009	PEAK TIME 16:30
METERED			1,448,481.00	1992 KW
MULTIPLIER			1.0000	1.0000
NET			1,448,481	1,992
METER SUBTOTAL			1,448,481	1,992
<b>METER UMPC0027</b>		<b>JUDSON T1</b>		
STOP READING	09-01-20		82388535	PEAK DATE 08-20-20
START READING	08-01-20		80623806	PEAK TIME 16:30
METERED			1,764,729.00	3198 KW
MULTIPLIER			1.0000	1.0000
NET			1,764,729	3,198
METER SUBTOTAL			1,764,729	3,198

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METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	09-01-20		32118788	PEAK DATE 08-20-20
START READING	08-01-20		31112527	PEAK TIME 16:30
METERED			1,006,261.00	1783 KW
MULTIPLIER			1.0000	1.0000
NET			1,006,261	1,783
METER SUBTOTAL			1,006,261	1,783
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	09-01-20		92463339	PEAK DATE 08-20-20
START READING	08-01-20		85504529	PEAK TIME 16:30
METERED			6,958,810.00	9484 KW
MULTIPLIER			1.0000	1.0000
NET			6,958,810	9,484
METER SUBTOTAL			6,958,810	9,484
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	09-01-20		38390820	PEAK DATE 08-20-20
START READING	08-01-20		32709029	PEAK TIME 16:30
METERED			5,681,791.00	8759 KW
MULTIPLIER			1.0000	1.0000
NET			5,681,791	8,759
METER SUBTOTAL			5,681,791	8,759
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	09-01-20		12031276	PEAK DATE 08-20-20
START READING	08-01-20		04340652	PEAK TIME 16:30
METERED			7,690,624.00	11295 KW
MULTIPLIER			1.0000	1.0000
NET			7,690,624	11,295
METER SUBTOTAL			7,690,624	11,295
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	09-01-20		95526667	PEAK DATE 08-20-20
START READING	08-01-20		90562614	PEAK TIME 16:30
METERED			4,964,053.00	5882 KW
MULTIPLIER			1.0000	1.0000
NET			4,964,053	5,882
METER SUBTOTAL			4,964,053	5,882
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	09-01-20		73084491	PEAK DATE 08-20-20
START READING	08-01-20		69075325	PEAK TIME 16:30
METERED			4,009,166.00	6388 KW
MULTIPLIER			1.0000	1.0000
NET			4,009,166	6,388
METER SUBTOTAL			4,009,166	6,388
METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	09-01-20		96279375	PEAK DATE 08-20-20
START READING	08-01-20		95024723	PEAK TIME 16:30
METERED			1,254,652.00	1737 KW
MULTIPLIER			1.0000	1.0000
NET			1,254,652	1,737
METER SUBTOTAL			1,254,652	1,737

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METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	09-01-20		13405892	PEAK DATE 08-20-20
START READING	08-01-20		13216934	PEAK TIME 16:30
METERED			188,958.00	441 KW
MULTIPLIER			1.0000	1.0000
NET			188,958	441
METER SUBTOTAL			188,958	441
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	09-01-20		53973593	PEAK DATE 08-20-20
START READING	08-01-20		51811326	PEAK TIME 16:30
METERED			2,162,267.00	3943 KW
MULTIPLIER			1.0000	1.0000
NET			2,162,267	3,943
METER SUBTOTAL			2,162,267	3,943
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	09-01-20		92339252	PEAK DATE 08-20-20
START READING	08-01-20		88959528	PEAK TIME 16:30
METERED			3,379,724.00	6894 KW
MULTIPLIER			1.0000	1.0000
NET			3,379,724	6,894
METER SUBTOTAL			3,379,724	6,894
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	09-01-20		22227309	PEAK DATE 08-20-20
START READING	08-01-20		20191663	PEAK TIME 16:30
METERED			2,035,646.00	3838 KW
MULTIPLIER			1.0000	1.0000
NET			2,035,646	3,838
METER SUBTOTAL			2,035,646	3,838
METER	UMPC0039D	NE WILLISTON T1-DEL	KWH	COINCIDENT
STOP READING	09-01-20		62862626	PEAK DATE 08-20-20
START READING	08-01-20		60483756	PEAK TIME 16:30
METERED			2,378,870.00	4473 KW
MULTIPLIER			1.0000	1.0000
NET			2,378,870	4,473
METER SUBTOTAL			2,378,870	4,473
METER	UMPC0039R	NE WILLISTON T1-REC	KWH	COINCIDENT
STOP READING	09-01-20		00000050	PEAK DATE
START READING	08-01-20		00000050	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
METER	UMPC0040D	NE WILLISTON T2-DEL	KWH	COINCIDENT
STOP READING	09-01-20		75041711	PEAK DATE 08-20-20
START READING	08-01-20		72219775	PEAK TIME 16:30
METERED			2,821,936.00	4308 KW
MULTIPLIER			1.0000	1.0000
NET			2,821,936	4,308
METER SUBTOTAL			2,821,936	4,308

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METER	UMPC0040R	NE WILLISTON T2-REC	KWH	COINCIDENT
STOP READING	09-01-20		00000001	PEAK DATE
START READING	08-01-20		00000001	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	09-01-20		55812262	PEAK DATE 08-20-20
START READING	08-01-20		51234684	PEAK TIME 16:30
METERED			4,577,578.00	7229 KW
MULTIPLIER			1.0000	1.0000
NET			4,577,578	7,229
METER SUBTOTAL			4,577,578	7,229
METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	09-01-20		05718928	PEAK DATE 08-20-20
START READING	08-01-20		02482012	PEAK TIME 16:30
METERED			3,236,916.00	4990 KW
MULTIPLIER			1.0000	1.0000
NET			3,236,916	4,990
METER SUBTOTAL			3,236,916	4,990
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	09-01-20		74910390	PEAK DATE 08-20-20
START READING	08-01-20		70804951	PEAK TIME 16:30
METERED			4,105,439.00	6018 KW
MULTIPLIER			1.0000	1.0000
NET			4,105,439	6,018
METER SUBTOTAL			4,105,439	6,018
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	09-01-20		17179168	PEAK DATE 08-20-20
START READING	08-01-20		11571543	PEAK TIME 16:30
METERED			5,607,625.00	21187 KW
MULTIPLIER			1.0000	1.0000
NET			5,607,625	21,187
METER SUBTOTAL			5,607,625	21,187
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	09-01-20		68135726	PEAK DATE 08-20-20
START READING	08-01-20		59410859	PEAK TIME 16:30
METERED			8,724,867.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			8,724,867	
METER SUBTOTAL			8,724,867	
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	09-01-20		05274312	PEAK DATE 08-20-20
START READING	08-01-20		97367116	PEAK TIME 16:30
METERED			7,907,196.00	11854 KW
MULTIPLIER			1.0000	1.0000
NET			7,907,196	11,854
METER SUBTOTAL			7,907,196	11,854



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METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	09-01-20		23587613	PEAK DATE 08-20-20
START READING	08-01-20		17430618	PEAK TIME 16:30
METERED			6,156,995.00	8732 KW
MULTIPLIER			1.0000	1.0000
NET			6,156,995	8,732
METER SUBTOTAL			6,156,995	8,732
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	09-01-20		61724744	PEAK DATE 08-20-20
START READING	08-01-20		55031353	PEAK TIME 16:30
METERED			6,693,391.00	9796 KW
MULTIPLIER			1.0000	1.0000
NET			6,693,391	9,796
METER SUBTOTAL			6,693,391	9,796
METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	09-01-20		20775184	PEAK DATE 08-20-20
START READING	08-01-20		13270803	PEAK TIME 16:30
METERED			7,504,381.00	10908 KW
MULTIPLIER			1.0000	1.0000
NET			7,504,381	10,908
METER SUBTOTAL			7,504,381	10,908
METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	09-01-20		58470807	PEAK DATE 08-20-20
START READING	08-01-20		56151353	PEAK TIME 16:30
METERED			2,319,454.00	3320 KW
MULTIPLIER			1.0000	1.0000
NET			2,319,454	3,320
SUBTOTAL			2,319,454	3,320
TRANSMISSION LOSS		2,319,454 x .0006	1,392	3,320 x .0006 2
METER SUBTOTAL			2,320,846	3,322
METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	09-01-20		56378992	PEAK DATE 08-20-20
START READING	08-01-20		50790622	PEAK TIME 16:30
METERED			5,588,370.00	8082 KW
MULTIPLIER			1.0000	1.0000
NET			5,588,370	8,082
SUBTOTAL			5,588,370	8,082
TRANSMISSION LOSS		5,588,370 x .0005	2,794	8,082 x .0005 4
METER SUBTOTAL			5,591,164	8,086
METER	UMPC0052	NORTH TIOGA T1/T2	KWH	COINCIDENT
STOP READING	09-01-20		01151536	PEAK DATE
START READING	08-01-20		01141607	PEAK TIME
METERED			9,929.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			9,929	
METER SUBTOTAL			9,929	

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METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	09-01-20		70687584	PEAK DATE 08-20-20
START READING	08-01-20		69608171	PEAK TIME 16:30
METERED			1,079,413.00	1482 KW
MULTIPLIER			1.0000	1.0000
NET			1,079,413	1,482
METER SUBTOTAL			1,079,413	1,482
<b>METER</b>	<b>UMPC0055</b>	<b>HESS TR1</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		94741308	PEAK DATE 08-20-20
START READING	08-01-20		82673372	PEAK TIME 16:30
METERED			12,067,936.00	16701 KW
MULTIPLIER			1.0000	1.0000
NET			12,067,936	16,701
SUBTOTAL			12,067,936	16,701
METER SUBTOTAL			12,067,936	16,701
<b>METER</b>	<b>UMPC0056</b>	<b>HESS TR2</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		14845044	PEAK DATE 08-20-20
START READING	08-01-20		04161149	PEAK TIME 16:30
METERED			10,683,895.00	14764 KW
MULTIPLIER			1.0000	1.0000
NET			10,683,895	14,764
SUBTOTAL			10,683,895	14,764
METER SUBTOTAL			10,683,895	14,764
<b>METER</b>	<b>UMPC0057</b>	<b>HESS RAIL T1</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		87267438	PEAK DATE 08-20-20
START READING	08-01-20		86429443	PEAK TIME 16:30
METERED			837,995.00	1335 KW
MULTIPLIER			1.0000	1.0000
NET			837,995	1,335
SUBTOTAL			837,995	1,335
TRANSMISSION LOSS		837,995 x .0001	84	1,335 x .0001
METER SUBTOTAL			838,079	1,335
<b>METER</b>	<b>UMPC0058</b>	<b>WEST BANK T1</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		39379801	PEAK DATE 08-20-20
START READING	08-01-20		34012904	PEAK TIME 16:30
METERED			5,366,897.00	6364 KW
MULTIPLIER			1.0000	1.0000
NET			5,366,897	6,364
METER SUBTOTAL			5,366,897	6,364
<b>METER</b>	<b>UMPC0059</b>	<b>WEST BANK T2</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		10017666	PEAK DATE 08-20-20
START READING	08-01-20		05873658	PEAK TIME 16:30
METERED			4,144,008.00	5405 KW
MULTIPLIER			1.0000	1.0000
NET			4,144,008	5,405
METER SUBTOTAL			4,144,008	5,405

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METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	09-01-20		72024830	PEAK DATE 08-20-20
START READING	08-01-20		68329142	PEAK TIME 16:30
METERED			3,695,688.00	4851 KW
MULTIPLIER			1.0000	1.0000
NET			3,695,688	4,851
SUBTOTAL			3,695,688	4,851
TRANSMISSION LOSS		3,695,688 x .0012	4,435	4,851 x .0012 6
METER SUBTOTAL			3,700,123	4,857

METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	09-01-20		61272121	PEAK DATE 08-20-20
START READING	08-01-20		59003486	PEAK TIME 16:30
METERED			2,268,635.00	3066 KW
MULTIPLIER			1.0000	1.0000
NET			2,268,635	3,066
METER SUBTOTAL			2,268,635	3,066

METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	09-01-20		19561250	PEAK DATE 08-20-20
START READING	08-01-20		19189895	PEAK TIME 16:30
METERED			371,355.00	745 KW
MULTIPLIER			1.0000	1.0000
NET			371,355	745
METER SUBTOTAL			371,355	745

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	09-01-20		40121701	PEAK DATE 08-20-20
START READING	08-01-20		36705773	PEAK TIME 16:30
METERED			3,415,928.00	4992 KW
MULTIPLIER			1.0000	1.0000
NET			3,415,928	4,992
METER SUBTOTAL			3,415,928	4,992

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	09-01-20		00144180	PEAK DATE 08-20-20
START READING	08-01-20		00119428	PEAK TIME 16:30
METERED			24,752.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			24,752	
METER SUBTOTAL			24,752	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	09-01-20		00144099	PEAK DATE 08-20-20
START READING	08-01-20		00119380	PEAK TIME 16:30
METERED			24,719.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			24,719	
METER SUBTOTAL			24,719	

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METER	UMPC0119	AUSTIN T1		KWH		COINCIDENT
STOP READING	09-01-20			53179606		PEAK DATE 08-20-20
START READING	08-01-20			51586684		PEAK TIME 16:30
METERED				1,592,922.00		3217 KW
MULTIPLIER				1.0000		1.0000
NET				1,592,922		3,217
SUBTOTAL				1,592,922		3,217
TRANSMISSION LOSS		1,592,922 x .0003		478	3,217 x .0003	1
METER SUBTOTAL				1,593,400		3,218
<b>DELIVERY TOTALS</b>	<b>MWEC</b>	<b>MWEC</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				248,737,120		355,265
TOTAL POWER RECEIVED						
NET POWER				248,737,120		355,265
SYSTEM ENERGY				248,737,120		355,265
WESTERN SHARE		x 0.047910		11,916,932	x 0.049920	17,735
WESTERN SERVICE TO DELIVERY POINT				11,916,932		17,735
DEMAND CHARGE		17,735 KW	x	5.25		93,108.75
DEMAND CHARGE DROUGHT		17,735 KW	x	0.00		0.00
ENERGY CHARGES		11,916,932 KWH	x	0.013270		158,137.69
ENERGY CHARGE DROUGHT		11,916,932 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$251,246.44</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$251,246.44</b>

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		62.3441%	WESTERN LF	59.5158%	
MILLS PER KWH		25.126000			
<b>METER</b>	<b>31402</b>		<b>NICHOLS</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING		09-01-20		6410653	PEAK DATE 08-20-20
START READING		08-01-20		5457717	PEAK TIME 16:30
METERED				952,936.00	2018 KW
MULTIPLIER				1.0000	1.0000
NET				952,936	2,018
HAMMOND PUMP 1809301				-119,955	-210
TRANSMISSION LOSS		-119,955 x	.07	-8,397	-210 x .07 -15
SUBTOTAL				-128,352	-225
SUBTOTAL				824,584	1,793
TRANSFORMATION LOSS		824,584 x	.01	8,246	1,793 x .01 18
SUBTOTAL				832,830	1,811
METER SUBTOTAL				832,830	1,811
<b>METER</b>	<b>UMPC0096</b>		<b>ARMELLS CREEK</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING		09-01-20		00161627	PEAK DATE 08-20-20
START READING		08-01-20		00127066	PEAK TIME 16:30
METERED				34,561.00	60 KW
MULTIPLIER				1.0000	1.0000
NET				34,561	60
SUBTOTAL				34,561	60
LOSSES		34,561 x	.04	1,382	60 x .04 2
SUBTOTAL				35,943	62
METER SUBTOTAL				35,943	62
<b>DELIVERY TOTALS</b>	<b>MY</b>	<b>NWE</b>	<b>MID YELLOWSTONE OVER NWE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				868,773	1,873
SYSTEM ENERGY				868,773	1,873
WESTERN SHARE			x 0.047910	41,623	x 0.049920 94
WESTERN SERVICE TO DELIVERY POINT				41,623	94
DEMAND CHARGE		94 KW	x	5.25	493.50
DEMAND CHARGE DROUGHT		94 KW	x	0.00	0.00
ENERGY CHARGES		41,623 KWH	x	0.013270	552.34
ENERGY CHARGE DROUGHT		41,623 KWH	x	0.000000	0.00
 <b>DEMAND AND ENERGY CHARGES</b>					<b>\$1,045.84</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$1,045.84</b>

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DELIVERY MY YELL MID YELLOWSTONE TRANSMISSION AGENT: DIRECT  
 744 HOURS 0.00 OUTAGE HOURS  
 SYSTEM LF 73.8757% WESTERN LF 70.8325%  
 MILLS PER KWH 23.232000

METER	0603681	CUSTER-MY		KWH		COINCIDENT
STOP READING		09-01-20		75278322		PEAK DATE 08-20-20
START READING		08-01-20		72459976		PEAK TIME 16:30
METERED				2,818,346.00		5074 KW
MULTIPLIER				1.0000		1.0000
NET				2,818,346		5,074
MYERS PUMP 1817001				-478,815		-829
MYERS RELIFT 1817201				-123,778		-186
MYERS RELIFT SUPPLEMEN 1817251				-5,359		
SUBTOTAL OF AFFECTING POINTS				-607,952		-1,015
LOSS ON AFFECTING METER			-607,952 x .037	-22,494		-38
SUBTOTAL OF AFFECTING POINTS				-630,446		-1,053
METER SUBTOTAL				2,187,900		4,021

METER	0603961	HORTON		KWH		COINCIDENT
STOP READING		09-01-20		44484351		PEAK DATE 08-20-20
START READING		08-01-20		43617365		PEAK TIME 16:30
METERED				866,986.00		1526 KW
MULTIPLIER				1.0000		1.0000
NET				866,986		1,526
SUBTOTAL				866,986		1,526
LOW SIDE LOSSES			866,986 x .02	17,340		31
CONTRACT LOSS AMOUNT				4,000		5
USE GREATER OF 4000 OR 2% LOSSES				17,340		31
'				866,986		1,526
METER SUBTOTAL				884,326		1,557

METER	UMPC0149	ROSEBUD		KWH		COINCIDENT
STOP READING		09-01-20		03895999		PEAK DATE 08-20-20
START READING		08-01-20		03511024		PEAK TIME 16:30
METERED				384,975.00		712 KW
MULTIPLIER				1.0000		1.0000
NET				384,975		712
SUBTOTAL				384,975		712
LOW SIDE LOSSES			384,975 x .02	7,700		14
SUBTOTAL				392,675		726
METER SUBTOTAL				392,675		726

DELIVERY TOTALS	MY YELL	MID YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				3,464,901		6,304
SYSTEM ENERGY				3,464,901		6,304
WESTERN SHARE			x 0.047910	166,003		315
WESTERN SERVICE TO DELIVERY POINT				166,003		315
DEMAND CHARGE		315 KW	x	5.25		1,653.75
DEMAND CHARGE DROUGHT		315 KW	x	0.00		0.00
ENERGY CHARGES		166,003 KWH	x	0.013270		2,202.86
ENERGY CHARGE DROUGHT		166,003 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$3,856.61</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$3,856.61</b>

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DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	83.1401%	WESTERN LF	79.7816%	
MILLS PER KWH	22.115000			
<b>METER 0652901</b>		<b>STINKY SWITCH</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		88802085	PEAK DATE 08-20-20
START READING	08-01-20		83881754	PEAK TIME 16:30
METERED			4,920,331.00	11334 KW
MULTIPLIER			1.0000	1.0000
NET			4,920,331	11,334
SUBTOTAL			4,920,331	11,334
TRANSMISSION LOSS		4,920,331 x .0011	5,412	11,334 x .0011 12
SUBTOTAL			4,925,743	11,346
TRANSFORMATION LOSS		4,925,743 x .0073	35,958	11,346 x .0073 83
STINKY SWITCH SUBTOTAL			4,961,701	11,429
SUBTOTAL			4,961,701	11,429
SAKAKAWEA 1823101			-786,741	-1,542
ROUGH RIDER TRANSMISSION LOSS		-786,741 x .08819	-69,383	-1,542 x .08819 -136
SUBTOTAL			-856,124	-1,678
SAKAKAWEA TOTAL			-856,124	-1,678
METER SUBTOTAL			4,105,577	9,751
<b>METER 0652902</b>		<b>COTEAU</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		76946920	PEAK DATE 08-20-20
START READING	08-01-20		75143912	PEAK TIME 16:30
METERED			1,803,008.00	2585 KW
MULTIPLIER			1.0000	1.0000
NET			1,803,008	2,585
SUBTOTAL			1,803,008	2,585
TRANSFORMATION LOSS		1,803,008 x .0073	13,162	2,585 x .0073 19
ANTELOPE VALLEY #2 SUBTOTAL			1,816,170	2,604
CENTER BOOSTER 1823221			-22,073	-1
SUBTOTAL			-22,073	-1
ROUGH RIDER TRANSMISSION LOSS		-22,073 x .08819	-1,947	-1 x .08819
ZAP - OMND 1823211			-155,408	-105
SUBTOTAL			-155,408	-105
ROUGH RIDER TRANSMISSION LOSS		-155,408 x .08819	-13,705	-105 x .08819 -9
CENTER BOOSTER TOTAL			-193,133	-115
METER SUBTOTAL			1,623,037	2,489
<b>METER 0653601</b>		<b>STANTON 69</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		41324632	PEAK DATE 08-20-20
START READING	08-01-20		38151588	PEAK TIME 16:30
METERED			3,173,044.00	5082 KW
MULTIPLIER			1.0000	1.0000
NET			3,173,044	5,082
SUBTOTAL			3,173,044	5,082
CITY OF STANTON WAPA SHARE			-73,000	-154
SUBTOTAL			3,100,044	4,928
SUBTOTAL			3,100,044	4,928
FORT CLARK MAIN PUMP 180820			-105,971	
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL			-105,971	
LOW SIDE LOSSES		-105,971 x .005	-530	x .005
METER SUBTOTAL			2,993,543	4,928

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METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	09-01-20		32753809	PEAK DATE 08-20-20
START READING	08-01-20		28051512	PEAK TIME 16:30
METERED			4,702,297.00	6780 KW
MULTIPLIER			1.0000	1.0000
NET			4,702,297	6,780
SUBTOTAL			4,702,297	6,780
METER SUBTOTAL			4,702,297	6,780
<b>METER</b>	<b>0678301D</b>	<b>KILLDEER-ROUGH RIDER-D</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		107345815	PEAK DATE 08-20-20
START READING	08-01-20		103026142	PEAK TIME 16:30
METERED			4,319,673.00	7029 KW
MULTIPLIER			1.0000	1.0000
NET			4,319,673	7,029
SUBTOTAL			4,319,673	7,029
METER SUBTOTAL			4,319,673	7,029
<b>METER</b>	<b>0678301R</b>	<b>KILLDEER-ROUGH RIDER-R</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		00040778	PEAK DATE 08-20-20
START READING	08-01-20		00040778	PEAK TIME 16:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
<b>METER</b>	<b>0678352</b>	<b>HEBRON</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		25912539	PEAK DATE 08-20-20
START READING	08-01-20		21143332	PEAK TIME 16:30
METERED			4,769,207.00	7635 KW
MULTIPLIER			1.0000	1.0000
NET			4,769,207	7,635
SUBTOTAL			4,769,207	7,635
SUBTOTAL			4,769,207	7,635
RICHARDTON PIPELINE 1823081			-440,744	-670
LOW SIDE LOSSES		-440,744 x .021	-9,256	-670 x .021 -14
RICHARDTON PUMP TOTAL'			-450,000	-684
METER SUBTOTAL			4,319,207	6,951
<b>METER</b>	<b>0680711</b>	<b>SOUTH HEART T2</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		0337696	PEAK DATE 08-20-20
START READING	08-01-20		0179244	PEAK TIME 16:30
METERED			158,452.00	11106 KW
MULTIPLIER			48.0000	1.0000
NET			7,605,696	11,106
SUBTOTAL			7,605,696	11,106
SUBTOTAL			7,605,696	11,106
FRYBURG BOOSTER STATION 1823191			-32,123	-67
ROUGH RIDER TRANSMISSION LOSS		-32,123 x .036	-1,156	-67 x .036 -2
FRYBURG TOTAL			-33,279	-69
METER SUBTOTAL			7,572,417	11,037



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METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	09-01-20			16783567		PEAK DATE 08-20-20
START READING	08-01-20			16131798		PEAK TIME 16:30
METERED				651,769.00		1344 KW
MULTIPLIER				1.0000		1.0000
NET				651,769		1,344
Adj for unmetered energy				844		
SUBTOTAL				652,613		1,344
LOW SIDE LOSSES		652,613 x .02		13,052	1,344 x .02	27
SUBTOTAL				665,665		1,371
METER SUBTOTAL				665,665		1,371

METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING	09-01-20			09372488		PEAK DATE 08-20-20
START READING	08-01-20			04950965		PEAK TIME 16:30
METERED				4,421,523.00		6015 KW
MULTIPLIER				1.0000		1.0000
NET				4,421,523		6,015
SUBTOTAL				4,421,523		6,015
METER SUBTOTAL				4,421,523		6,015

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	09-01-20			15439610		PEAK DATE 08-20-20
START READING	08-01-20			13152021		PEAK TIME 16:30
METERED				2,287,589.00		3488 KW
MULTIPLIER				1.0000		1.0000
NET				2,287,589		3,488
SUBTOTAL				2,287,589		3,488
METER SUBTOTAL				2,287,589		3,488

METER	UMPC0200	SOUTH HEART T1		KWH		COINCIDENT
STOP READING	09-01-20			0060430		PEAK DATE 08-20-20
START READING	08-01-20			0038883		PEAK TIME 16:30
METERED				21,547.00		29 KW
MULTIPLIER				1.0000		1.0000
NET				21,547		29
SUBTOTAL				21,547		29
METER SUBTOTAL				21,547		29

DELIVERY TOTALS	RR 5%	ROUGH RIDER		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				37,032,075		59,868
TOTAL POWER RECEIVED						
NET POWER				37,032,075		59,868
SYSTEM ENERGY				37,032,075		59,868
WESTERN SHARE		x 0.047910		1,774,197	x 0.049920	2,989
WESTERN SERVICE TO DELIVERY POINT				1,774,197		2,989
DEMAND CHARGE		2,989 KW	x	5.25		15,692.25
DEMAND CHARGE DROUGHT		2,989 KW	x	0.00		0.00
ENERGY CHARGES		1,774,197 KWH	x	0.013270		23,543.59
ENERGY CHARGE DROUGHT		1,774,197 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$39,235.84</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$39,235.84</b>

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	67.7363%	WESTERN LF	65.0073%	
MILLS PER KWH	23.125000			
<b>METER 0653602</b>	<b>HAZEN EMERGENCY TIE</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	000000	PEAK DATE	
START READING	08-01-20	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
<b>METER 0677321</b>	<b>DODGE</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	16910072	PEAK DATE	08-20-20
START READING	08-01-20	16496820	PEAK TIME	16:30
METERED		413,252.00		725 KW
MULTIPLIER		1.0000		1.0000
NET		413,252		725
SUBTOTAL		413,252		725
DODGE PIPELINE 1823061		-308,785		-537
ROUGH RIDER TRANSMISSION LOSS	-308,785 x .036	-11,116	-537 x .036	-19
DODGE PIPELINE TOTAL		-319,901		-556
METER SUBTOTAL		93,351		169
<b>METER 0677821</b>	<b>FRYBURG</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	11680416	PEAK DATE	08-20-20
START READING	08-01-20	09683094	PEAK TIME	16:30
METERED		1,997,322.00		3214 KW
MULTIPLIER		1.0000		1.0000
NET		1,997,322		3,214
SUBTOTAL		1,997,322		3,214
METER SUBTOTAL		1,997,322		3,214
<b>METER 0677881</b>	<b>GREEN RIVER</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	1127127	PEAK DATE	08-20-20
START READING	08-01-20	0610844	PEAK TIME	16:30
METERED		516,283.00		5516 KW
MULTIPLIER		4.8000		1.0000
NET		2,478,158		5,516
SUBTOTAL		2,478,158		5,516
METER SUBTOTAL		2,478,158		5,516
<b>METER 0679251</b>	<b>MEDORA</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	91614894	PEAK DATE	08-20-20
START READING	08-01-20	89787082	PEAK TIME	16:30
METERED		1,827,812.00		3385 KW
MULTIPLIER		1.0000		1.0000
NET		1,827,812		3,385
METER SUBTOTAL		1,827,812		3,385

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METER	UMPC0097	NEW HRADEC	KWH	COINCIDENT
STOP READING	09-01-20		76665786	PEAK DATE 08-20-20
START READING	08-01-20		74612507	PEAK TIME 16:30
METERED			2,053,279.00	4237 KW
MULTIPLIER			1.0000	1.0000
NET			2,053,279	4,237
SUBTOTAL			2,053,279	4,237
METER SUBTOTAL			2,053,279	4,237

METER	UMPC0127	ZENITH	KWH	COINCIDENT
STOP READING	09-01-20		27699536	PEAK DATE 08-20-20
START READING	08-01-20		26822903	PEAK TIME 16:30
METERED			876,633.00	1348 KW
MULTIPLIER			1.0000	1.0000
NET			876,633	1,348
SUBTOTAL			876,633	1,348
LOW SIDE LOSSES		876,633 x .02	17,533	1,348 x .02 27
SUBTOTAL			894,166	1,375
METER SUBTOTAL			894,166	1,375

METER	UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT
STOP READING	09-01-20		6697141	PEAK DATE 08-20-20
START READING	08-01-20		6412234	PEAK TIME 16:30
METERED			284,907.00	358 KW
MULTIPLIER			1.0000	1.0000
NET			284,907	358
SUBTOTAL			284,907	358
METER SUBTOTAL			284,907	358

METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	09-01-20		27891552	PEAK DATE 08-20-20
START READING	08-01-20		26305782	PEAK TIME 16:30
METERED			1,585,770.00	2831 KW
MULTIPLIER			1.0000	1.0000
NET			1,585,770	2,831
SUBTOTAL			1,585,770	2,831
METER SUBTOTAL			1,585,770	2,831

METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	09-01-20		33182381	PEAK DATE 08-20-20
START READING	08-01-20		31522308	PEAK TIME 16:30
METERED			1,660,073.00	3700 KW
MULTIPLIER			1.0000	1.0000
NET			1,660,073	3,700
SUBTOTAL			1,660,073	3,700
METER SUBTOTAL			1,660,073	3,700

METER	UMPC0190	PATTERSON	KWH	COINCIDENT
STOP READING	09-01-20		06368047	PEAK DATE 08-20-20
START READING	08-01-20		03489740	PEAK TIME 16:30
METERED			2,878,307.00	5756 KW
MULTIPLIER			1.0000	1.0000
NET			2,878,307	5,756
SUBTOTAL			2,878,307	5,756
METER SUBTOTAL			2,878,307	5,756

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METER	UMPC0194	LEHIGH	KWH	COINCIDENT
STOP READING	09-01-20		1343172	PEAK DATE 08-20-20
START READING	08-01-20		126303	PEAK TIME 16:30
METERED			1,216,869.00	3158 KW
MULTIPLIER			1.0000	1.0000
NET			1,216,869	3,158
SUBTOTAL			1,216,869	3,158
METER SUBTOTAL			1,216,869	3,158

METER	UMPC0195	MARSHALL	KWH	COINCIDENT
STOP READING	09-01-20		00271298	PEAK DATE 08-20-20
START READING	08-01-20		00031586	PEAK TIME 16:30
METERED			239,712.00	455 KW
MULTIPLIER			1.0000	1.0000
NET			239,712	455
Adj for losses 8/6 - 8/18			2,460	
SUBTOTAL			242,172	455
METER SUBTOTAL			242,172	455

DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			17,212,186	34,154
TOTAL POWER RECEIVED				
NET POWER			17,212,186	34,154
SYSTEM ENERGY			17,212,186	34,154
WESTERN SHARE		x 0.047910	824,631	x 0.049920 1,705
WESTERN SERVICE TO DELIVERY POINT			824,631	1,705
DEMAND CHARGE	1,705 KW	x	5.25	8,951.25
DEMAND CHARGE DROUGHT	1,705 KW	x	0.00	0.00
ENERGY CHARGES	824,631 KWH	x	0.013270	10,942.85
ENERGY CHARGE DROUGHT	824,631 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$19,894.10</b>
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	824,631	-824.63
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$19,069.47</b>

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<b>DELIVERY</b>	<b>SEAST</b>	<b>SOUTHEAST .1% IN LIEU</b>	<b>TRANSMISSION AGENT:</b>	<b>DIRECT</b>
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	74.9061%	WESTERN LF	71.9905%	
MILLS PER KWH	22.072000			

<b>METER</b>	<b>0680651</b>	<b>SOUTHEAST BUFFALO</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		17610374	PEAK DATE 08-20-20
START READING	08-01-20		15056624	PEAK TIME 16:30
METERED			2,553,750.00	4582 KW
MULTIPLIER			1.0000	1.0000
NET			2,553,750	4,582
SUBTOTAL			2,553,750	4,582
LOW SIDE LOSSES		2,553,750 x .02	51,075	4,582 x .02 92
METER SUBTOTAL			2,604,825	4,674

<b>DELIVERY TOTALS</b>	<b>SEAST</b>	<b>SOUTHEAST .1% IN LIEU</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			2,604,825	4,674
SYSTEM ENERGY			2,604,825	4,674
WESTERN SHARE		x 0.047910	124,797	x 0.049920 233
WESTERN SERVICE TO DELIVERY POINT			124,797	233

DEMAND CHARGE	233 KW	x	5.25	1,223.25
DEMAND CHARGE DROUGHT	233 KW	x	0.00	0.00
ENERGY CHARGES	124,797 KWH	x	0.013270	1,656.06
ENERGY CHARGE DROUGHT	124,797 KWH	x	0.000000	0.00

<b>DEMAND AND ENERGY CHARGES</b>				<b>\$2,879.31</b>
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	124,797	-124.80
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$2,754.51</b>

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DELIVERY	SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	74.2725%	WESTERN LF	71.2666%	
MILLS PER KWH	23.172000			
<b>METER</b>	<b>UMPC0082</b>	<b>BAKER</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		16858057	PEAK DATE 08-20-20
START READING	08-01-20		15275447	PEAK TIME 16:30
METERED			1,582,610.00	2864 KW
MULTIPLIER			1.0000	1.0000
NET			1,582,610	2,864
SUBTOTAL			1,582,610	2,864
METER SUBTOTAL			1,582,610	2,864
<b>DELIVERY TOTALS</b>	<b>SEAST 5%</b>	<b>SOUTHEAST</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			1,582,610	2,864
SYSTEM ENERGY			1,582,610	2,864
WESTERN SHARE		x 0.047910	75,822	x 0.049920 143
WESTERN SERVICE TO DELIVERY POINT			75,822	143
DEMAND CHARGE		143 KW x	5.25	750.75
DEMAND CHARGE DROUGHT		143 KW x	0.00	0.00
ENERGY CHARGES		75,822 KWH x	0.013270	1,006.16
ENERGY CHARGE DROUGHT		75,822 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$1,756.91</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$1,756.91</b>

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	83.6500%	WESTERN LF	80.2903%	
MILLS PER KWH	22.059000			
<b>METER</b>	<b>0677121</b>	<b>CULBERTSON GENERATION SS</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		00000974	PEAK DATE 08-20-20
START READING	08-01-20		00000972	PEAK TIME 16:30
METERED			2.00	7 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,000	7
LOW SIDE LOSSES	2,000 x .0031		6	7 x .0031
METER SUBTOTAL			2,006	7
<b>METER</b>	<b>0679501</b>	<b>NORTH POPLAR</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		42686360	PEAK DATE 08-20-20
START READING	08-01-20		42536420	PEAK TIME 16:30
METERED			149,940.00	289 KW
MULTIPLIER			1.0000	1.0000
NET			149,940	289
Adj. for unmetered energy			167	
SUBTOTAL			150,107	289
LOW SIDE LOSSES	150,107 x .02		3,002	289 x .02
METER SUBTOTAL			153,109	295
<b>METER</b>	<b>0679801</b>	<b>POPLAR</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		75433387	PEAK DATE 08-20-20
START READING	08-01-20		74826475	PEAK TIME 16:30
METERED			606,912.00	1141 KW
MULTIPLIER			1.0000	1.0000
NET			606,912	1,141
Adj. for unmetered energy			536	
SUBTOTAL			607,448	1,141
LOW SIDE LOSSES	607,448 x .02		12,149	1,141 x .02
METER SUBTOTAL			619,597	1,164
<b>METER</b>	<b>UMPC0061</b>	<b>SNAKE BUTTE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		33124923	PEAK DATE 08-20-20
START READING	08-01-20		32735629	PEAK TIME 16:30
METERED			389,294.00	646 KW
MULTIPLIER			1.0000	1.0000
NET			389,294	646
Adj for unmetered energy			361	
METER SUBTOTAL			389,655	646
<b>METER</b>	<b>UMPC0062</b>	<b>RED BANK</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		86748501	PEAK DATE 08-20-20
START READING	08-01-20		84766597	PEAK TIME 16:30
METERED			1,981,904.00	2821 KW
MULTIPLIER			1.0000	1.0000
NET			1,981,904	2,821
Adj. for unmetered energy			1,491	
SUBTOTAL			1,983,395	2,821
TRANSMISSION LOSS	1,983,395 x .0008		1,587	2,821 x .0008
METER SUBTOTAL			1,984,982	2,823

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REPLACEMENT METER			KWH	COINCIDENT
METER	UMPC0101	GRENORA-ALKABO		
STOP READING	09-01-20		01124236	PEAK DATE 08-20-20
START READING	08-20-20		00000000	PEAK TIME 16:30
METERED			1,124,236.00	4231 KW
MULTIPLIER			1.0000	1.0000
NET			1,124,236	4,231
SUBTOTAL			1,124,236	4,231
REPLACEMENT METER			KWH	COINCIDENT
METER	UMPC0101	GRENORA-ALKABO		
STOP READING	08-20-20		00298180.49	PEAK DATE
START READING	08-01-20		00296313.00	PEAK TIME
METERED			1,867.49	0 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,867,490	
Adj. for unmetered energy			17,397	
REPLACEMENT SUBTOTAL			1,124,236	4,231
SUBTOTAL			3,009,123	4,231
METER SUBTOTAL			3,009,123	4,231
REPLACEMENT METER			KWH	COINCIDENT
METER	UMPC0130	COALRIDGE		
STOP READING	09-01-20		21628209	PEAK DATE
START READING	08-27-20		21492344	PEAK TIME
METERED			135,865.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			135,865	
SUBTOTAL			135,865	
SUBTOTAL			135,865	
REPLACEMENT METER			KWH	COINCIDENT
METER	UMPC0130	COALRIDGE		
STOP READING	08-27-20		21492344	PEAK DATE 08-20-20
START READING	08-01-20		20730266	PEAK TIME 16:30
METERED			762,078.00	1502 KW
MULTIPLIER			1.0000	1.0000
NET			762,078	1,502
Adj for unmetered energy			688	
SUBTOTAL			762,766	1,502
TRANSFORMATION LOSS		762,766 x .02	15,255	1,502 x .02 30
REPLACEMENT SUBTOTAL			135,865	
SUBTOTAL			913,886	1,532
METER SUBTOTAL			913,886	1,532
REPLACEMENT METER			KWH	COINCIDENT
METER	UMPC0131	CULBERTSON		
STOP READING	09-01-20		14318614	PEAK DATE 08-20-20
START READING	08-01-20		13813045	PEAK TIME 16:30
METERED			505,569.00	836 KW
MULTIPLIER			1.0000	1.0000
NET			505,569	836
Adj for unmetered energy			558	
SUBTOTAL			506,127	836
METER SUBTOTAL			506,127	836



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METER	UMPC0132	DAGMAR	KWH	COINCIDENT
STOP READING	09-01-20		14172990	PEAK DATE 08-20-20
START READING	08-01-20		13767669	PEAK TIME 16:30
METERED			405,321.00	732 KW
MULTIPLIER			1.0000	1.0000
NET			405,321	732
Adj. for unmetered energy			436	
SUBTOTAL			405,757	732
METER SUBTOTAL			405,757	732

METER	UMPC0133	OUTLOOK	KWH	COINCIDENT
STOP READING	09-01-20		11189298	PEAK DATE 08-20-20
START READING	08-01-20		10755975	PEAK TIME 16:30
METERED			433,323.00	742 KW
MULTIPLIER			1.0000	1.0000
NET			433,323	742
Adj. for unmetered energy			497	
SUBTOTAL			433,820	742
SUBTOTAL			433,820	742
METER SUBTOTAL			433,820	742

METER	UMPC0134	PLEASANT PRAIRIE	KWH	COINCIDENT
STOP READING	09-01-20		5407541	PEAK DATE 08-20-20
START READING	08-01-20		5222160	PEAK TIME 16:30
METERED			185,381.00	345 KW
MULTIPLIER			1.0000	1.0000
NET			185,381	345
Adj. for unmetered energy			264	
SUBTOTAL			185,645	345
SUBTOTAL			185,645	345
METER SUBTOTAL			185,645	345

REPLACEMENT METER	METER	UMPC0135	PLENTYWOOD	KWH	COINCIDENT
STOP READING	09-01-20			9549036	PEAK DATE
START READING	08-27-20			9480016	PEAK TIME
METERED				69,020.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				69,020	
SUBTOTAL				69,020	
SUBTOTAL				69,020	

METER	UMPC0135	PLENTYWOOD	KWH	COINCIDENT
STOP READING	08-27-20		9480016	PEAK DATE 08-20-20
START READING	08-01-20		9050797	PEAK TIME 16:30
METERED			429,219.00	1016 KW
MULTIPLIER			1.0000	1.0000
NET			429,219	1,016
Adj. for unmetered energy			1,207	
SUBTOTAL			430,426	1,016
LOW SIDE LOSSES		430,426 x .02	8,609	1,016 x .02
REPLACEMENT SUBTOTAL			69,020	20
SUBTOTAL			508,055	1,036
METER SUBTOTAL			508,055	1,036

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METER	UMPC0136	WOLF CREEK	KWH	COINCIDENT
STOP READING	09-01-20		03335400	PEAK DATE 08-20-20
START READING	08-01-20		03200424	PEAK TIME 16:30
METERED			134,976.00	250 KW
MULTIPLIER			1.0000	1.0000
NET			134,976	250
Adj. for unmetered energy			87	
SUBTOTAL			135,063	250
LOW SIDE LOSSES	135,063 x	.02	2,701	250 x .02 5
SUBTOTAL			137,764	255
METER SUBTOTAL			137,764	255

METER	UMPC0181	BROCKTON-SHERIDAN	KWH	COINCIDENT
STOP READING	09-01-20		871254	PEAK DATE 08-20-20
START READING	08-01-20		807286	PEAK TIME 16:30
METERED			63,968.00	103 KW
MULTIPLIER			1.0000	1.0000
NET			63,968	103
Adj. for unmetered energy			36	
SUBTOTAL			64,004	103
LOW SIDE LOSSES	64,004 x	.02	1,280	103 x .02 2
SUBTOTAL			65,284	105
METER SUBTOTAL			65,284	105

REPLACEMENT METER	METER	UMPC0186	FLAXVILLE	KWH	COINCIDENT
STOP READING	09-01-20			088905	PEAK DATE
START READING	08-21-20			000000	PEAK TIME
METERED				88,905.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				88,905	
SUBTOTAL				88,905	
LOW SIDE LOSSES	88,905 x	.02		1,778	x .02
SUBTOTAL				90,683	

METER	UMPC0186	FLAXVILLE	KWH	COINCIDENT
STOP READING	08-21-20		63207096	PEAK DATE 08-20-20
START READING	08-01-20		63039189	PEAK TIME 16:30
METERED			167,907.00	530 KW
MULTIPLIER			1.0000	1.0000
NET			167,907	530
Adj. for unmetered energy			1,128	
SUBTOTAL			169,035	530
LOW SIDE LOSSES	169,035 x	.02	3,381	530 x .02 11
REPLACEMENT SUBTOTAL			90,683	
SUBTOTAL			263,099	541
METER SUBTOTAL			263,099	541

REPLACEMENT METER	METER	UMPC0187	FROID	KWH	COINCIDENT
STOP READING	09-01-20			149967	PEAK DATE 08-20-20
START READING	08-19-20			000000	PEAK TIME 16:30
METERED				149,967.00	627 KW
MULTIPLIER				1.0000	1.0000
NET				149,967	627
Adj for unmetered energy				2,028	
SUBTOTAL				151,995	627
SUBTOTAL				151,995	627

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METER	UMPC0187	FROID		KWH		COINCIDENT
STOP READING	08-19-20			87828696		PEAK DATE
START READING	08-01-20			87638336		PEAK TIME
METERED				190,360.00		0 KW
MULTIPLIER				1.0000		1.0000
NET				190,360		
SUBTOTAL				190,360		
LOW SIDE LOSSES		190,360 x	.02	3,807	x	.02
REPLACEMENT SUBTOTAL				151,995		627
SUBTOTAL				346,162		627
METER SUBTOTAL				346,162		627

REPLACEMENT METER	METER	UMPC0188	MEDICINE LAKE		KWH		COINCIDENT
STOP READING	09-01-20				083033		PEAK DATE
START READING	08-22-20				000000		PEAK TIME
METERED					83,033.00		0 KW
MULTIPLIER					1.0000		1.0000
NET					83,033		
Adj for unmetered energy					1,807		
SUBTOTAL					84,840		
SUBTOTAL					84,840		

METER	UMPC0188	MEDICINE LAKE		KWH		COINCIDENT
STOP READING	08-22-20			35307544		PEAK DATE 08-20-20
START READING	08-01-20			35133222		PEAK TIME 16:30
METERED				174,322.00		442 KW
MULTIPLIER				1.0000		1.0000
NET				174,322		442
SUBTOTAL				174,322		442
LOW SIDE LOSSES		174,322 x	.02	3,486	442 x	.02
REPLACEMENT SUBTOTAL				84,840		9
SUBTOTAL				262,648		451
METER SUBTOTAL				262,648		451

DELIVERY TOTALS	SHERIDAN5¢	SHERIDAN		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				10,186,719		16,368
SYSTEM ENERGY				10,186,719		16,368
WESTERN SHARE		x 0.047910		488,043	x 0.049920	817
WESTERN SERVICE TO DELIVERY POINT				488,043		817
DEMAND CHARGE		817 KW	x	5.25		4,289.25
DEMAND CHARGE DROUGHT		817 KW	x	0.00		0.00
ENERGY CHARGES		488,043 KWH	x	0.013270		6,476.33
ENERGY CHARGE DROUGHT		488,043 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$10,765.58</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$10,765.58</b>

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:			MDU
744 HOURS		0.00	OUTAGE HOURS				
SYSTEM LF	66.3966%		WESTERN LF	63.7393%			
MILLS PER KWH	23.341000						
<b>METER</b>	<b>0675181</b>		<b>ACME</b>		<b>KWH</b>		<b>COINCIDENT</b>
STOP READING	09-01-20			16564333		PEAK DATE	08-20-20
START READING	08-01-20			16269866		PEAK TIME	16:30
METERED				294,467.00			510 KW
MULTIPLIER				1.0000			1.0000
NET				294,467			510
SUBTOTAL				294,467			510
LOW SIDE LOSSES		294,467 x	.02	5,889	510 x	.02	10
METER SUBTOTAL				300,356			520
<b>METER</b>	<b>0677951</b>		<b>HALEY</b>		<b>KWH</b>		<b>COINCIDENT</b>
STOP READING	09-01-20			29963210		PEAK DATE	08-20-20
START READING	08-01-20			29423359		PEAK TIME	16:30
METERED				539,851.00			878 KW
MULTIPLIER				1.0000			1.0000
NET				539,851			878
SUBTOTAL				539,851			878
LOW SIDE LOSSES		539,851 x	.015	8,098	878 x	.015	13
SUBTOTAL				547,949			891
METER SUBTOTAL				547,949			891
<b>METER</b>	<b>0679301</b>		<b>MOTT</b>		<b>KWH</b>		<b>COINCIDENT</b>
STOP READING	09-01-20			15491204		PEAK DATE	08-20-20
START READING	08-01-20			15184958		PEAK TIME	16:30
METERED				306,246.00			671 KW
MULTIPLIER				1.0000			1.0000
NET				306,246			671
SUBTOTAL				306,246			671
LOW SIDE LOSSES		306,246 x	.02	6,125	671 x	.02	13
SUBTOTAL				312,371			684
SUBTOTAL				312,371			684
BURT PUMP STATION 1823171				-9,125			-40
SUBTOTAL				-9,125			-40
TRANSMISSION LOSS		-9,125 x	.102	-931	-40 x	.102	-4
BURT PUMP STATION TOTAL				-10,056			-44
METER SUBTOTAL				302,315			640
<b>METER</b>	<b>0679351</b>		<b>NEW ENGLAND</b>		<b>KWH</b>		<b>COINCIDENT</b>
STOP READING	09-01-20			47945174		PEAK DATE	08-20-20
START READING	08-01-20			46949354		PEAK TIME	16:30
METERED				995,820.00			2224 KW
MULTIPLIER				1.0000			1.0000
NET				995,820			2,224
SUBTOTAL				995,820			2,224
LOW SIDE LOSSES		995,820 x	.008	7,967	2,224 x	.008	18
NEW ENGLAND SUBTOTAL				1,003,787			2,242
JUNG LAKE PUMP STATION 1823151				-94,632			-256
SUBTOTAL				-94,632			-256
SLOPE TRANSMISSION LOSS		-94,632 x	.089	-8,422	-256 x	.089	-23
JUNG LAKE PUMP TOTAL				-103,054			-279
METER SUBTOTAL				900,733			1,963

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METER	0680121	REEDER		KWH		COINCIDENT
STOP READING	09-01-20			29126725		PEAK DATE 08-20-20
START READING	08-01-20			28662432		PEAK TIME 16:30
METERED				464,293.00		939 KW
MULTIPLIER				1.0000		1.0000
NET				464,293		939
SUBTOTAL				464,293		939
LOW SIDE LOSSES		464,293 x .01		4,643	939 x .01	9
REEDER SUBTOTAL				468,936		948
BUCYRUS PUMP STATION 1823141				-34,794		-57
SUBTOTAL				-34,794		-57
BUCYRUS SUBTOTAL				-34,794		-57
TRANSMISSION LOSS		-34,794 x .091		-3,166	-57 x .091	-5
BUCYRUS PUMP TOTAL				-37,960		-62
SCRANTON PUMP STATION 1823181				-10,173		-18
SUBTOTAL SCRANTON				-10,173		-18
TRANSMISSION LOSS		-10,173 x .091		-926	-18 x .091	-2
SCRANTON PUMP TOTAL				-11,099		-20
METER SUBTOTAL				419,877		866

METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT
STOP READING	09-01-20			6585776		PEAK DATE 08-20-20
START READING	08-01-20			6352717		PEAK TIME 16:30
METERED				233,059.00		551 KW
MULTIPLIER				1.0000		1.0000
NET				233,059		551
SUBTOTAL				233,059		551
LOW SIDE LOSSES		233,059 x .012		2,797	551 x .012	7
SUBTOTAL				235,856		558
METER SUBTOTAL				235,856		558

METER	UMPC0126	HAYNES		KWH		COINCIDENT
STOP READING	09-01-20			13294751		PEAK DATE 08-20-20
START READING	08-01-20			12819365		PEAK TIME 16:30
METERED				475,386.00		1004 KW
MULTIPLIER				1.0000		1.0000
NET				475,386		1,004
SUBTOTAL				475,386		1,004
LOW SIDE LOSSES		475,386 x .01		4,754	1,004 x .01	10
SUBTOTAL				480,140		1,014
METER SUBTOTAL				480,140		1,014

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				3,187,226	6,452
SYSTEM ENERGY				3,187,226	6,452
WESTERN SHARE			x 0.047910	152,699	322
WESTERN SERVICE TO DELIVERY POINT				152,699	322
DEMAND CHARGE			322 KW x	5.25	1,690.50
DEMAND CHARGE DROUGHT			322 KW x	0.00	0.00
ENERGY CHARGES			152,699 KWH x	0.013270	2,026.32
ENERGY CHARGE DROUGHT			152,699 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$3,716.82</b>
DISCOUNT IN LIEU OF TRANSMISSION			-.001 x	152,699	-152.70
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$3,564.12</b>

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<b>DELIVERY</b>	<b>SLOPE 5%</b>	<b>SLOPE</b>	<b>TRANSMISSION AGENT:</b>	<b>DIRECT</b>
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	89.2430%	WESTERN LF	85.6415%	
MILLS PER KWH	21.510000			

<b>METER</b>	<b>0675191</b>	<b>AMIDON</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		4271995	PEAK DATE 08-20-20
START READING	08-01-20		4094409	PEAK TIME 16:30
METERED			177,586.00	416 KW
MULTIPLIER			1.2000	1.0000
NET			213,103	416
SUBTOTAL			213,103	416
LOW SIDE LOSSES		213,103 x .023	4,901	416 x .023 10
METER SUBTOTAL			218,004	426

<b>METER</b>	<b>0675451</b>	<b>BOWMAN</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		65879564	PEAK DATE 08-20-20
START READING	08-01-20		64819421	PEAK TIME 16:30
METERED			1,060,143.00	2366 KW
MULTIPLIER			1.0000	1.0000
NET			1,060,143	2,366
SUBTOTAL			1,060,143	2,366
LOW SIDE LOSSES		1,060,143 x .009	9,541	2,366 x .009 21
METER SUBTOTAL			1,069,684	2,387

<b>METER</b>	<b>0676321</b>	<b>CENTIPEDE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		20320435	PEAK DATE 08-20-20
START READING	08-01-20		19945569	PEAK TIME 16:30
METERED			374,866.00	875 KW
MULTIPLIER			1.0000	1.0000
NET			374,866	875
SUBTOTAL			374,866	875
LOSSES		374,866 x .02	7,497	875 x .02 18
METER SUBTOTAL			382,363	893

<b>METER</b>	<b>0680163</b>	<b>RHAME SUB 2</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		6680577	PEAK DATE 08-20-20
START READING	08-01-20		5707799	PEAK TIME 16:30
METERED			972,778.00	33987 KW
MULTIPLIER			24.0000	1.0000
NET			23,346,672	33,987
Adj for unmetered energy			7,514	
METER SUBTOTAL			23,354,186	33,987

<b>METER</b>	<b>UMPC0079</b>	<b>LITTLE MISSOURI</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	09-01-20		31991267	PEAK DATE 08-20-20
START READING	08-01-20		31959356	PEAK TIME 16:30
METERED			31,911.00	44 KW
MULTIPLIER			1.0000	1.0000
NET			31,911	44
SUBTOTAL			31,911	44
METER SUBTOTAL			31,911	44

<b>DELIVERY TOTALS</b>	<b>SLOPE 5%</b>	<b>SLOPE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			25,056,148	37,737
SYSTEM ENERGY			25,056,148	37,737
WESTERN SHARE		x 0.047910	1,200,434	x 0.049920 1,884
WESTERN SERVICE TO DELIVERY POINT			1,200,434	1,884

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DEMAND CHARGE	1,884 KW	x	5.25	9,891.00
DEMAND CHARGE DROUGHT	1,884 KW	x	0.00	0.00
ENERGY CHARGES	1,200,434 KWH	x	0.013270	15,929.76
ENERGY CHARGE DROUGHT	1,200,434 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$25,820.76</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$25,820.76</b>

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CONTRACT NO.: 96-UGPR-673  
 SYSTEM DEMAND: -13,396 KW  
 SYSTEM ENERGY: 50,182,839 KWH

BILLING METHOD: TR  
 WESTERN DEMAND: -13,396 KW  
 WESTERN ENERGY: 50,182,839 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR -503.5089%  
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	-503.5089%	WESTERN LF		-503.5089%
MILLS PER KWH	0.000000			
<b>METER 0653622</b>	<b>HAZEN EMERGENCY TIE</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	0000	PEAK DATE	
START READING	08-01-20	0000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		4000.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
<b>METER UMPC0107 D</b>	<b>PATENT GATE T1</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	75861094	PEAK DATE	08-20-20
START READING	08-01-20	49717493	PEAK TIME	16:30
METERED		26,143,601.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		26,143,601		
SUBTOTAL		26,143,601		
METER SUBTOTAL		26,143,601		
<b>METER UMPC0107 R</b>	<b>PATENT GATE T1</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	08195834	PEAK DATE	08-20-20
START READING	08-01-20	07007195	PEAK TIME	16:30
METERED		1,188,639.00		6748 KW
MULTIPLIER		1.0000		1.0000
NET		1,188,639		6,748
SUBTOTAL		1,188,639		6,748
SUBTOTAL		1,188,639		6,748
SUBTRACTIVE METER	x -1	-1,188,639	x -1	-6,748
METER SUBTOTAL		-1,188,639		-6,748
<b>METER UMPC0108 D</b>	<b>PATENT GATE T2</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	09-01-20	38011914	PEAK DATE	
START READING	08-01-20	11605407	PEAK TIME	
METERED		26,406,507.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		26,406,507		
SUBTOTAL		26,406,507		
METER SUBTOTAL		26,406,507		



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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	09-01-20			08166096	PEAK DATE 08-20-20
START READING	08-01-20			06987466	PEAK TIME 16:30
METERED				1,178,630.00	6648 KW
MULTIPLIER				1.0000	1.0000
NET				1,178,630	6,648
SUBTOTAL				1,178,630	6,648
SUBTOTAL				1,178,630	6,648
SUBTRACTIVE METER			x -1	-1,178,630	x -1 -6,648
METER SUBTOTAL				-1,178,630	-6,648
<b>DELIVERY TOTALS</b>	<b>BASIN1 MDU</b>	<b>BASIN MDU (100%)</b>		<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				52,550,108	
TOTAL POWER RECEIVED				-2,367,269	-13,396
NET POWER				50,182,839	-13,396
SUBTOTAL				50,182,839	-13,396
SYSTEM ENERGY				50,182,839	-13,396
WESTERN SERVICE TO DELIVERY POINT				50,182,839	-13,396
DEMAND CHARGE		-13,396 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		-13,396 KW	x	0.00	0.00
ENERGY CHARGES		50,182,839 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		50,182,839 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$0.00</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$0.00</b>

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CONTRACT NO.: 96-UGPR-673  
 SYSTEM DEMAND: 874,198 KW  
 SYSTEM ENERGY: 522,398,919 KWH

BILLING METHOD: PRT  
 WESTERN DEMAND: 43,641 KW  
 WESTERN ENERGY: 25,027,999 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	25,850	17,052,343	1,290	816,973	24,560	16,235,370
GOLDENWEST	GLDW	7,288	4,225,383	364	202,437	6,924	4,022,946
LOWER YELLOWSTONE	LY	38,598	23,428,998	1,927	1,122,477	36,671	22,306,521
MCCONE	MCCONE	9,800	4,646,175	489	222,597	9,311	4,423,578
MCKENZIE	MCKENZ	267,103	123,113,437	13,334	5,898,334	253,769	117,215,103
MID YELLOWSTONE	MY YELL	6,304	3,464,901	315	166,003	5,989	3,298,898
MID YELLOWSTONE OVER	NWE MY NWE	1,873	868,773	94	41,623	1,779	827,150
MWEC	MWEC	355,265	248,737,120	17,735	11,916,932	337,530	236,820,188
ROUGH RIDER	RR 5%	59,868	37,032,075	2,989	1,774,197	56,879	35,257,878
ROUGH RIDER OVER	MDU RR MDU	34,154	17,212,186	1,705	824,631	32,449	16,387,555
SOUTHEAST .1% IN LIEU	SEAST	4,674	2,604,825	233	124,797	4,441	2,480,028
SOUTHEAST	SEAST 5%	2,864	1,582,610	143	75,822	2,721	1,506,788
SHERIDAN	SHERIDAN5%	16,368	10,186,719	817	488,043	15,551	9,698,676
SLOPE	SLOPE 5%	37,737	25,056,148	1,884	1,200,434	35,853	23,855,714
SLOPE OVER MDU	SLOPE MDU	6,452	3,187,226	322	152,699	6,130	3,034,527
'SUBTOTAL - DIRECT		<b>874,198</b>	<b>522,398,919</b>	<b>43,641</b>	<b>25,027,999</b>	<b>830,557</b>	<b>497,370,920</b>
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		<b>874,198</b>	<b>522,398,919</b>	<b>43,641</b>	<b>25,027,999</b>	<b>830,557</b>	<b>497,370,920</b>