



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790720

SERVICE FURNISHED FOR: JULY 2020
ISSUE DATE: August 11, 2020

TOTAL AMOUNT DUE: \$314,134.95
DUE DATE: August 31, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
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CHARGES FOR ELECTRIC SERVICE

| | |
|--------------------------|---------------------|
| BASE DEMAND CHARGES | \$224,658.00 |
| BASE ENERGY CHARGES | 330,330.10 |
| POWER SALES | -41,900.00 |
| TRANSMISSION DISCOUNT | -1,012.33 |
| CUSTOMER FUNDING CREDITS | -197,940.82 |
| TOTAL AMOUNT DUE | \$314,134.95 |

TOTAL AMOUNT DUE: \$314,134.95

DUE DATE: August 31, 2020

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 818,918 KW
 SYSTEM ENERGY: 492,066,405 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 42,792 KW
 WESTERN ENERGY: 24,892,999 KWH

FIXED DEMAND 42,791
 FIXED ENERGY 24,893,000
 DEMAND RATIO 0.052253
 ENERGY RATIO 0.050589
 LOAD FACTOR 78.1883%
 AVERAGE MILLS PER KWH 12.619

SUM BASE DEMAND CHARGES \$224,658.00
 SUM BASE ENERGY CHARGES 330,330.10
 TRANSMISSION DISCOUNT -1,012.33
 CREDIT-TRANSMISSION W/L. YELLOWSTONE RE
 "CONTRACT SERVICE CALCULATION IN DISPUTE, AMC -41,900.00
 CORPS OF ENGINEERS CAPITAL FUNDING -197,940.82
TOTAL FOR CONTRACT \$314,134.95

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

| | | | | |
|-----------------|----------------|---------------------|----------------------------|---------------|
| DELIVERY | BURKE D | BURKE DIVIDE | TRANSMISSION AGENT: | DIRECT |
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 91.2272% | WESTERN LF | 88.2949% | |
| MILLS PER KWH | 21.262000 | | | |

| | | | | |
|---------------------|----------------|------------------|------------|--------------------|
| METER | 0677871 | GREENBUSH | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 06808613 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 06551211 | PEAK TIME 15:30 |
| METERED | | | 257,402.00 | 471 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 257,402 | 471 |
| SUBTOTAL | | | 257,402 | 471 |
| TRANSFORMATION LOSS | | 257,402 x .02 | 5,148 | 471 x .02 9 |
| SUBTOTAL | | | 262,550 | 480 |
| TRANSMISSION LOSS | | 262,550 x .007 | 1,838 | 480 x .007 3 |
| METER SUBTOTAL | | | 264,388 | 483 |

| | | | | |
|-------------------|----------------|----------------------|------------|--------------------|
| METER | 0679402 | TOWN OF NORMA | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 3051 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 3000 | PEAK TIME 15:30 |
| METERED | | | 51.00 | 34 KW |
| MULTIPLIER | | | 180.0000 | 1.0000 |
| NET | | | 9,180 | 34 |
| LOW SIDE LOSSES | | 9,180 x .02 | 184 | 34 x .02 1 |
| SUBTOTAL | | | 9,364 | 35 |
| TRANSMISSION LOSS | | 9,364 x .008 | 75 | 35 x .008 |
| SUBTOTAL | | | 9,439 | 35 |
| SUBTOTAL | | | 9,439 | 35 |
| SUBTRACTIVE METER | | x -1 | -9,439 | x -1 -35 |
| METER SUBTOTAL | | | -9,439 | -35 |

| | | | | |
|----------------|-----------------|----------------|------------|--------------------|
| METER | UMPC0078 | LINDAHL | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 06020266 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 05934752 | PEAK TIME 15:30 |
| METERED | | | 85,514.00 | 8351 KW |
| MULTIPLIER | | | 72.0000 | 1.0000 |
| NET | | | 6,157,008 | 8,351 |
| SUBTOTAL | | | 6,157,008 | 8,351 |
| METER SUBTOTAL | | | 6,157,008 | 8,351 |

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| METER | UMPC0078-R | LINDAHL-REC | KWH | COINCIDENT |
|-------------------|------------|-------------|----------|--------------------|
| STOP READING | 08-01-20 | | 04906211 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 04906211 | PEAK TIME 15:30 |
| METERED | | | 0.00 | 0 KW |
| MULTIPLIER | | | 72.0000 | 1.0000 |
| NET | | | | |
| SUBTOTAL | | | | |
| SUBTOTAL | | | | |
| SUBTRACTIVE METER | | x -1 | | x -1 |
| METER SUBTOTAL | | | | |

| METER | UMPC0095 | BATTLEVIEW | KWH | COINCIDENT |
|-----------------|----------|---------------|------------|--------------------|
| STOP READING | 08-01-20 | | 11169435 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 10723862 | PEAK TIME 15:30 |
| METERED | | | 445,573.00 | 687 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 445,573 | 687 |
| SUBTOTAL | | | 445,573 | 687 |
| LOW SIDE LOSSES | | 445,573 x .02 | 8,911 | 687 x .02 14 |
| SUBTOTAL | | | 454,484 | 701 |
| METER SUBTOTAL | | | 454,484 | 701 |

| METER | UMPC0113 | NORMA | KWH | COINCIDENT |
|-------------------|----------|----------------|------------|--------------------|
| STOP READING | 08-01-20 | | 21372008 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 20964236 | PEAK TIME 15:30 |
| METERED | | | 407,772.00 | 845 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 407,772 | 845 |
| SUBTOTAL | | | 407,772 | 845 |
| TRANSMISSION LOSS | | 407,772 x .008 | 3,262 | 845 x .008 7 |
| SUBTOTAL | | | 411,034 | 852 |
| METER SUBTOTAL | | | 411,034 | 852 |

| METER | UMPC0121 | NIOBE | KWH | COINCIDENT |
|-------------------|----------|------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 69311313 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 66907207 | PEAK TIME 15:30 |
| METERED | | | 2,404,106.00 | 3462 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,404,106 | 3,462 |
| SUBTOTAL | | | 2,404,106 | 3,462 |
| TRANSMISSION LOSS | | 2,404,106 x .007 | 16,829 | 3,462 x .007 24 |
| SUBTOTAL | | | 2,420,935 | 3,486 |
| METER SUBTOTAL | | | 2,420,935 | 3,486 |

| METER | UMPC0122 | KENASTON 115 | KWH | COINCIDENT |
|----------------|----------|--------------|-----------|--------------------|
| STOP READING | 08-01-20 | | 05678754 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 05663651 | PEAK TIME 15:30 |
| METERED | | | 15,103.00 | 24 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 15,103 | 24 |
| SUBTOTAL | | | 15,103 | 24 |
| METER SUBTOTAL | | | 15,103 | 24 |

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| METER | UMPC0129 | HANKS-BURKE DIVIDE | KWH | COINCIDENT |
|--------------------------|----------|--------------------|-----------|--------------------|
| STOP READING | 08-01-20 | | 05851681 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 05787722 | PEAK TIME 15:30 |
| METERED | | | 63,959.00 | 148 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 63,959 | 148 |
| Adj for unmetered energy | | | 59 | |
| SUBTOTAL | | | 64,018 | 148 |
| LOW SIDE LOSSES | | 64,018 x .02 | 1,280 | 148 x .02 3 |
| SUBTOTAL | | | 65,298 | 151 |
| METER SUBTOTAL | | | 65,298 | 151 |

| METER | UMPC0137 | BOWBELLS | KWH | COINCIDENT |
|----------------|----------|----------|------------|--------------------|
| STOP READING | 08-01-20 | | 26611007 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 26041247 | PEAK TIME 15:30 |
| METERED | | | 569,760.00 | 956 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 569,760 | 956 |
| SUBTOTAL | | | 569,760 | 956 |
| METER SUBTOTAL | | | 569,760 | 956 |

| METER | UMPC0140 | LIGNITE | KWH | COINCIDENT |
|----------------|----------|---------|------------|--------------------|
| STOP READING | 08-01-20 | | 18611847 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 17897224 | PEAK TIME 15:30 |
| METERED | | | 714,623.00 | 1273 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 714,623 | 1,273 |
| SUBTOTAL | | | 714,623 | 1,273 |
| METER SUBTOTAL | | | 714,623 | 1,273 |

| METER | UMPC0141 | NORTHGATE | KWH | COINCIDENT |
|-----------------|----------|-----------------|------------|--------------------|
| STOP READING | 08-01-20 | | 08753831 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 08439228 | PEAK TIME 15:30 |
| METERED | | | 314,603.00 | 524 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 314,603 | 524 |
| SUBTOTAL | | | 314,603 | 524 |
| LOW SIDE LOSSES | | 314,603 x .0218 | 6,858 | 524 x .0218 11 |
| SUBTOTAL | | | 321,461 | 535 |
| METER SUBTOTAL | | | 321,461 | 535 |

| METER | UMPC0142 | TWIN BUTTE | KWH | COINCIDENT |
|---------------------------|----------|------------|------------|--------------------|
| STOP READING | 08-01-20 | | 16754091 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 16039517 | PEAK TIME 15:30 |
| METERED | | | 714,574.00 | 898 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 714,574 | 898 |
| Adj. for unmetered energy | | | 379 | |
| SUBTOTAL | | | 714,953 | 898 |
| METER SUBTOTAL | | | 714,953 | 898 |

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| METER | UMPC0147 | CROSBY | KWH | COINCIDENT |
|----------------|----------|--------|------------|--------------------|
| STOP READING | 08-01-20 | | 09291701 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 08782488 | PEAK TIME 15:30 |
| METERED | | | 509,213.00 | 894 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 509,213 | 894 |
| SUBTOTAL | | | 509,213 | 894 |
| METER SUBTOTAL | | | 509,213 | 894 |

| METER | UMPC0148 | KINCAID | KWH | COINCIDENT |
|-----------------|----------|---------|-----------|--------------------|
| STOP READING | 08-01-20 | | 01537102 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 01447985 | PEAK TIME 15:30 |
| METERED | | | 89,117.00 | 139 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 89,117 | 139 |
| SUBTOTAL | | | 89,117 | 139 |
| LOW SIDE LOSSES | 89,117 x | .02 | 1,782 | 139 x .02 3 |
| SUBTOTAL | | | 90,899 | 142 |
| METER SUBTOTAL | | | 90,899 | 142 |

| DELIVERY TOTALS | BURKE D | BURKE DIVIDE | ENERGY (KWH) | DEMAND (KW) |
|-----------------------------------|-------------|--------------|--------------|--------------------|
| TOTAL POWER DELIVERED | | | 12,709,159 | 18,746 |
| TOTAL POWER RECEIVED | | | -9,439 | -35 |
| NET POWER | | | 12,699,720 | 18,711 |
| SYSTEM ENERGY | | | 12,699,720 | 18,711 |
| WESTERN SHARE | | x 0.050589 | 642,462 | x 0.052253 978 |
| WESTERN SERVICE TO DELIVERY POINT | | | 642,462 | 978 |
| DEMAND CHARGE | 978 KW | x | 5.25 | 5,134.50 |
| DEMAND CHARGE DROUGHT | 978 KW | x | 0.00 | 0.00 |
| ENERGY CHARGES | 642,462 KWH | x | 0.013270 | 8,525.47 |
| ENERGY CHARGE DROUGHT | 642,462 KWH | x | 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | \$13,659.97 |
| TOTAL FOR DELIVERY POINT | | | | \$13,659.97 |

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| DELIVERY | GLDW | GOLDENWEST | TRANSMISSION AGENT: | DIRECT |
|-------------------------------|--------------------|--------------|---------------------|--------------------|
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 84.7039% | WESTERN LF | 81.8338% | |
| MILLS PER KWH | 21.893000 | | | |
| METER 0677851 | GOLVA | | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 22972108 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 22613558 | PEAK TIME 15:30 |
| METERED | | | 358,550.00 | 701 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 358,550 | 701 |
| SUBTOTAL | | | 358,550 | 701 |
| SUBTOTAL | | | 358,550 | 701 |
| METER SUBTOTAL | | | 358,550 | 701 |
| METER 0678421 | KNUTSON | | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 02042969 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00772954 | PEAK TIME 15:30 |
| METERED | | | 1,270,015.00 | 2105 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,270,015 | 2,105 |
| BEACH BOOSTER STATION 1823201 | | | -17,052 | -2 |
| GOLDENWEST TRANSMISSION LOSS | -17,052 x .0583 | | -994 | -2 x .0583 |
| BEACH BOOSTER TOTAL | | | -18,046 | -2 |
| METER SUBTOTAL | | | 1,251,969 | 2,103 |
| METER 0679451 | NORTH BAKER | | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 31349869 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 31225534 | PEAK TIME 15:30 |
| METERED | | | 124,335.00 | 279 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 124,335 | 279 |
| SUBTOTAL | | | 124,335 | 279 |
| TRANSFORMATION LOSS | 124,335 x .02 | | 2,487 | 279 x .02 |
| SUBTOTAL | | | 126,822 | 285 |
| METER SUBTOTAL | | | 126,822 | 285 |
| METER 0681601 | WIBAUX | | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 95464829 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 94940931 | PEAK TIME 15:30 |
| METERED | | | 523,898.00 | 960 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 523,898 | 960 |
| SUBTOTAL | | | 523,898 | 960 |
| TRANSFORMATION LOSS | 523,898 x .02 | | 10,478 | 960 x .02 |
| SUBTOTAL | | | 534,376 | 979 |
| METER SUBTOTAL | | | 534,376 | 979 |
| METER UMPC0103 | BEAVER HILL | | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 36906899 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 36494286 | PEAK TIME 15:30 |
| METERED | | | 412,613.00 | 131 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 412,613 | 131 |
| SUBTOTAL | | | 412,613 | 131 |
| METER SUBTOTAL | | | 412,613 | 131 |

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| METER | UMPC0128 | HODGES | | KWH | | COINCIDENT |
|-----------------------------------|-------------|-------------------|---|---------------------|--|--------------------|
| STOP READING | 08-01-20 | | | 04288480 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 04134362 | | PEAK TIME 15:30 |
| METERED | | | | 154,118.00 | | 304 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 154,118 | | 304 |
| SUBTOTAL | | | | 154,118 | | 304 |
| TRANSFORMATION LOSS | | 154,118 x .012 | | 1,849 | | 304 x .012 |
| SUBTOTAL | | | | 155,967 | | 308 |
| METER SUBTOTAL | | | | 155,967 | | 308 |
| DELIVERY TOTALS | GLDW | GOLDENWEST | | ENERGY (KWH) | | DEMAND (KW) |
| TOTAL POWER DELIVERED | | | | 2,840,297 | | 4,507 |
| SYSTEM ENERGY | | | | 2,840,297 | | 4,507 |
| WESTERN SHARE | | x 0.050589 | | 143,687 | | x 0.052253 236 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 143,687 | | 236 |
| DEMAND CHARGE | | 236 KW | x | 5.25 | | 1,239.00 |
| DEMAND CHARGE DROUGHT | | 236 KW | x | 0.00 | | 0.00 |
| ENERGY CHARGES | | 143,687 KWH | x | 0.013270 | | 1,906.73 |
| ENERGY CHARGE DROUGHT | | 143,687 KWH | x | 0.000000 | | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | | \$3,145.73 |
| TOTAL FOR DELIVERY POINT | | | | | | \$3,145.73 |

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| DELIVERY | LY | LOWER YELLOWSTONE | TRANSMISSION AGENT: | DIRECT |
|---------------------------|----------------|----------------------------------|---------------------|--------------------|
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 78.7434% | WESTERN LF | 76.2258% | |
| MILLS PER KWH | 22.527000 | | | |
| METER 0677451 | | FAIRVIEW WEST-NOHLY | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 314897 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 308391 | PEAK TIME 15:30 |
| METERED | | | 6,506.00 | 9864 KW |
| MULTIPLIER | | | 1,000.0000 | 1.0000 |
| NET | | | 6,506,000 | 9,864 |
| DRAIN NO. 27 1814101 | | | | |
| TRANSFORMATION LOSS | x .019 | | | x .019 |
| SUBTOTAL | | | | |
| TRANSMISSION LOSS | x .0061 | | | x .0061 |
| DRAIN TOTAL | | | | |
| METER SUBTOTAL | | | 6,506,000 | 9,864 |
| METER 0677501 | | FAIRVIEW WEST-SPRING LAKE | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 341890 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 339506 | PEAK TIME 15:30 |
| METERED | | | 2,384.00 | 3696 KW |
| MULTIPLIER | | | 1,000.0000 | 1.0000 |
| NET | | | 2,384,000 | 3,696 |
| METER SUBTOTAL | | | 2,384,000 | 3,696 |
| METER 0680401 | | RICHLAND 69 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 21652864 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 18194608 | PEAK TIME 15:30 |
| METERED | | | 3,458,256.00 | 6188 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 3,458,256 | 6,188 |
| METER SUBTOTAL | | | 3,458,256 | 6,188 |
| METER 0680701 | | SOUTH BAINVILLE | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 23413517 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 22733242 | PEAK TIME 15:30 |
| METERED | | | 680,275.00 | 1165 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 680,275 | 1,165 |
| Adj. for unmetered energy | | | 489 | |
| SUBTOTAL | | | 680,764 | 1,165 |
| LOW SIDE LOSSES | 680,764 x .011 | | 7,488 | 1,165 x .011 13 |
| METER SUBTOTAL | | | 688,252 | 1,178 |
| METER 0681802 | | WILLISTON MARLEY | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 00168952 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00165972 | PEAK TIME 15:30 |
| METERED | | | 2,980.00 | 5318 KW |
| MULTIPLIER | | | 1,000.0000 | 1.0000 |
| NET | | | 2,980,000 | 5,318 |
| METER SUBTOTAL | | | 2,980,000 | 5,318 |

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| METER | UMPC0083 | IVERSON | KWH | COINCIDENT |
|-------------------|----------|-------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 42018111 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 40029242 | PEAK TIME 15:30 |
| METERED | | | 1,988,869.00 | 3519 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,988,869 | 3,519 |
| SUBTOTAL | | | 1,988,869 | 3,519 |
| TRANSMISSION LOSS | | 1,988,869 x .0004 | 796 | 3,519 x .0004 1 |
| SUBTOTAL | | | 1,989,665 | 3,520 |
| METER SUBTOTAL | | | 1,989,665 | 3,520 |

| METER | UMPC0089 | HELMUT | KWH | COINCIDENT |
|----------------|----------|--------|--------------|--------------------|
| STOP READING | 08-01-20 | | 78858293 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 76543157 | PEAK TIME 15:30 |
| METERED | | | 2,315,136.00 | 4404 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,315,136 | 4,404 |
| SUBTOTAL | | | 2,315,136 | 4,404 |
| METER SUBTOTAL | | | 2,315,136 | 4,404 |

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| METER | UMPC0123 | EAST SIDNEY | | KWH | | COINCIDENT | |
|--------------------------|----------|-------------|------|--------------|---------|------------|----------|
| STOP READING | 08-01-20 | | | 20865966 | | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 19478529 | | PEAK TIME | 15:30 |
| METERED | | | | 1,387,437.00 | | | 2477 KW |
| MULTIPLIER | | | | 1.0000 | | | 1.0000 |
| NET | | | | 1,387,437 | | | 2,477 |
| SUBTOTAL | | | | 1,387,437 | | | 2,477 |
| LOW SIDE LOSSES | | 1,387,437 x | .02 | 27,749 | 2,477 x | .02 | 50 |
| EAST SIDNEY SUBTOTAL | | | | 1,415,186 | | | 2,527 |
| SIDNEY PUMP 1 1829901 | | | | -233,812 | | | -323 |
| TRANSFORMATION LOSS | | -233,812 x | .02 | -4,676 | -323 x | .02 | -6 |
| SUBTOTAL | | | | -238,488 | | | -329 |
| TRANSMISSION LOSS | | -238,488 x | .03 | -7,155 | -329 x | .03 | -10 |
| SIDNEY PUMP 1-1 1829902 | | | | -22,484 | | | -40 |
| TRANSFORMATION LOSS | | -22,484 x | .02 | -450 | -40 x | .02 | -1 |
| SUBTOTAL | | | | -22,934 | | | -41 |
| TRANSMISSION LOSS | | -22,934 x | .03 | -688 | -41 x | .03 | -1 |
| SIDNEY PUMP 1A 1829903 | | | | -45,220 | | | -100 |
| TRANSFORMATION LOSS | | -45,220 x | .02 | -904 | -100 x | .02 | -2 |
| SUBTOTAL | | | | -46,124 | | | -102 |
| TRANSMISSION LOSS | | -46,124 x | .092 | -4,243 | -102 x | .092 | -9 |
| SIDNEY PUMP 1A-1 1829904 | | | | -18,490 | | | -36 |
| TRANSFORMATION LOSS | | -18,490 x | .02 | -370 | -36 x | .02 | -1 |
| SUBTOTAL | | | | -18,860 | | | -37 |
| TRANSMISSION LOSS | | -18,860 x | .092 | -1,735 | -37 x | .092 | -3 |
| SIDNEY PUMP 1-2 1829905 | | | | -50,930 | | | -58 |
| TRANSFORMATION LOSS | | -50,930 x | .02 | -1,019 | -58 x | .02 | -1 |
| SUBTOTAL | | | | -51,949 | | | -59 |
| TRANSMISSION LOSS | | -51,949 x | .092 | -4,779 | -59 x | .092 | -5 |
| SIDNEY PUMP 2 1829906 | | | | -12,389 | | | -51 |
| TRANSFORMATION LOSS | | -12,389 x | .02 | -248 | -51 x | .02 | -1 |
| SUBTOTAL | | | | -12,637 | | | -52 |
| TRANSMISSION LOSS | | -12,637 x | .092 | -1,163 | -52 x | .092 | -5 |
| SIDNEY PUMP 3 1829907 | | | | -59,428 | | | -108 |
| TRANSFORMATION LOSS | | -59,428 x | .02 | -1,189 | -108 x | .02 | -2 |
| SUBTOTAL | | | | -60,617 | | | -110 |
| TRANSMISSION LOSS | | -60,617 x | .092 | -5,577 | -110 x | .092 | -10 |
| SUBTOTAL | | | | -476,949 | | | -773 |
| METER SUBTOTAL | | | | 938,237 | | | 1,754 |

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| METER | UMPC0138 | SAVAGE | | KWH | | COINCIDENT | |
|--------------------------|----------|-----------------|--|--------------|--|-------------|----------|
| STOP READING | 08-01-20 | | | 21730172 | | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 20696471 | | PEAK TIME | 15:30 |
| METERED | | | | 1,033,701.00 | | | 2283 KW |
| MULTIPLIER | | | | 1.0000 | | | 1.0000 |
| NET | | | | 1,033,701 | | | 2,283 |
| SUBTOTAL | | | | 1,033,701 | | | 2,283 |
| SAVAGE SUBTOTAL | | | | 1,033,701 | | | 2,283 |
| SUBTOTAL | | | | 1,033,701 | | | 2,283 |
| SAVAGE PUMP 1826001 | | | | -263,775 | | | -403 |
| TRANSFORMATION LOSS | | -263,775 x .011 | | -2,902 | | -403 x .011 | -4 |
| SUBTOTAL | | | | -266,677 | | | -407 |
| TRANSMISSION LOSS | | -266,677 x .046 | | -12,267 | | -407 x .046 | -19 |
| SAVAGE PUMP S.S. 1826002 | | | | | | | |
| SAVAGE PUMP TOTAL | | | | | | | |
| THOMAS POINT 1814001 | | | | -144,381 | | | -259 |
| TRANSFORMATION LOSS | | -144,381 x .011 | | -1,588 | | -259 x .011 | -3 |
| SUBTOTAL | | | | -145,969 | | | -262 |
| TRANSMISSION LOSS | | -145,969 x .026 | | -3,795 | | -262 x .026 | -7 |
| THOMAS POINT TOTAL | | | | -3,795 | | | -7 |
| METER SUBTOTAL | | | | 604,993 | | | 1,588 |

| METER | UMPC0180 | BUFORD | | KWH | | COINCIDENT | |
|-------------------------------------|----------|----------------|--|------------|--|------------|----------|
| STOP READING | 08-01-20 | | | 12684336 | | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 12013282 | | PEAK TIME | 15:30 |
| METERED | | | | 671,054.00 | | | 959 KW |
| MULTIPLIER | | | | 1.0000 | | | 1.0000 |
| NET | | | | 671,054 | | | 959 |
| Adj for unmetered energy | | | | 469 | | | |
| SUBTOTAL | | | | 671,523 | | | 959 |
| LOW SIDE LOSSES | | 671,523 x .012 | | 8,058 | | 959 x .012 | 12 |
| BUFORD SUBTOTAL | | | | 679,581 | | | 971 |
| SUBTOTAL | | | | 679,581 | | | 971 |
| NOHLY 1814051 | | | | | | | |
| TRANSFORMATION LOSS | | x .012 | | | | x .012 | |
| SUBTOTAL | | | | | | | |
| TRANSMISSION LOSS | | x .033 | | | | x .033 | |
| NOHLY TOTAL | | | | | | | |
| BUFORD TRENTON SUPPLEMENTAL 1807002 | | | | | | | |
| TRANSFORMATION LOSS | | x .012 | | | | x .012 | |
| SUBTOTAL | | | | | | | |
| TRANSMISSION LOSS | | x .067 | | | | x .067 | |
| BUFORD SUPPLEMENTAL TOTAL | | | | | | | |
| METER SUBTOTAL | | | | 679,581 | | | 971 |

| DELIVERY TOTALS | LY | LOWER YELLOWSTONE | | ENERGY (KWH) | | DEMAND (KW) |
|-----------------------------------|----|-------------------|---|--------------|--|--------------------|
| TOTAL POWER DELIVERED | | | | 22,544,120 | | 38,481 |
| SYSTEM ENERGY | | | | 22,544,120 | | 38,481 |
| WESTERN SHARE | | x 0.050589 | | 1,140,478 | | x 0.052253 2,011 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 1,140,478 | | 2,011 |
| DEMAND CHARGE | | 2,011 KW | x | 5.25 | | 10,557.75 |
| DEMAND CHARGE DROUGHT | | 2,011 KW | x | 0.00 | | 0.00 |
| ENERGY CHARGES | | 1,140,478 KWH | x | 0.013270 | | 15,134.14 |
| ENERGY CHARGE DROUGHT | | 1,140,478 KWH | x | 0.000000 | | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | | \$25,691.89 |
| TOTAL FOR DELIVERY POINT | | | | | | \$25,691.89 |

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DELIVERY MCCONE MCCONE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 63.2830% WESTERN LF 61.2671%
 MILLS PER KWH 24.788000

METER 0676401 CIRCLE KWH COINCIDENT
 STOP READING 08-01-20 67996028 PEAK DATE 07-30-20
 START READING 07-01-20 66754859 PEAK TIME 15:30
 METERED 1,241,169.00 3068 KW
 MULTIPLIER 1.0000 1.0000
 NET 1,241,169 3,068
 METER SUBTOTAL 1,241,169 3,068

METER 0677201 DAWSON KWH COINCIDENT
 STOP READING 08-01-20 52182724 PEAK DATE 07-30-20
 START READING 07-01-20 51438903 PEAK TIME 15:30
 METERED 743,821.00 1634 KW
 MULTIPLIER 1.0000 1.0000
 NET 743,821 1,634
 METER SUBTOTAL 743,821 1,634

METER 0680101 REDWATER KWH COINCIDENT
 STOP READING 08-01-20 32927497 PEAK DATE 07-30-20
 START READING 07-01-20 30975415 PEAK TIME 15:30
 METERED 1,952,082.00 4071 KW
 MULTIPLIER 1.0000 1.0000
 NET 1,952,082 4,071
 METER SUBTOTAL 1,952,082 4,071

METER 0682001 WOLF POINT KWH COINCIDENT
 STOP READING 08-01-20 53596961 PEAK DATE 07-30-20
 START READING 07-01-20 53145936 PEAK TIME 15:30
 METERED 451,025.00 547 KW
 MULTIPLIER 1.0000 1.0000
 NET 451,025 547
 METER SUBTOTAL 451,025 547

| DELIVERY TOTALS | MCCONE | MCCONE | ENERGY (KWH) | DEMAND (KW) |
|-----------------------------------|--------|---------------|--------------|-------------------|
| TOTAL POWER DELIVERED | | | 4,388,097 | 9,320 |
| SYSTEM ENERGY | | | 4,388,097 | 9,320 |
| WESTERN SHARE | | x 0.050589 | 221,988 | x 0.052253 487 |
| WESTERN SERVICE TO DELIVERY POINT | | | 221,988 | 487 |
| DEMAND CHARGE | | 487 KW x | 5.25 | 2,556.75 |
| DEMAND CHARGE DROUGHT | | 487 KW x | 0.00 | 0.00 |
| ENERGY CHARGES | | 221,988 KWH x | 0.013270 | 2,945.78 |
| ENERGY CHARGE DROUGHT | | 221,988 KWH x | 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | \$5,502.53 |
| TOTAL FOR DELIVERY POINT | | | | \$5,502.53 |

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| DELIVERY | | MCKENZ | MCKENZIE | TRANSMISSION AGENT: | | DIRECT |
|--------------------------------|-----------|--------------------------|-----------------|---------------------|-------------------|----------|
| 744 | HOURS | 0.00 | OUTAGE HOURS | | | |
| SYSTEM LF | 63.9318% | | WESTERN LF | 61.8954% | | |
| MILLS PER KWH | 24.671000 | | | | | |
| METER 0676355 | | GRASSY BUTTE | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 54533163 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 53952304 | PEAK TIME | 15:30 |
| METERED | | | | 580,859.00 | | 986 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 580,859 | | 986 |
| METER SUBTOTAL | | | | 580,859 | | 986 |
| METER 0677981 | | HALLIDAY | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 08124487 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 08124487 | PEAK TIME | 15:30 |
| METERED | | | | 0.00 | | 0 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | | | |
| METER SUBTOTAL | | | | | | |
| METER 0679331 | | KILLDEER MOUNTAIN | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 147681894 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 142591838 | PEAK TIME | 15:30 |
| METERED | | | | 5,090,056.00 | | 7349 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 5,090,056 | | 7,349 |
| SUBTOTAL | | | | 5,090,056 | | 7,349 |
| DUNN CENTER PUMPING 1823140 | | | | -30,502 | | -3 |
| TRANS LOSS ON AFFECTING METERS | | | -30,502 x .0684 | -2,086 | -3 x .0684 | |
| DUNN CENTER PUMPING TOTAL | | | | -32,588 | | -3 |
| METER SUBTOTAL | | | | 5,057,468 | | 7,346 |
| METER 0680751 | | SQUAW GAP | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 41081627 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 36384608 | PEAK TIME | 15:30 |
| METERED | | | | 4,697,019.00 | | 7223 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 4,697,019 | | 7,223 |
| SUBTOTAL | | | | 4,697,019 | | 7,223 |
| METER SUBTOTAL | | | | 4,697,019 | | 7,223 |
| METER 0681501 D | | WATFORD CITY | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 648198969 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 629854080 | PEAK TIME | 15:30 |
| METERED | | | | 18,344,889.00 | | 5125 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 18,344,889 | | 5,125 |
| SUBTOTAL | | | | 18,344,889 | | 5,125 |
| METER SUBTOTAL | | | | 18,344,889 | | 5,125 |

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| METER | 0681501 R | WATFORD CITY | KWH | COINCIDENT |
|-------------------|-----------|--------------|------------|--------------------|
| STOP READING | 08-01-20 | | 2428936 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 2109705 | PEAK TIME 15:30 |
| METERED | | | 319,231.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 319,231 | |
| SUBTOTAL | | | 319,231 | |
| SUBTOTAL | | | 319,231 | |
| SUBTRACTIVE METER | | x -1 | -319,231 | x -1 |
| METER SUBTOTAL | | | -319,231 | |

| METER | 0681503 D | WATFORD CITY #2 | KWH | COINCIDENT |
|----------------|-----------|-----------------|---------------|--------------------|
| STOP READING | 08-01-20 | | 86954061 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 67671188 | PEAK TIME 15:30 |
| METERED | | | 19,282,873.00 | 5896 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 19,282,873 | 5,896 |
| SUBTOTAL | | | 19,282,873 | 5,896 |
| METER SUBTOTAL | | | 19,282,873 | 5,896 |

| METER | 0681503 R | WATFORD CITY #2 | KWH | COINCIDENT |
|-------------------|-----------|-----------------|------------|--------------------|
| STOP READING | 08-01-20 | | 1885986 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 1629288 | PEAK TIME 15:30 |
| METERED | | | 256,698.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 256,698 | |
| SUBTOTAL | | | 256,698 | |
| SUBTOTAL | | | 256,698 | |
| SUBTRACTIVE METER | | x -1 | -256,698 | x -1 |
| METER SUBTOTAL | | | -256,698 | |

| METER | 1004971R | MDU WATFORD | KWH | COINCIDENT |
|-------------------|----------|-------------|-----------|--------------------|
| STOP READING | 08-01-20 | | 140231476 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 140222292 | PEAK TIME 15:30 |
| METERED | | | 9,184.00 | 7 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 9,184 | 7 |
| SUBTOTAL | | | 9,184 | 7 |
| SUBTOTAL | | | 9,184 | 7 |
| SUBTRACTIVE METER | | x -1 | -9,184 | x -1 -7 |
| METER SUBTOTAL | | | -9,184 | -7 |

| REPLACEMENT METER | METER | LONESOME SY N | LONESOME SY N | KWH | COINCIDENT |
|-------------------|---------------|---------------|---------------|---------------|--------------------|
| | STOP READING | 08-01-20 | | 24116411 | PEAK DATE 07-30-20 |
| | START READING | 07-10-20 | | 00000000 | PEAK TIME 15:30 |
| | METERED | | | 24,116,411.00 | 120803 KW |
| | MULTIPLIER | | | 1.0000 | 1.0000 |
| | NET | | | 24,116,411 | 120,803 |
| | SUBTOTAL | | | 24,116,411 | 120,803 |

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| METER | LONESOME SY N | LONESOME SY N | KWH | COINCIDENT |
|----------------------|---------------|---------------|---------------|------------|
| STOP READING | 07-10-20 | | 126393097 | PEAK DATE |
| START READING | 07-01-20 | | 114606317 | PEAK TIME |
| METERED | | | 11,786,780.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 11,786,780 | |
| REPLACEMENT SUBTOTAL | | | 24,116,411 | 120,803 |
| SUBTOTAL | | | 35,903,191 | 120,803 |
| METER SUBTOTAL | | | 35,903,191 | 120,803 |

| METER | LONESOME SY S | LONESOME SY S | KWH | COINCIDENT |
|----------------|---------------|---------------|---------------|--------------------|
| STOP READING | 08-01-20 | | 116060610 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 92590547 | PEAK TIME 15:30 |
| METERED | | | 23,470,063.00 | 83126 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 23,470,063 | 83,126 |
| METER SUBTOTAL | | | 23,470,063 | 83,126 |

| METER | UMPC0098 | BICENTENNIAL | KWH | COINCIDENT |
|---------------------------|----------|--------------|------------|--------------------|
| STOP READING | 08-01-20 | | 16090841 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 15650230 | PEAK TIME 15:30 |
| METERED | | | 440,611.00 | 646 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 440,611 | 646 |
| Adj. for unmetered energy | | | 352 | |
| SUBTOTAL | | | 440,963 | 646 |
| METER SUBTOTAL | | | 440,963 | 646 |

| METER | UMPC0099 | ROUGH RIDER | KWH | COINCIDENT |
|---------------------------|----------|-------------|------------|--------------------|
| STOP READING | 08-01-20 | | 18026492 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 17616520 | PEAK TIME 15:30 |
| METERED | | | 409,972.00 | 612 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 409,972 | 612 |
| Adj. for unmetered energy | | | 437 | |
| SUBTOTAL | | | 410,409 | 612 |
| METER SUBTOTAL | | | 410,409 | 612 |

| METER | UMPC0143 | KOCH #1 | KWH | COINCIDENT |
|--------------------------|----------|---------|--------------|--------------------|
| STOP READING | 08-01-20 | | 62089637 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 57721394 | PEAK TIME 15:30 |
| METERED | | | 4,368,243.00 | 6097 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,368,243 | 6,097 |
| Adj for unmetered energy | | | 2,809 | |
| SUBTOTAL | | | 4,371,052 | 6,097 |
| METER SUBTOTAL | | | 4,371,052 | 6,097 |

| METER | UMPC0144 | KOCH #2 | KWH | COINCIDENT |
|--------------------------|----------|---------|--------------|--------------------|
| STOP READING | 08-01-20 | | 42805066 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 40030468 | PEAK TIME 15:30 |
| METERED | | | 2,774,598.00 | 3396 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,774,598 | 3,396 |
| Adj for unmetered energy | | | 2,425 | |
| SUBTOTAL | | | 2,777,023 | 3,396 |
| METER SUBTOTAL | | | 2,777,023 | 3,396 |

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| DELIVERY TOTALS | MCKENZ | MCKENZIE | ENERGY (KWH) | DEMAND (KW) |
|-----------------------------------|--------|---------------|--------------|---------------------|
| TOTAL POWER DELIVERED | | | 115,335,809 | 241,256 |
| TOTAL POWER RECEIVED | | | -585,113 | -7 |
| NET POWER | | | 114,750,696 | 241,249 |
| SYSTEM ENERGY | | | 114,750,696 | 241,249 |
| WESTERN SHARE | | x 0.050589 | 5,805,089 | x 0.052253 12,606 |
| WESTERN SERVICE TO DELIVERY POINT | | | 5,805,089 | 12,606 |
| DEMAND CHARGE | | 12,606 KW | x 5.25 | 66,181.50 |
| DEMAND CHARGE DROUGHT | | 12,606 KW | x 0.00 | 0.00 |
| ENERGY CHARGES | | 5,805,089 KWH | x 0.013270 | 77,033.53 |
| ENERGY CHARGE DROUGHT | | 5,805,089 KWH | x 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | \$143,215.03 |
| TOTAL FOR DELIVERY POINT | | | | \$143,215.03 |

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| DELIVERY | MWEC | MWEC | TRANSMISSION AGENT: DIRECT | |
|----------------------|-----------------------|--------------|----------------------------|----------|
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 92.0296% | WESTERN LF | 89.0980% | |
| MILLS PER KWH | 21.190000 | | | |
| METER 0681803 | WILLISTON 2 MW | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 00109775 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 00108222 | PEAK TIME | 15:30 |
| METERED | | 1,553.00 | | 3120 KW |
| MULTIPLIER | | 1,000.0000 | | 1.0000 |
| NET | | 1,553,000 | | 3,120 |
| METER SUBTOTAL | | 1,553,000 | | 3,120 |
| METER 9990001 | BELDEN T2 | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 70653262 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 68572704 | PEAK TIME | 15:30 |
| METERED | | 2,080,558.00 | | 8017 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 2,080,558 | | 8,017 |
| METER SUBTOTAL | | 2,080,558 | | 8,017 |
| METER 9990010 | BIG BEND T1 | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 15987166 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 11035355 | PEAK TIME | 15:30 |
| METERED | | 4,951,811.00 | | 11587 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 4,951,811 | | 11,587 |
| SUBTOTAL | | 4,951,811 | | 11,587 |
| TRANSMISSION LOSS | 4,951,811 x .0029 | 14,360 | 11,587 x .0029 | 34 |
| METER SUBTOTAL | | 4,966,171 | | 11,621 |
| METER 9990020 | BLAISDELL T1 | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 57387135 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 57030394 | PEAK TIME | 15:30 |
| METERED | | 356,741.00 | | 583 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 356,741 | | 583 |
| METER SUBTOTAL | | 356,741 | | 583 |
| METER 9990030 | BROOK BANK | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 48977911 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 44631708 | PEAK TIME | 15:30 |
| METERED | | 4,346,203.00 | | 5953 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 4,346,203 | | 5,953 |
| METER SUBTOTAL | | 4,346,203 | | 5,953 |
| METER 9990040 | MOE T1 | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 60960312 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 53970497 | PEAK TIME | 15:30 |
| METERED | | 6,989,815.00 | | 9176 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 6,989,815 | | 9,176 |
| METER SUBTOTAL | | 6,989,815 | | 9,176 |

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| METER | | | KWH | COINCIDENT |
|----------------------|----------|---------------------------|--------------|--------------------|
| METER 9990060 | | NEW TOWN T1 | | |
| STOP READING | 08-01-20 | | 71006515 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 68048470 | PEAK TIME 15:30 |
| METERED | | | 2,958,045.00 | 3572 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,958,045 | 3,572 |
| METER SUBTOTAL | | | 2,958,045 | 3,572 |
| METER 9990062 | | NEW TOWN T3 | | |
| STOP READING | 08-01-20 | | 02735375 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00491015 | PEAK TIME 15:30 |
| METERED | | | 2,244,360.00 | 3946 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,244,360 | 3,946 |
| METER SUBTOTAL | | | 2,244,360 | 3,946 |
| METER 9990070 | | OSBORN T1 | | |
| STOP READING | 08-01-20 | | 80179798 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 76088705 | PEAK TIME 15:30 |
| METERED | | | 4,091,093.00 | 4414 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,091,093 | 4,414 |
| METER SUBTOTAL | | | 4,091,093 | 4,414 |
| METER 9990090 | | PARSHALL T1 | | |
| STOP READING | 08-01-20 | | 53477295 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 52672296 | PEAK TIME 15:30 |
| METERED | | | 804,999.00 | 1315 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 804,999 | 1,315 |
| METER SUBTOTAL | | | 804,999 | 1,315 |
| METER 9990091 | | PARSHALL T2 | | |
| STOP READING | 08-01-20 | | 48743204 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 42978186 | PEAK TIME 15:30 |
| METERED | | | 5,765,018.00 | 7968 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 5,765,018 | 7,968 |
| METER SUBTOTAL | | | 5,765,018 | 7,968 |
| METER 9990092 | | PARSHALL T3 | | |
| STOP READING | 08-01-20 | | 07023352 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 05076346 | PEAK TIME 15:30 |
| METERED | | | 1,947,006.00 | 2495 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,947,006 | 2,495 |
| METER SUBTOTAL | | | 1,947,006 | 2,495 |
| METER 9990100 | | PLEASANT VALLEY T1 | | |
| STOP READING | 08-01-20 | | 85029374 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 83633316 | PEAK TIME 15:30 |
| METERED | | | 1,396,058.00 | 2002 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,396,058 | 2,002 |
| SUBTOTAL | | | 1,396,058 | 2,002 |
| METER SUBTOTAL | | | 1,396,058 | 2,002 |

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| METER | 9990101 | PLEASANT VALLEY T2 | KWH | COINCIDENT |
|----------------|----------|--------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 46965681 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 45334691 | PEAK TIME 15:30 |
| METERED | | | 1,630,990.00 | 2335 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,630,990 | 2,335 |
| METER SUBTOTAL | | | 1,630,990 | 2,335 |

| METER | 9990120 | RAT LAKE | KWH | COINCIDENT |
|-------------------|----------|-------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 54806887 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 51079849 | PEAK TIME 15:30 |
| METERED | | | 3,727,038.00 | 5051 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 3,727,038 | 5,051 |
| SUBTOTAL | | | 3,727,038 | 5,051 |
| TRANSMISSION LOSS | | 3,727,038 x .0003 | 1,118 | 5,051 x .0003 2 |
| METER SUBTOTAL | | | 3,728,156 | 5,053 |

| METER | 9990130 | ROBINSON LAKE T1 | KWH | COINCIDENT |
|-------------------|----------|-------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 92722368 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 84529323 | PEAK TIME 15:30 |
| METERED | | | 8,193,045.00 | 10114 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 8,193,045 | 10,114 |
| SUBTOTAL | | | 8,193,045 | 10,114 |
| TRANSMISSION LOSS | | 8,193,045 x .0001 | 819 | 10,114 x .0001 1 |
| METER SUBTOTAL | | | 8,193,864 | 10,115 |

| METER | 9990131 | ROBINSON LAKE T2 | KWH | COINCIDENT |
|-------------------|----------|--------------------|---------------|--------------------|
| STOP READING | 08-01-20 | | 51092282 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 39484685 | PEAK TIME 15:30 |
| METERED | | | 11,607,597.00 | 17677 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 11,607,597 | 17,677 |
| SUBTOTAL | | | 11,607,597 | 17,677 |
| TRANSMISSION LOSS | | 11,607,597 x .0001 | 1,161 | 17,677 x .0001 2 |
| METER SUBTOTAL | | | 11,608,758 | 17,679 |

| METER | 9990140 | ROSS T1 | KWH | COINCIDENT |
|-------------------|----------|-------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 30068940 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 24218923 | PEAK TIME 15:30 |
| METERED | | | 5,850,017.00 | 8226 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 5,850,017 | 8,226 |
| SUBTOTAL | | | 5,850,017 | 8,226 |
| TRANSMISSION LOSS | | 5,850,017 x .0005 | 2,925 | 8,226 x .0005 4 |
| METER SUBTOTAL | | | 5,852,942 | 8,230 |

| METER | 9990150 | STANLEY T2 | KWH | COINCIDENT |
|----------------|----------|------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 35758376 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 33178852 | PEAK TIME 15:30 |
| METERED | | | 2,579,524.00 | 3967 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,579,524 | 3,967 |
| METER SUBTOTAL | | | 2,579,524 | 3,967 |

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| METER | | | KWH | COINCIDENT |
|-----------------------|----------|---------------------------|--------------|--------------------|
| METER 9990160 | | VAN HOOK T1 | | |
| STOP READING | 08-01-20 | | 49476383 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 46621523 | PEAK TIME 15:30 |
| METERED | | | 2,854,860.00 | 4915 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,854,860 | 4,915 |
| METER SUBTOTAL | | | 2,854,860 | 4,915 |
| METER 9990170 | | WHITE EARTH | | |
| STOP READING | 08-01-20 | | 70825648 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 66813043 | PEAK TIME 15:30 |
| METERED | | | 4,012,605.00 | 5757 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,012,605 | 5,757 |
| METER SUBTOTAL | | | 4,012,605 | 5,757 |
| METER UMPC0017 | | NE ROSS T1 | | |
| STOP READING | 08-01-20 | | 89877346 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 87546177 | PEAK TIME 15:30 |
| METERED | | | 2,331,169.00 | 3059 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,331,169 | 3,059 |
| SUBTOTAL | | | 2,331,169 | 3,059 |
| TRANSMISSION LOSS | | 2,331,169 x .0012 | 2,797 | 3,059 x .0012 4 |
| METER SUBTOTAL | | | 2,333,966 | 3,063 |
| METER UMPC0018 | | NE ROSS T2 | | |
| STOP READING | 08-01-20 | | 44332133 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 39017550 | PEAK TIME 15:30 |
| METERED | | | 5,314,583.00 | 6934 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 5,314,583 | 6,934 |
| SUBTOTAL | | | 5,314,583 | 6,934 |
| TRANSMISSION LOSS | | 5,314,583 x .0012 | 6,377 | 6,934 x .0012 8 |
| METER SUBTOTAL | | | 5,320,960 | 6,942 |
| METER UMPC0025 | | PLEASANT VALLEY T3 | | |
| STOP READING | 08-01-20 | | 96909009 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 95103050 | PEAK TIME 15:30 |
| METERED | | | 1,805,959.00 | 2591 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,805,959 | 2,591 |
| METER SUBTOTAL | | | 1,805,959 | 2,591 |
| METER UMPC0027 | | JUDSON T1 | | |
| STOP READING | 08-01-20 | | 80623806 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 78893118 | PEAK TIME 15:30 |
| METERED | | | 1,730,688.00 | 3529 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,730,688 | 3,529 |
| METER SUBTOTAL | | | 1,730,688 | 3,529 |

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| METER | UMPC0028 | JUDSON T2 | KWH | COINCIDENT |
|----------------|----------|----------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 31112527 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 30139763 | PEAK TIME 15:30 |
| METERED | | | 972,764.00 | 1646 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 972,764 | 1,646 |
| METER SUBTOTAL | | | 972,764 | 1,646 |
| METER | UMPC0029 | STATELINE TR1A | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 85504529 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 79428374 | PEAK TIME 15:30 |
| METERED | | | 6,076,155.00 | 9990 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 6,076,155 | 9,990 |
| METER SUBTOTAL | | | 6,076,155 | 9,990 |
| METER | UMPC0030 | STATELINE TR1B | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 32709029 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 27577351 | PEAK TIME 15:30 |
| METERED | | | 5,131,678.00 | 6636 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 5,131,678 | 6,636 |
| METER SUBTOTAL | | | 5,131,678 | 6,636 |
| METER | UMPC0031 | STATELINE TR2A | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 04340652 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 97986620 | PEAK TIME 15:30 |
| METERED | | | 6,354,032.00 | 9476 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 6,354,032 | 9,476 |
| METER SUBTOTAL | | | 6,354,032 | 9,476 |
| METER | UMPC0032 | STATELINE TR2B | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 90562614 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 85122465 | PEAK TIME 15:30 |
| METERED | | | 5,440,149.00 | 7474 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 5,440,149 | 7,474 |
| METER SUBTOTAL | | | 5,440,149 | 7,474 |
| METER | UMPC0033 | MONT T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 69075325 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 65064936 | PEAK TIME 15:30 |
| METERED | | | 4,010,389.00 | 6266 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,010,389 | 6,266 |
| METER SUBTOTAL | | | 4,010,389 | 6,266 |
| METER | UMPC0034 | STRANDAHL T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 95024723 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 93904225 | PEAK TIME 15:30 |
| METERED | | | 1,120,498.00 | 1526 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,120,498 | 1,526 |
| METER SUBTOTAL | | | 1,120,498 | 1,526 |

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| METER | UMPC0035 | BARR BUTTE T1 | KWH | COINCIDENT |
|-------------------|-----------|---------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 13216934 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 13079731 | PEAK TIME 15:30 |
| METERED | | | 137,203.00 | 159 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 137,203 | 159 |
| METER SUBTOTAL | | | 137,203 | 159 |
| METER | UMPC0036 | N. MISSOURI RIDGE | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 51811326 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 49697701 | PEAK TIME 15:30 |
| METERED | | | 2,113,625.00 | 3488 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,113,625 | 3,488 |
| METER SUBTOTAL | | | 2,113,625 | 3,488 |
| METER | UMPC0037 | NW WILLISTON | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 88959528 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 85693488 | PEAK TIME 15:30 |
| METERED | | | 3,266,040.00 | 6580 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 3,266,040 | 6,580 |
| METER SUBTOTAL | | | 3,266,040 | 6,580 |
| METER | UMPC0038 | N WILLISTON T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 20191663 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 18338045 | PEAK TIME 15:30 |
| METERED | | | 1,853,618.00 | 3615 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,853,618 | 3,615 |
| METER SUBTOTAL | | | 1,853,618 | 3,615 |
| METER | UMPC0039D | NE WILLISTON T1-DEL | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 60483756 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 58108028 | PEAK TIME 15:30 |
| METERED | | | 2,375,728.00 | 4270 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,375,728 | 4,270 |
| METER SUBTOTAL | | | 2,375,728 | 4,270 |
| METER | UMPC0039R | NE WILLISTON T1-REC | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 00000050 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00000000 | PEAK TIME 15:30 |
| METERED | | | 50.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 50 | |
| SUBTOTAL | | | 50 | |
| SUBTRACTIVE METER | | x -1 | -50 | x -1 |
| METER SUBTOTAL | | | -50 | |
| METER | UMPC0040D | NE WILLISTON T2-DEL | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 72219775 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 69314691 | PEAK TIME 15:30 |
| METERED | | | 2,905,084.00 | 4332 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,905,084 | 4,332 |
| METER SUBTOTAL | | | 2,905,084 | 4,332 |

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| METER | UMPC0040R | NE WILLISTON T2-REC | KWH | COINCIDENT |
|-------------------|-----------|---------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 00000001 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00000001 | PEAK TIME 15:30 |
| METERED | | | 0.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | | |
| SUBTOTAL | | | | |
| SUBTRACTIVE METER | | x -1 | | x -1 |
| METER SUBTOTAL | | | | |
| METER | UMPC0041 | SE WILLISTON T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 51234684 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 47699930 | PEAK TIME 15:30 |
| METERED | | | 3,534,754.00 | 5995 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 3,534,754 | 5,995 |
| METER SUBTOTAL | | | 3,534,754 | 5,995 |
| METER | UMPC0042 | SE WILLISTON T2 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 02482012 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00067134 | PEAK TIME 15:30 |
| METERED | | | 2,414,878.00 | 3411 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,414,878 | 3,411 |
| METER SUBTOTAL | | | 2,414,878 | 3,411 |
| METER | UMPC0043 | 12 MILE T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 70804951 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 66816617 | PEAK TIME 15:30 |
| METERED | | | 3,988,334.00 | 5795 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 3,988,334 | 5,795 |
| METER SUBTOTAL | | | 3,988,334 | 5,795 |
| METER | UMPC0044 | N 12 MILE T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 11571543 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 06596387 | PEAK TIME 15:30 |
| METERED | | | 4,975,156.00 | 7079 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,975,156 | 7,079 |
| METER SUBTOTAL | | | 4,975,156 | 7,079 |
| METER | UMPC0045 | N 12 MILE T2 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 59410859 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 52060649 | PEAK TIME 15:30 |
| METERED | | | 7,350,210.00 | 10126 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 7,350,210 | 10,126 |
| METER SUBTOTAL | | | 7,350,210 | 10,126 |
| METER | UMPC0046 | WHEELLOCK T3 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 97367116 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 89640626 | PEAK TIME 15:30 |
| METERED | | | 7,726,490.00 | 10356 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 7,726,490 | 10,356 |
| METER SUBTOTAL | | | 7,726,490 | 10,356 |

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| METER | UMPC0047 | ELLISVILLE T1 | KWH | COINCIDENT |
|-------------------|----------|-------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 17430618 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 10983056 | PEAK TIME 15:30 |
| METERED | | | 6,447,562.00 | 8591 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 6,447,562 | 8,591 |
| METER SUBTOTAL | | | 6,447,562 | 8,591 |
| METER | UMPC0048 | ZAHL T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 55031353 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 49065306 | PEAK TIME 15:30 |
| METERED | | | 5,966,047.00 | 8779 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 5,966,047 | 8,779 |
| METER SUBTOTAL | | | 5,966,047 | 8,779 |
| METER | UMPC0049 | TYRONE | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 13270803 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 05571955 | PEAK TIME 15:30 |
| METERED | | | 7,698,848.00 | 9545 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 7,698,848 | 9,545 |
| METER SUBTOTAL | | | 7,698,848 | 9,545 |
| METER | UMPC0050 | SIMPSON | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 56151353 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 53980031 | PEAK TIME 15:30 |
| METERED | | | 2,171,322.00 | 2927 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,171,322 | 2,927 |
| SUBTOTAL | | | 2,171,322 | 2,927 |
| TRANSMISSION LOSS | | 2,171,322 x .0006 | 1,303 | 2,927 x .0006 2 |
| METER SUBTOTAL | | | 2,172,625 | 2,929 |
| METER | UMPC0051 | POWERS LAKE | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 50790622 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 45219890 | PEAK TIME 15:30 |
| METERED | | | 5,570,732.00 | 7823 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 5,570,732 | 7,823 |
| SUBTOTAL | | | 5,570,732 | 7,823 |
| TRANSMISSION LOSS | | 5,570,732 x .0005 | 2,785 | 7,823 x .0005 4 |
| METER SUBTOTAL | | | 5,573,517 | 7,827 |
| METER | UMPC0052 | NORTH TIOGA T1/T2 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 01141607 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 01124897 | PEAK TIME 15:30 |
| METERED | | | 16,710.00 | 23 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 16,710 | 23 |
| METER SUBTOTAL | | | 16,710 | 23 |

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| METER | UMPC0054 | NORTH TIOGA T3 | KWH | COINCIDENT |
|--------------------------|-----------------|---------------------|---------------|--------------------|
| STOP READING | 08-01-20 | | 69608171 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 68591360 | PEAK TIME 15:30 |
| METERED | | | 1,016,811.00 | 1221 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,016,811 | 1,221 |
| Adj for unmetered energy | | | 2,412 | |
| METER SUBTOTAL | | | 1,019,223 | 1,221 |
| METER | UMPC0055 | HESS TR1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 82673372 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 68846352 | PEAK TIME 15:30 |
| METERED | | | 13,827,020.00 | 19884 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 13,827,020 | 19,884 |
| SUBTOTAL | | | 13,827,020 | 19,884 |
| METER SUBTOTAL | | | 13,827,020 | 19,884 |
| METER | UMPC0056 | HESS TR2 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 04161149 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 93305467 | PEAK TIME 15:30 |
| METERED | | | 10,855,682.00 | 16945 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 10,855,682 | 16,945 |
| SUBTOTAL | | | 10,855,682 | 16,945 |
| METER SUBTOTAL | | | 10,855,682 | 16,945 |
| METER | UMPC0057 | HESS RAIL T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 86429443 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 85617393 | PEAK TIME 15:30 |
| METERED | | | 812,050.00 | 1219 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 812,050 | 1,219 |
| SUBTOTAL | | | 812,050 | 1,219 |
| TRANSMISSION LOSS | | 812,050 x .0001 | 81 | 1,219 x .0001 |
| METER SUBTOTAL | | | 812,131 | 1,219 |
| METER | UMPC0058 | WEST BANK T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 34012904 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 29433760 | PEAK TIME 15:30 |
| METERED | | | 4,579,144.00 | 6256 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,579,144 | 6,256 |
| METER SUBTOTAL | | | 4,579,144 | 6,256 |
| METER | UMPC0059 | WEST BANK T2 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 05873658 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 01722142 | PEAK TIME 15:30 |
| METERED | | | 4,151,516.00 | 6109 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,151,516 | 6,109 |
| METER SUBTOTAL | | | 4,151,516 | 6,109 |

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| METER | UMPC0060 | FARMVALE | KWH | COINCIDENT |
|-------------------|----------|-------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 68329142 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 64530955 | PEAK TIME 15:30 |
| METERED | | | 3,798,187.00 | 5632 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 3,798,187 | 5,632 |
| SUBTOTAL | | | 3,798,187 | 5,632 |
| TRANSMISSION LOSS | | 3,798,187 x .0012 | 4,558 | 5,632 x .0012 7 |
| METER SUBTOTAL | | | 3,802,745 | 5,639 |

| METER | UMPC0073 | PALERMO | KWH | COINCIDENT |
|----------------|----------|---------|--------------|--------------------|
| STOP READING | 08-01-20 | | 59003486 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 55853442 | PEAK TIME 15:30 |
| METERED | | | 3,150,044.00 | 3158 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 3,150,044 | 3,158 |
| METER SUBTOTAL | | | 3,150,044 | 3,158 |

| METER | UMPC0102 | EPPING T1 | KWH | COINCIDENT |
|----------------|----------|-----------|------------|--------------------|
| STOP READING | 08-01-20 | | 19189895 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 18619724 | PEAK TIME 15:30 |
| METERED | | | 570,171.00 | 766 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 570,171 | 766 |
| METER SUBTOTAL | | | 570,171 | 766 |

| METER | UMPC0109 | LIBERTY T1 | KWH | COINCIDENT |
|----------------|----------|------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 36705773 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 33493980 | PEAK TIME 15:30 |
| METERED | | | 3,211,793.00 | 3945 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 3,211,793 | 3,945 |
| METER SUBTOTAL | | | 3,211,793 | 3,945 |

| METER | UMPC0116 | MWEC OFFICE GEN 1 | KWH | COINCIDENT |
|----------------|----------|-------------------|-----------|--------------------|
| STOP READING | 08-01-20 | | 00119428 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00106876 | PEAK TIME 15:30 |
| METERED | | | 12,552.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 12,552 | |
| METER SUBTOTAL | | | 12,552 | |

| METER | UMPC0117 | MWEC OFFICE GEN 2 | KWH | COINCIDENT |
|----------------|----------|-------------------|-----------|--------------------|
| STOP READING | 08-01-20 | | 00119380 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00106858 | PEAK TIME 15:30 |
| METERED | | | 12,522.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 12,522 | |
| METER SUBTOTAL | | | 12,522 | |

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| METER | UMPC0119 | AUSTIN T1 | | KWH | | COINCIDENT |
|-----------------------------------|-------------|----------------|-------------------|---------------------|--|---------------------|
| STOP READING | 08-01-20 | | | 51586684 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 49122608 | | PEAK TIME 15:30 |
| METERED | | | | 2,464,076.00 | | 0 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 2,464,076 | | |
| SUBTOTAL | | | | 2,464,076 | | |
| TRANSMISSION LOSS | | | 2,464,076 x .0003 | 739 | | x .0003 |
| METER SUBTOTAL | | | | 2,464,815 | | |
| DELIVERY TOTALS | MWEC | MWEC | | ENERGY (KWH) | | DEMAND (KW) |
| TOTAL POWER DELIVERED | | | | 239,243,791 | | 349,414 |
| TOTAL POWER RECEIVED | | | | -50 | | |
| NET POWER | | | | 239,243,741 | | 349,414 |
| SYSTEM ENERGY | | | | 239,243,741 | | 349,414 |
| WESTERN SHARE | | | x 0.050589 | 12,103,030 | | x 0.052253 18,258 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 12,103,030 | | 18,258 |
| DEMAND CHARGE | | 18,258 KW | x | 5.25 | | 95,854.50 |
| DEMAND CHARGE DROUGHT | | 18,258 KW | x | 0.00 | | 0.00 |
| ENERGY CHARGES | | 12,103,030 KWH | x | 0.013270 | | 160,607.21 |
| ENERGY CHARGE DROUGHT | | 12,103,030 KWH | x | 0.000000 | | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | | \$256,461.71 |
| TOTAL FOR DELIVERY POINT | | | | | | \$256,461.71 |

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| DELIVERY | MY | NWE | MID YELLOWSTONE OVER NWE | ENERGY (KWH) | DEMAND (KW) |
|---|----|---------------|--------------------------|--------------|--------------------|
| 744 HOURS | | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | | 73.0580% | WESTERN LF | 70.5132% | |
| MILLS PER KWH | | 23.277000 | | | |
| METER 31402 NICHOLS | | | | | |
| STOP READING | | 08-01-20 | | 5457717 | PEAK DATE 07-30-20 |
| START READING | | 07-01-20 | | 4603781 | PEAK TIME 15:30 |
| METERED | | | | 853,936.00 | 1580 KW |
| MULTIPLIER | | | | 1.0000 | 1.0000 |
| NET | | | | 853,936 | 1,580 |
| HAMMOND PUMP 1809301 | | | | -99,691 | -202 |
| TRANSMISSION LOSS | | -99,691 x .07 | | -6,978 | -202 x .07 -14 |
| SUBTOTAL | | | | -106,669 | -216 |
| SUBTOTAL | | | | 747,267 | 1,364 |
| TRANSFORMATION LOSS | | 747,267 x .01 | | 7,473 | 1,364 x .01 14 |
| SUBTOTAL | | | | 754,740 | 1,378 |
| METER SUBTOTAL | | | | 754,740 | 1,378 |
| METER UMPC0096 ARMELLS CREEK | | | | | |
| STOP READING | | 08-01-20 | | 00127066 | PEAK DATE 07-30-20 |
| START READING | | 07-01-20 | | 00094941 | PEAK TIME 15:30 |
| METERED | | | | 32,125.00 | 69 KW |
| MULTIPLIER | | | | 1.0000 | 1.0000 |
| NET | | | | 32,125 | 69 |
| SUBTOTAL | | | | 32,125 | 69 |
| LOSSES | | 32,125 x .04 | | 1,285 | 69 x .04 3 |
| SUBTOTAL | | | | 33,410 | 72 |
| METER SUBTOTAL | | | | 33,410 | 72 |
| DELIVERY TOTALS MY NWE MID YELLOWSTONE OVER NWE ENERGY (KWH) DEMAND (KW) | | | | | |
| TOTAL POWER DELIVERED | | | | 788,150 | 1,450 |
| SYSTEM ENERGY | | | | 788,150 | 1,450 |
| WESTERN SHARE | | x 0.050589 | | 39,871 | x 0.052253 76 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 39,871 | 76 |
| DEMAND CHARGE | | 76 KW x | | 5.25 | 399.00 |
| DEMAND CHARGE DROUGHT | | 76 KW x | | 0.00 | 0.00 |
| ENERGY CHARGES | | 39,871 KWH x | | 0.013270 | 529.09 |
| ENERGY CHARGE DROUGHT | | 39,871 KWH x | | 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | \$928.09 |
| TOTAL FOR DELIVERY POINT | | | | | \$928.09 |

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| | | | | | |
|-----------------|-----------|-------------|------------------------|----------------------------|---------------|
| DELIVERY | MY | YELL | MID YELLOWSTONE | TRANSMISSION AGENT: | DIRECT |
| 744 HOURS | | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | | 72.6885% | WESTERN LF | | 70.3878% |
| MILLS PER KWH | | 23.295000 | | | |

| | | | | |
|--------------------------------|----------------|------------------|--------------|--------------------|
| METER | 0603681 | CUSTER-MY | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 72459976 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 69542457 | PEAK TIME 15:30 |
| METERED | | | 2,917,519.00 | 5134 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,917,519 | 5,134 |
| MYERS PUMP 1817001 | | | -539,910 | -828 |
| MYERS RELIFT 1817201 | | | -120,558 | -186 |
| MYERS RELIFT SUPPLEMEN 1817251 | | | -3,050 | -1 |
| SUBTOTAL OF AFFECTING POINTS | | | -663,518 | -1,015 |
| LOSS ON AFFECTING METER | | -663,518 x .037 | -24,550 | -1,015 x .037 -38 |
| SUBTOTAL OF AFFECTING POINTS | | | -688,068 | -1,053 |
| METER SUBTOTAL | | | 2,229,451 | 4,081 |

| | | | | |
|----------------------------------|----------------|---------------|------------|--------------------|
| METER | 0603961 | HORTON | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 43617365 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 42676387 | PEAK TIME 15:30 |
| METERED | | | 940,978.00 | 1837 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 940,978 | 1,837 |
| SUBTOTAL | | | 940,978 | 1,837 |
| LOW SIDE LOSSES | | 940,978 x .02 | 18,820 | 1,837 x .02 37 |
| CONTRACT LOSS AMOUNT | | | 4,000 | 5 |
| USE GREATER OF 4000 OR 2% LOSSES | | | 18,820 | 37 |
| ' | | | 940,978 | 1,837 |
| METER SUBTOTAL | | | 959,798 | 1,874 |

| | | | | |
|-----------------|-----------------|----------------|------------|--------------------|
| METER | UMPC0149 | ROSEBUD | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 03511024 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 03126235 | PEAK TIME 15:30 |
| METERED | | | 384,789.00 | 655 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 384,789 | 655 |
| SUBTOTAL | | | 384,789 | 655 |
| LOW SIDE LOSSES | | 384,789 x .02 | 7,696 | 655 x .02 13 |
| SUBTOTAL | | | 392,485 | 668 |
| METER SUBTOTAL | | | 392,485 | 668 |

| | | | | | |
|-----------------------------------|-----------|-------------|------------------------|---------------------|--------------------|
| DELIVERY TOTALS | MY | YELL | MID YELLOWSTONE | ENERGY (KWH) | DEMAND (KW) |
| TOTAL POWER DELIVERED | | | | 3,581,734 | 6,623 |
| SYSTEM ENERGY | | | | 3,581,734 | 6,623 |
| WESTERN SHARE | | | x 0.050589 | 181,195 | x 0.052253 346 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 181,195 | 346 |
| DEMAND CHARGE | | 346 KW | x | 5.25 | 1,816.50 |
| DEMAND CHARGE DROUGHT | | 346 KW | x | 0.00 | 0.00 |
| ENERGY CHARGES | | 181,195 KWH | x | 0.013270 | 2,404.46 |
| ENERGY CHARGE DROUGHT | | 181,195 KWH | x | 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | \$4,220.96 |
| TOTAL FOR DELIVERY POINT | | | | | \$4,220.96 |

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| DELIVERY | RR 5% | ROUGH RIDER | TRANSMISSION AGENT: | DIRECT |
|-----------------------------------|-------------------|----------------------|---------------------|----------------------|
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 86.3473% | WESTERN LF | 83.5964% | |
| MILLS PER KWH | 21.711000 | | | |
| METER 0652901 | | STINKY SWITCH | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 83881754 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 81162934 | PEAK TIME 15:30 |
| METERED | | | 2,718,820.00 | 5141 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,718,820 | 5,141 |
| SUBTOTAL | | | 2,718,820 | 5,141 |
| TRANSMISSION LOSS | 2,718,820 x .0011 | | 2,991 | 5,141 x .0011 6 |
| SUBTOTAL | | | 2,721,811 | 5,147 |
| TRANSFORMATION LOSS | 2,721,811 x .0073 | | 19,869 | 5,147 x .0073 38 |
| STINKY SWITCH SUBTOTAL | | | 2,741,680 | 5,185 |
| SUBTOTAL | | | 2,741,680 | 5,185 |
| SAKAKAWEA 1823101 | | | -715,894 | -1,849 |
| ROUGH RIDER TRANSMISSION LOSS | -715,894 x .08819 | | -63,135 | -1,849 x .08819 -163 |
| SUBTOTAL | | | -779,029 | -2,012 |
| SAKAKAWEA TOTAL | | | -779,029 | -2,012 |
| METER SUBTOTAL | | | 1,962,651 | 3,173 |
| METER 0652902 | | COTEAU | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 75143912 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 73712471 | PEAK TIME 15:30 |
| METERED | | | 1,431,441.00 | 2502 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,431,441 | 2,502 |
| SUBTOTAL | | | 1,431,441 | 2,502 |
| TRANSFORMATION LOSS | 1,431,441 x .0073 | | 10,450 | 2,502 x .0073 18 |
| ANTELOPE VALLEY #2 SUBTOTAL | | | 1,441,891 | 2,520 |
| CENTER BOOSTER 1823221 | | | -22,407 | -54 |
| SUBTOTAL | | | -22,407 | -54 |
| ROUGH RIDER TRANSMISSION LOSS | -22,407 x .08819 | | -1,976 | -54 x .08819 -5 |
| ZAP - OMND 1823211 | | | -159,579 | -451 |
| SUBTOTAL | | | -159,579 | -451 |
| ROUGH RIDER TRANSMISSION LOSS | -159,579 x .08819 | | -14,073 | -451 x .08819 -40 |
| CENTER BOOSTER TOTAL | | | -198,035 | -550 |
| METER SUBTOTAL | | | 1,243,856 | 1,970 |
| METER 0653601 | | STANTON 69 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 38151588 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 32978196 | PEAK TIME 15:30 |
| METERED | | | 5,173,392.00 | 10503 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 5,173,392 | 10,503 |
| SUBTOTAL | | | 5,173,392 | 10,503 |
| CITY OF STANTON WAPA SHARE | | | -69,000 | -122 |
| SUBTOTAL | | | 5,104,392 | 10,381 |
| SUBTOTAL | | | 5,104,392 | 10,381 |
| FORT CLARK MAIN PUMP 180820 | | | -124,602 | |
| FORT CLARK STATION SERVICE 180825 | | | | |
| FORT CLARK RELIFT NO. 1 180830 | | | | |
| FORT CLARK RELIFT NO. 2 180835 | | | | |
| SUBTOTAL | | | -124,602 | |
| LOW SIDE LOSSES | -124,602 x .005 | | -623 | x .005 |
| METER SUBTOTAL | | | 4,979,167 | 10,381 |

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| METER | 0676351 | CHARLIE CREEK | KWH | COINCIDENT |
|---------------------------------|-----------------|-------------------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 28051512 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 23490508 | PEAK TIME 15:30 |
| METERED | | | 4,561,004.00 | 6062 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,561,004 | 6,062 |
| SUBTOTAL | | | 4,561,004 | 6,062 |
| METER SUBTOTAL | | | 4,561,004 | 6,062 |
| METER | 0678301D | KILLDEER-ROUGH RIDER-D | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 103026142 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 98570947 | PEAK TIME 15:30 |
| METERED | | | 4,455,195.00 | 6480 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,455,195 | 6,480 |
| SUBTOTAL | | | 4,455,195 | 6,480 |
| METER SUBTOTAL | | | 4,455,195 | 6,480 |
| METER | 0678301R | KILLDEER-ROUGH RIDER-R | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 00040778 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00040778 | PEAK TIME 15:30 |
| METERED | | | 0.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | | |
| SUBTOTAL | | | | |
| SUBTOTAL | | | | |
| SUBTRACTIVE METER | | x -1 | | x -1 |
| METER SUBTOTAL | | | | |
| METER | 0678352 | HEBRON | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 21143332 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 16416679 | PEAK TIME 15:30 |
| METERED | | | 4,726,653.00 | 6480 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,726,653 | 6,480 |
| SUBTOTAL | | | 4,726,653 | 6,480 |
| SUBTOTAL | | | 4,726,653 | 6,480 |
| RICHARDTON PIPELINE 1823081 | | | -395,028 | -661 |
| LOW SIDE LOSSES | | -395,028 x .021 | -8,296 | -661 x .021 -14 |
| RICHARDTON PUMP TOTAL' | | | -403,324 | -675 |
| METER SUBTOTAL | | | 4,323,329 | 5,805 |
| METER | 0680711 | SOUTH HEART T2 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 0179244 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 0027896 | PEAK TIME 15:30 |
| METERED | | | 151,348.00 | 10872 KW |
| MULTIPLIER | | | 48.0000 | 1.0000 |
| NET | | | 7,264,704 | 10,872 |
| SUBTOTAL | | | 7,264,704 | 10,872 |
| SUBTOTAL | | | 7,264,704 | 10,872 |
| FRYBURG BOOSTER STATION 1823191 | | | -28,643 | -67 |
| ROUGH RIDER TRANSMISSION LOSS | | -28,643 x .036 | -1,031 | -67 x .036 -2 |
| FRYBURG TOTAL | | | -29,674 | -69 |
| METER SUBTOTAL | | | 7,235,030 | 10,803 |

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| METER | UMPC0100 | PICK CITY | KWH | COINCIDENT |
|-----------------|----------|---------------|------------|--------------------|
| STOP READING | 08-01-20 | | 16131798 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 15455595 | PEAK TIME 15:30 |
| METERED | | | 676,203.00 | 1215 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 676,203 | 1,215 |
| SUBTOTAL | | | 676,203 | 1,215 |
| LOW SIDE LOSSES | | 676,203 x .02 | 13,524 | 1,215 x .02 24 |
| SUBTOTAL | | | 689,727 | 1,239 |
| METER SUBTOTAL | | | 689,727 | 1,239 |

| METER | UMPC0176 | FOUR EYES | KWH | COINCIDENT |
|----------------|----------|-----------|--------------|--------------------|
| STOP READING | 08-01-20 | | 04950965 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00702340 | PEAK TIME 15:30 |
| METERED | | | 4,248,625.00 | 6264 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 4,248,625 | 6,264 |
| SUBTOTAL | | | 4,248,625 | 6,264 |
| METER SUBTOTAL | | | 4,248,625 | 6,264 |

| METER | UMPC0189 | ORMAT-MANNING WASTE HEAT | KWH | COINCIDENT |
|----------------|----------|--------------------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 13152021 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 11021628 | PEAK TIME 15:30 |
| METERED | | | 2,130,393.00 | 3600 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,130,393 | 3,600 |
| SUBTOTAL | | | 2,130,393 | 3,600 |
| METER SUBTOTAL | | | 2,130,393 | 3,600 |

| METER | UMPC0200 | SOUTH HEART T1 | KWH | COINCIDENT |
|----------------|----------|----------------|-----------|--------------------|
| STOP READING | 08-01-20 | | 0038883 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 0017406 | PEAK TIME 15:30 |
| METERED | | | 21,477.00 | 28 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 21,477 | 28 |
| SUBTOTAL | | | 21,477 | 28 |
| METER SUBTOTAL | | | 21,477 | 28 |

| DELIVERY TOTALS | RR 5% | ROUGH RIDER | ENERGY (KWH) | DEMAND (KW) |
|-----------------------------------|-------|-----------------|--------------|--------------------|
| TOTAL POWER DELIVERED | | | 35,850,454 | 55,805 |
| TOTAL POWER RECEIVED | | | | |
| NET POWER | | | 35,850,454 | 55,805 |
| SYSTEM ENERGY | | | 35,850,454 | 55,805 |
| WESTERN SHARE | | x 0.050589 | 1,813,628 | x 0.052253 2,916 |
| WESTERN SERVICE TO DELIVERY POINT | | | 1,813,628 | 2,916 |
| DEMAND CHARGE | | 2,916 KW x | 5.25 | 15,309.00 |
| DEMAND CHARGE DROUGHT | | 2,916 KW x | 0.00 | 0.00 |
| ENERGY CHARGES | | 1,813,628 KWH x | 0.013270 | 24,066.84 |
| ENERGY CHARGE DROUGHT | | 1,813,628 KWH x | 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | \$39,375.84 |
| TOTAL FOR DELIVERY POINT | | | | \$39,375.84 |

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| DELIVERY | RR MDU | ROUGH RIDER OVER MDU | TRANSMISSION AGENT: | MDU |
|-------------------------------|----------------------------|----------------------|---------------------|----------|
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 70.9597% | WESTERN LF | 68.6965% | |
| MILLS PER KWH | 22.542000 | | | |
| METER 0653602 | HAZEN EMERGENCY TIE | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 000000 | PEAK DATE | |
| START READING | 07-01-20 | 000000 | PEAK TIME | |
| METERED | | 0.00 | | 0 KW |
| MULTIPLIER | | 4,000.0000 | | 1.0000 |
| NET | | | | |
| LOW SIDE LOSSES | x .05 | | x .05 | |
| SUBTOTAL | | | | |
| SUBTRACTIVE METER | x -1 | | x -1 | |
| METER SUBTOTAL | | | | |
| METER 0677321 | DODGE | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 16496820 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 16118860 | PEAK TIME | 15:30 |
| METERED | | 377,960.00 | | 746 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 377,960 | | 746 |
| SUBTOTAL | | 377,960 | | 746 |
| DODGE PIPELINE 1823061 | | -280,888 | | -534 |
| ROUGH RIDER TRANSMISSION LOSS | -280,888 x .036 | -10,112 | -534 x .036 | -19 |
| DODGE PIPELINE TOTAL | | -291,000 | | -553 |
| METER SUBTOTAL | | 86,960 | | 193 |
| METER 0677821 | FRYBURG | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 09683094 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 08582196 | PEAK TIME | 15:30 |
| METERED | | 1,100,898.00 | | 1617 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 1,100,898 | | 1,617 |
| SUBTOTAL | | 1,100,898 | | 1,617 |
| METER SUBTOTAL | | 1,100,898 | | 1,617 |
| METER 0677881 | GREEN RIVER | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 0610844 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 0105731 | PEAK TIME | 15:30 |
| METERED | | 505,113.00 | | 5008 KW |
| MULTIPLIER | | 4.8000 | | 1.0000 |
| NET | | 2,424,542 | | 5,008 |
| SUBTOTAL | | 2,424,542 | | 5,008 |
| METER SUBTOTAL | | 2,424,542 | | 5,008 |
| METER 0679251 | MEDORA | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 89787082 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 87978444 | PEAK TIME | 15:30 |
| METERED | | 1,808,638.00 | | 3333 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 1,808,638 | | 3,333 |
| METER SUBTOTAL | | 1,808,638 | | 3,333 |

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| METER | UMPC0097 | NEW HRADEC | KWH | COINCIDENT |
|----------------|----------|------------|--------------|--------------------|
| STOP READING | 08-01-20 | | 74612507 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 72705067 | PEAK TIME 15:30 |
| METERED | | | 1,907,440.00 | 3748 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,907,440 | 3,748 |
| SUBTOTAL | | | 1,907,440 | 3,748 |
| METER SUBTOTAL | | | 1,907,440 | 3,748 |

| METER | UMPC0127 | ZENITH | KWH | COINCIDENT |
|-----------------|-----------|--------|------------|--------------------|
| STOP READING | 08-01-20 | | 26822903 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 26009659 | PEAK TIME 15:30 |
| METERED | | | 813,244.00 | 1306 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 813,244 | 1,306 |
| SUBTOTAL | | | 813,244 | 1,306 |
| LOW SIDE LOSSES | 813,244 x | .02 | 16,265 | 1,306 x .02 26 |
| SUBTOTAL | | | 829,509 | 1,332 |
| METER SUBTOTAL | | | 829,509 | 1,332 |

| METER | UMPC0177 | TRACY MOUNTAIN | KWH | COINCIDENT |
|----------------|----------|----------------|------------|--------------------|
| STOP READING | 08-01-20 | | 6412234 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 6103416 | PEAK TIME 15:30 |
| METERED | | | 308,818.00 | 420 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 308,818 | 420 |
| SUBTOTAL | | | 308,818 | 420 |
| METER SUBTOTAL | | | 308,818 | 420 |

| METER | UMPC0178 | DICKINSON | KWH | COINCIDENT |
|----------------|----------|-----------|--------------|--------------------|
| STOP READING | 08-01-20 | | 26305782 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 24905688 | PEAK TIME 15:30 |
| METERED | | | 1,400,094.00 | 2340 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,400,094 | 2,340 |
| SUBTOTAL | | | 1,400,094 | 2,340 |
| METER SUBTOTAL | | | 1,400,094 | 2,340 |

| METER | UMPC0179 | SUNDANCE | KWH | COINCIDENT |
|----------------|----------|----------|--------------|--------------------|
| STOP READING | 08-01-20 | | 31522308 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 29922054 | PEAK TIME 15:30 |
| METERED | | | 1,600,254.00 | 3231 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,600,254 | 3,231 |
| SUBTOTAL | | | 1,600,254 | 3,231 |
| METER SUBTOTAL | | | 1,600,254 | 3,231 |

| METER | UMPC0190 | PATTERSON | KWH | COINCIDENT |
|----------------|----------|-----------|--------------|--------------------|
| STOP READING | 08-01-20 | | 03489740 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 00618228 | PEAK TIME 15:30 |
| METERED | | | 2,871,512.00 | 5349 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,871,512 | 5,349 |
| SUBTOTAL | | | 2,871,512 | 5,349 |
| METER SUBTOTAL | | | 2,871,512 | 5,349 |

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| REPLACEMENT METER | | | KWH | COINCIDENT |
|---------------------------------|----------|--------|------------|--------------------|
| METER | UMPC0194 | LEHIGH | | |
| STOP READING | 08-01-20 | | 126303 | PEAK DATE 07-30-20 |
| START READING | 07-28-20 | | 00000 | PEAK TIME 15:30 |
| METERED | | | 126,303.00 | 2807 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 126,303 | 2,807 |
| Energy Adj for unmetered energy | | | 23,213 | |
| SUBTOTAL | | | 149,516 | 2,807 |

| REPLACEMENT METER | | | KWH | COINCIDENT |
|----------------------|----------|--------|--------------|------------|
| METER | UMPC0194 | LEHIGH | | |
| STOP READING | 07-28-20 | | 17743782 | PEAK DATE |
| START READING | 07-01-20 | | 16727962 | PEAK TIME |
| METERED | | | 1,015,820.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,015,820 | |
| REPLACEMENT SUBTOTAL | | | 149,516 | 2,807 |
| SUBTOTAL | | | 1,165,336 | 2,807 |
| METER SUBTOTAL | | | 1,165,336 | 2,807 |

| REPLACEMENT METER | | | KWH | COINCIDENT |
|---------------------------------|----------|----------|-----------|--------------------|
| METER | UMPC0195 | MARSHALL | | |
| STOP READING | 08-01-20 | | 00031586 | PEAK DATE 07-30-20 |
| START READING | 07-27-20 | | 00000000 | PEAK TIME 15:30 |
| METERED | | | 31,586.00 | 418 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 31,586 | 418 |
| Energy Adj for unmetered energy | | | 1,830 | |
| SUBTOTAL | | | 33,416 | 418 |

| REPLACEMENT METER | | | KWH | COINCIDENT |
|----------------------|----------|----------|------------|------------|
| METER | UMPC0195 | MARSHALL | | |
| STOP READING | 07-27-20 | | 29271123 | PEAK DATE |
| START READING | 07-01-20 | | 29078024 | PEAK TIME |
| METERED | | | 193,099.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 193,099 | |
| REPLACEMENT SUBTOTAL | | | 33,416 | 418 |
| SUBTOTAL | | | 226,515 | 418 |
| METER SUBTOTAL | | | 226,515 | 418 |

| DELIVERY TOTALS | RR MDU | ROUGH RIDER OVER MDU | ENERGY (KWH) | DEMAND (KW) |
|-----------------------------------|--------|----------------------|--------------|------------------|
| TOTAL POWER DELIVERED | | | 15,730,516 | 29,796 |
| TOTAL POWER RECEIVED | | | | |
| NET POWER | | | 15,730,516 | 29,796 |
| SYSTEM ENERGY | | | 15,730,516 | 29,796 |
| WESTERN SHARE | | x 0.050589 | 795,786 | x 0.052253 1,557 |
| WESTERN SERVICE TO DELIVERY POINT | | | 795,786 | 1,557 |

| | | | | |
|-----------------------|-------------|---|----------|-----------|
| DEMAND CHARGE | 1,557 KW | x | 5.25 | 8,174.25 |
| DEMAND CHARGE DROUGHT | 1,557 KW | x | 0.00 | 0.00 |
| ENERGY CHARGES | 795,786 KWH | x | 0.013270 | 10,560.08 |
| ENERGY CHARGE DROUGHT | 795,786 KWH | x | 0.000000 | 0.00 |

| | | | | |
|----------------------------------|--------|---|---------|--------------------|
| DEMAND AND ENERGY CHARGES | | | | \$18,734.33 |
| DISCOUNT IN LIEU OF TRANSMISSION | - .001 | x | 795,786 | -795.79 |
| TOTAL FOR DELIVERY POINT | | | | \$17,938.54 |

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| | | | | |
|-----------------|--------------|------------------------------|----------------------------|---------------|
| DELIVERY | SEAST | SOUTHEAST .1% IN LIEU | TRANSMISSION AGENT: | DIRECT |
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 71.2153% | WESTERN LF | 69.0867% | |
| MILLS PER KWH | 22.484000 | | | |

| | | | | |
|-----------------|----------------|--------------------------|--------------|--------------------|
| METER | 0680651 | SOUTHEAST BUFFALO | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 15056624 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 13193865 | PEAK TIME 15:30 |
| METERED | | | 1,862,759.00 | 3516 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 1,862,759 | 3,516 |
| SUBTOTAL | | | 1,862,759 | 3,516 |
| LOW SIDE LOSSES | | 1,862,759 x .02 | 37,255 | 3,516 x .02 70 |
| METER SUBTOTAL | | | 1,900,014 | 3,586 |

| | | | | |
|-----------------------------------|--------------|------------------------------|---------------------|--------------------|
| DELIVERY TOTALS | SEAST | SOUTHEAST .1% IN LIEU | ENERGY (KWH) | DEMAND (KW) |
| TOTAL POWER DELIVERED | | | 1,900,014 | 3,586 |
| SYSTEM ENERGY | | | 1,900,014 | 3,586 |
| WESTERN SHARE | | x 0.050589 | 96,119 | x 0.052253 187 |
| WESTERN SERVICE TO DELIVERY POINT | | | 96,119 | 187 |

| | | | | |
|-----------------------|------------|---|----------|----------|
| DEMAND CHARGE | 187 KW | x | 5.25 | 981.75 |
| DEMAND CHARGE DROUGHT | 187 KW | x | 0.00 | 0.00 |
| ENERGY CHARGES | 96,119 KWH | x | 0.013270 | 1,275.50 |
| ENERGY CHARGE DROUGHT | 96,119 KWH | x | 0.000000 | 0.00 |

| | | | | |
|----------------------------------|--|---------|--------|-------------------|
| DEMAND AND ENERGY CHARGES | | | | \$2,257.25 |
| DISCOUNT IN LIEU OF TRANSMISSION | | -.001 x | 96,119 | -96.12 |
| TOTAL FOR DELIVERY POINT | | | | \$2,161.13 |

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| DELIVERY | | SEAST 5% | SOUTHEAST | TRANSMISSION AGENT: | | DIRECT |
|-----------------------------------|-----------------|------------------|--------------|---------------------|--|--------------------|
| 744 | HOURS | 0.00 | OUTAGE HOURS | | | |
| SYSTEM LF | | 77.8662% | WESTERN LF | 75.1717% | | |
| MILLS PER KWH | | 22.657000 | | | | |
| METER | UMPC0082 | BAKER | | KWH | | COINCIDENT |
| STOP READING | 08-01-20 | | | 15275447 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 13683463 | | PEAK TIME 15:30 |
| METERED | | | | 1,591,984.00 | | 2748 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 1,591,984 | | 2,748 |
| SUBTOTAL | | | | 1,591,984 | | 2,748 |
| METER SUBTOTAL | | | | 1,591,984 | | 2,748 |
| DELIVERY TOTALS | SEAST 5% | SOUTHEAST | | ENERGY (KWH) | | DEMAND (KW) |
| TOTAL POWER DELIVERED | | | | 1,591,984 | | 2,748 |
| SYSTEM ENERGY | | | | 1,591,984 | | 2,748 |
| WESTERN SHARE | | | x 0.050589 | 80,536 | | x 0.052253 144 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 80,536 | | 144 |
| DEMAND CHARGE | | 144 KW | x | 5.25 | | 756.00 |
| DEMAND CHARGE DROUGHT | | 144 KW | x | 0.00 | | 0.00 |
| ENERGY CHARGES | | 80,536 KWH | x | 0.013270 | | 1,068.71 |
| ENERGY CHARGE DROUGHT | | 80,536 KWH | x | 0.000000 | | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | | \$1,824.71 |
| TOTAL FOR DELIVERY POINT | | | | | | \$1,824.71 |

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| DELIVERY | SHERIDAN5% | SHERIDAN | TRANSMISSION AGENT: | DIRECT |
|----------------------|---------------------------------|--------------|---------------------|----------|
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 71.7329% | WESTERN LF | 69.4725% | |
| MILLS PER KWH | 23.427000 | | | |
| METER 0677121 | CULBERTSON GENERATION SS | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 00000972 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 00000970 | PEAK TIME | 15:30 |
| METERED | | 2.00 | | 11 KW |
| MULTIPLIER | | 1,000.0000 | | 1.0000 |
| NET | | 2,000 | | 11 |
| LOW SIDE LOSSES | 2,000 x .0031 | 6 | 11 x .0031 | |
| METER SUBTOTAL | | 2,006 | | 11 |
| METER 0677601 | FLAXVILLE | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 63039189 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 62808058 | PEAK TIME | 15:30 |
| METERED | | 231,131.00 | | 475 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 231,131 | | 475 |
| SUBTOTAL | | 231,131 | | 475 |
| LOW SIDE LOSSES | 231,131 x .02 | 4,623 | 475 x .02 | 10 |
| METER SUBTOTAL | | 235,754 | | 485 |
| METER 0677801 | FROID | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 87638336 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 87401764 | PEAK TIME | 15:30 |
| METERED | | 236,572.00 | | 507 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 236,572 | | 507 |
| SUBTOTAL | | 236,572 | | 507 |
| LOW SIDE LOSSES | 236,572 x .02 | 4,731 | 507 x .02 | 10 |
| METER SUBTOTAL | | 241,303 | | 517 |
| METER 0679201 | MEDICINE LAKE | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 35133222 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 34932406 | PEAK TIME | 15:30 |
| METERED | | 200,816.00 | | 388 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 200,816 | | 388 |
| SUBTOTAL | | 200,816 | | 388 |
| LOW SIDE LOSSES | 200,816 x .02 | 4,016 | 388 x .02 | 8 |
| METER SUBTOTAL | | 204,832 | | 396 |
| METER 0679501 | NORTH POPLAR | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | 42536420 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | 42410804 | PEAK TIME | 15:30 |
| METERED | | 125,616.00 | | 242 KW |
| MULTIPLIER | | 1.0000 | | 1.0000 |
| NET | | 125,616 | | 242 |
| SUBTOTAL | | 125,616 | | 242 |
| LOW SIDE LOSSES | 125,616 x .02 | 2,512 | 242 x .02 | 5 |
| METER SUBTOTAL | | 128,128 | | 247 |

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| METER | 0679801 | POPLAR | | KWH | | COINCIDENT |
|-----------------|----------|---------------|--|------------|-----------|--------------------|
| STOP READING | 08-01-20 | | | 74826475 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 74399506 | | PEAK TIME 15:30 |
| METERED | | | | 426,969.00 | | 824 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 426,969 | | 824 |
| SUBTOTAL | | | | 426,969 | | 824 |
| LOW SIDE LOSSES | | 426,969 x .02 | | 8,539 | 824 x .02 | 16 |
| METER SUBTOTAL | | | | 435,508 | | 840 |

| METER | UMPC0061 | SNAKE BUTTE | | KWH | | COINCIDENT |
|----------------|----------|-------------|--|------------|--|--------------------|
| STOP READING | 08-01-20 | | | 32735629 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 32360815 | | PEAK TIME 15:30 |
| METERED | | | | 374,814.00 | | 616 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 374,814 | | 616 |
| METER SUBTOTAL | | | | 374,814 | | 616 |

| METER | UMPC0062 | RED BANK | | KWH | | COINCIDENT |
|-------------------|----------|-------------------|--|--------------|---------------|--------------------|
| STOP READING | 08-01-20 | | | 84766597 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 82924512 | | PEAK TIME 15:30 |
| METERED | | | | 1,842,085.00 | | 2859 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 1,842,085 | | 2,859 |
| SUBTOTAL | | | | 1,842,085 | | 2,859 |
| TRANSMISSION LOSS | | 1,842,085 x .0008 | | 1,474 | 2,859 x .0008 | 2 |
| METER SUBTOTAL | | | | 1,843,559 | | 2,861 |

| METER | UMPC0101 | GRENORA-ALKABO | | KWH | | COINCIDENT |
|----------------|----------|----------------|--|------------|--|--------------------|
| STOP READING | 08-01-20 | | | 00296313 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 00293641 | | PEAK TIME 15:30 |
| METERED | | | | 2,672.00 | | 4882 KW |
| MULTIPLIER | | | | 1,000.0000 | | 1.0000 |
| NET | | | | 2,672,000 | | 4,882 |
| METER SUBTOTAL | | | | 2,672,000 | | 4,882 |

| METER | UMPC0130 | COALRIDGE | | KWH | | COINCIDENT |
|---------------------|----------|---------------|--|------------|-------------|--------------------|
| STOP READING | 08-01-20 | | | 20730266 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 19916520 | | PEAK TIME 15:30 |
| METERED | | | | 813,746.00 | | 1602 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 813,746 | | 1,602 |
| SUBTOTAL | | | | 813,746 | | 1,602 |
| TRANSFORMATION LOSS | | 813,746 x .02 | | 16,275 | 1,602 x .02 | 32 |
| SUBTOTAL | | | | 830,021 | | 1,634 |
| METER SUBTOTAL | | | | 830,021 | | 1,634 |

| METER | UMPC0131 | CULBERTSON | | KWH | | COINCIDENT |
|----------------|----------|------------|--|------------|--|--------------------|
| STOP READING | 08-01-20 | | | 13813045 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 13359994 | | PEAK TIME 15:30 |
| METERED | | | | 453,051.00 | | 929 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 453,051 | | 929 |
| SUBTOTAL | | | | 453,051 | | 929 |
| METER SUBTOTAL | | | | 453,051 | | 929 |

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| METER | UMPC0132 | DAGMAR | | KWH | | COINCIDENT |
|-----------------|-----------------|-------------------------|-----|------------|---------|--------------------|
| STOP READING | 08-01-20 | | | 13767669 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 13355935 | | PEAK TIME 15:30 |
| METERED | | | | 411,734.00 | | 878 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 411,734 | | 878 |
| SUBTOTAL | | | | 411,734 | | 878 |
| METER SUBTOTAL | | | | 411,734 | | 878 |
| METER | UMPC0133 | OUTLOOK | | KWH | | COINCIDENT |
| STOP READING | 08-01-20 | | | 10755975 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 10460959 | | PEAK TIME 15:30 |
| METERED | | | | 295,016.00 | | 588 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 295,016 | | 588 |
| SUBTOTAL | | | | 295,016 | | 588 |
| SUBTOTAL | | | | 295,016 | | 588 |
| METER SUBTOTAL | | | | 295,016 | | 588 |
| METER | UMPC0134 | PLEASANT PRAIRIE | | KWH | | COINCIDENT |
| STOP READING | 08-01-20 | | | 5222160 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 5076338 | | PEAK TIME 15:30 |
| METERED | | | | 145,822.00 | | 293 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 145,822 | | 293 |
| SUBTOTAL | | | | 145,822 | | 293 |
| SUBTOTAL | | | | 145,822 | | 293 |
| METER SUBTOTAL | | | | 145,822 | | 293 |
| METER | UMPC0135 | PLENTYWOOD | | KWH | | COINCIDENT |
| STOP READING | 08-01-20 | | | 9050797 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 8632213 | | PEAK TIME 15:30 |
| METERED | | | | 418,584.00 | | 1078 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 418,584 | | 1,078 |
| SUBTOTAL | | | | 418,584 | | 1,078 |
| LOW SIDE LOSSES | | 418,584 x | .02 | 8,372 | 1,078 x | .02 |
| SUBTOTAL | | | | 426,956 | | 1,100 |
| METER SUBTOTAL | | | | 426,956 | | 1,100 |
| METER | UMPC0136 | WOLF CREEK | | KWH | | COINCIDENT |
| STOP READING | 08-01-20 | | | 03200424 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 03108826 | | PEAK TIME 15:30 |
| METERED | | | | 91,598.00 | | 192 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 91,598 | | 192 |
| SUBTOTAL | | | | 91,598 | | 192 |
| LOW SIDE LOSSES | | 91,598 x | .02 | 1,832 | 192 x | .02 |
| SUBTOTAL | | | | 93,430 | | 196 |
| METER SUBTOTAL | | | | 93,430 | | 196 |

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| METER | UMPC0181 | BROCKTON-SHERIDAN | | KWH | | COINCIDENT |
|-----------------------------------|-------------------|-------------------|---|---------------------|--|--------------------|
| STOP READING | 08-01-20 | | | 807286 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 754186 | | PEAK TIME 15:30 |
| METERED | | | | 53,100.00 | | 104 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 53,100 | | 104 |
| SUBTOTAL | | | | 53,100 | | 104 |
| LOW SIDE LOSSES | | 53,100 x .02 | | 1,062 | | 104 x .02 |
| SUBTOTAL | | | | 54,162 | | 106 |
| METER SUBTOTAL | | | | 54,162 | | 106 |
| DELIVERY TOTALS | SHERIDAN5? | SHERIDAN | | ENERGY (KWH) | | DEMAND (KW) |
| TOTAL POWER DELIVERED | | | | 8,848,096 | | 16,579 |
| SYSTEM ENERGY | | | | 8,848,096 | | 16,579 |
| WESTERN SHARE | | x 0.050589 | | 447,614 | | x 0.052253 866 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 447,614 | | 866 |
| DEMAND CHARGE | | 866 KW | x | 5.25 | | 4,546.50 |
| DEMAND CHARGE DROUGHT | | 866 KW | x | 0.00 | | 0.00 |
| ENERGY CHARGES | | 447,614 KWH | x | 0.013270 | | 5,939.84 |
| ENERGY CHARGE DROUGHT | | 447,614 KWH | x | 0.000000 | | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | | \$10,486.34 |
| TOTAL FOR DELIVERY POINT | | | | | | \$10,486.34 |

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| DELIVERY | SLOPE | MDU | SLOPE OVER MDU | TRANSMISSION AGENT: | | MDU |
|--------------------------------|----------------|--------------------|----------------|---------------------|-------------------|----------|
| 744 HOURS | | 0.00 | OUTAGE HOURS | | | |
| SYSTEM LF | 72.3371% | | WESTERN LF | 70.0682% | | |
| MILLS PER KWH | 22.341000 | | | | | |
| METER | 0675181 | ACME | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 16269866 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 16069377 | PEAK TIME | 15:30 |
| METERED | | | | 200,489.00 | | 357 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 200,489 | | 357 |
| SUBTOTAL | | | | 200,489 | | 357 |
| LOW SIDE LOSSES | | 200,489 x | .02 | 4,010 | 357 x | .02 |
| METER SUBTOTAL | | | | 204,499 | | 364 |
| METER | 0677951 | HALEY | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 29423359 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 28932941 | PEAK TIME | 15:30 |
| METERED | | | | 490,418.00 | | 747 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 490,418 | | 747 |
| SUBTOTAL | | | | 490,418 | | 747 |
| LOW SIDE LOSSES | | 490,418 x | .015 | 7,356 | 747 x | .015 |
| SUBTOTAL | | | | 497,774 | | 758 |
| METER SUBTOTAL | | | | 497,774 | | 758 |
| METER | 0679301 | MOTT | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 15184958 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 14988230 | PEAK TIME | 15:30 |
| METERED | | | | 196,728.00 | | 394 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 196,728 | | 394 |
| SUBTOTAL | | | | 196,728 | | 394 |
| LOW SIDE LOSSES | | 196,728 x | .02 | 3,935 | 394 x | .02 |
| SUBTOTAL | | | | 200,663 | | 402 |
| SUBTOTAL | | | | 200,663 | | 402 |
| BURT PUMP STATION 1823171 | | | | -8,476 | | -40 |
| SUBTOTAL | | | | -8,476 | | -40 |
| TRANSMISSION LOSS | | -8,476 x | .102 | -865 | -40 x | .102 |
| BURT PUMP STATION TOTAL | | | | -9,341 | | -44 |
| METER SUBTOTAL | | | | 191,322 | | 358 |
| METER | 0679351 | NEW ENGLAND | | KWH | COINCIDENT | |
| STOP READING | 08-01-20 | | | 46949354 | PEAK DATE | 07-30-20 |
| START READING | 07-01-20 | | | 46306729 | PEAK TIME | 15:30 |
| METERED | | | | 642,625.00 | | 1232 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 642,625 | | 1,232 |
| SUBTOTAL | | | | 642,625 | | 1,232 |
| LOW SIDE LOSSES | | 642,625 x | .008 | 5,141 | 1,232 x | .008 |
| NEW ENGLAND SUBTOTAL | | | | 647,766 | | 1,242 |
| JUNG LAKE PUMP STATION 1823151 | | | | -72,139 | | -182 |
| SUBTOTAL | | | | -72,139 | | -182 |
| SLOPE TRANSMISSION LOSS | | -72,139 x | .089 | -6,420 | -182 x | .089 |
| JUNG LAKE PUMP TOTAL | | | | -78,559 | | -198 |
| METER SUBTOTAL | | | | 569,207 | | 1,044 |

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| METER | 0680121 | REEDER | | KWH | | COINCIDENT |
|-------------------------------|----------|----------------|--|------------|------------|--------------------|
| STOP READING | 08-01-20 | | | 28662432 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 28300935 | | PEAK TIME 15:30 |
| METERED | | | | 361,497.00 | | 662 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 361,497 | | 662 |
| SUBTOTAL | | | | 361,497 | | 662 |
| LOW SIDE LOSSES | | 361,497 x .01 | | 3,615 | 662 x .01 | 7 |
| REEDER SUBTOTAL | | | | 365,112 | | 669 |
| BUCYRUS PUMP STATION 1823141 | | | | -32,156 | | -57 |
| SUBTOTAL | | | | -32,156 | | -57 |
| BUCYRUS SUBTOTAL | | | | -32,156 | | -57 |
| TRANSMISSION LOSS | | -32,156 x .091 | | -2,926 | -57 x .091 | -5 |
| BUCYRUS PUMP TOTAL | | | | -35,082 | | -62 |
| SCRANTON PUMP STATION 1823181 | | | | -9,582 | | -22 |
| SUBTOTAL SCRANTON | | | | -9,582 | | -22 |
| TRANSMISSION LOSS | | -9,582 x .091 | | -872 | -22 x .091 | -2 |
| SCRANTON PUMP TOTAL | | | | -10,454 | | -24 |
| METER SUBTOTAL | | | | 319,576 | | 583 |

| METER | UMPC0125 | CEDAR BUTTE | | KWH | | COINCIDENT |
|-----------------|----------|----------------|--|------------|------------|--------------------|
| STOP READING | 08-01-20 | | | 6352717 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 6141395 | | PEAK TIME 15:30 |
| METERED | | | | 211,322.00 | | 416 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 211,322 | | 416 |
| SUBTOTAL | | | | 211,322 | | 416 |
| LOW SIDE LOSSES | | 211,322 x .012 | | 2,536 | 416 x .012 | 5 |
| SUBTOTAL | | | | 213,858 | | 421 |
| METER SUBTOTAL | | | | 213,858 | | 421 |

| METER | UMPC0126 | HAYNES | | KWH | | COINCIDENT |
|-----------------|----------|---------------|--|------------|-----------|--------------------|
| STOP READING | 08-01-20 | | | 12819365 | | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 12438999 | | PEAK TIME 15:30 |
| METERED | | | | 380,366.00 | | 886 KW |
| MULTIPLIER | | | | 1.0000 | | 1.0000 |
| NET | | | | 380,366 | | 886 |
| SUBTOTAL | | | | 380,366 | | 886 |
| LOW SIDE LOSSES | | 380,366 x .01 | | 3,804 | 886 x .01 | 9 |
| SUBTOTAL | | | | 384,170 | | 895 |
| METER SUBTOTAL | | | | 384,170 | | 895 |

| DELIVERY TOTALS | SLOPE | MDU | SLOPE OVER MDU | ENERGY (KWH) | DEMAND (KW) |
|-----------------------------------|-------|-----|----------------|--------------|-------------------|
| TOTAL POWER DELIVERED | | | | 2,380,406 | 4,423 |
| SYSTEM ENERGY | | | | 2,380,406 | 4,423 |
| WESTERN SHARE | | | x 0.050589 | 120,422 | 231 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 120,422 | 231 |
| DEMAND CHARGE | | | 231 KW x | 5.25 | 1,212.75 |
| DEMAND CHARGE DROUGHT | | | 231 KW x | 0.00 | 0.00 |
| ENERGY CHARGES | | | 120,422 KWH x | 0.013270 | 1,598.00 |
| ENERGY CHARGE DROUGHT | | | 120,422 KWH x | 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | \$2,810.75 |
| DISCOUNT IN LIEU OF TRANSMISSION | | | -.001 x | 120,422 | -120.42 |
| TOTAL FOR DELIVERY POINT | | | | | \$2,690.33 |

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| | | | | |
|-----------------|-----------------|--------------|----------------------------|---------------|
| DELIVERY | SLOPE 5% | SLOPE | TRANSMISSION AGENT: | DIRECT |
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | 92.4913% | WESTERN LF | 89.5414% | |
| MILLS PER KWH | 21.151000 | | | |

| | | | | |
|-----------------|----------------|----------------|------------|--------------------|
| METER | 0675191 | AMIDON | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 4094409 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 3926445 | PEAK TIME 15:30 |
| METERED | | | 167,964.00 | 381 KW |
| MULTIPLIER | | | 1.2000 | 1.0000 |
| NET | | | 201,557 | 381 |
| SUBTOTAL | | | 201,557 | 381 |
| LOW SIDE LOSSES | | 201,557 x .023 | 4,636 | 381 x .023 9 |
| METER SUBTOTAL | | | 206,193 | 390 |

| | | | | |
|-----------------|----------------|----------------|------------|--------------------|
| METER | 0675451 | BOWMAN | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 64819421 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 63924412 | PEAK TIME 15:30 |
| METERED | | | 895,009.00 | 1901 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 895,009 | 1,901 |
| SUBTOTAL | | | 895,009 | 1,901 |
| LOW SIDE LOSSES | | 895,009 x .009 | 8,055 | 1,901 x .009 17 |
| METER SUBTOTAL | | | 903,064 | 1,918 |

| | | | | |
|----------------|----------------|------------------|------------|--------------------|
| METER | 0676321 | CENTIPEDE | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 19945569 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 19743930 | PEAK TIME 15:30 |
| METERED | | | 201,639.00 | 395 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 201,639 | 395 |
| SUBTOTAL | | | 201,639 | 395 |
| LOSSES | | 201,639 x .02 | 4,033 | 395 x .02 8 |
| METER SUBTOTAL | | | 205,672 | 403 |

| | | | | |
|----------------|----------------|--------------------|------------|--------------------|
| METER | 0680163 | RHAME SUB 2 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 5707799 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 4725233 | PEAK TIME 15:30 |
| METERED | | | 982,566.00 | 33471 KW |
| MULTIPLIER | | | 24.0000 | 1.0000 |
| NET | | | 23,581,584 | 33,471 |
| METER SUBTOTAL | | | 23,581,584 | 33,471 |

| | | | | |
|----------------|-----------------|------------------------|------------|--------------------|
| METER | UMPC0079 | LITTLE MISSOURI | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 31959356 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 31927489 | PEAK TIME 15:30 |
| METERED | | | 31,867.00 | 44 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 31,867 | 44 |
| SUBTOTAL | | | 31,867 | 44 |
| METER SUBTOTAL | | | 31,867 | 44 |

| | | | | |
|-----------------------------------|-----------------|--------------|---------------------|--------------------|
| DELIVERY TOTALS | SLOPE 5% | SLOPE | ENERGY (KWH) | DEMAND (KW) |
| TOTAL POWER DELIVERED | | | 24,928,380 | 36,226 |
| SYSTEM ENERGY | | | 24,928,380 | 36,226 |
| WESTERN SHARE | | x 0.050589 | 1,261,094 | x 0.052253 1,893 |
| WESTERN SERVICE TO DELIVERY POINT | | | 1,261,094 | 1,893 |

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| | | | | |
|----------------------------------|---------------|---|----------|--------------------|
| DEMAND CHARGE | 1,893 KW | x | 5.25 | 9,938.25 |
| DEMAND CHARGE DROUGHT | 1,893 KW | x | 0.00 | 0.00 |
| ENERGY CHARGES | 1,261,094 KWH | x | 0.013270 | 16,734.72 |
| ENERGY CHARGE DROUGHT | 1,261,094 KWH | x | 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | \$26,672.97 |
| TOTAL FOR DELIVERY POINT | | | | \$26,672.97 |

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: -14,053 KW
 SYSTEM ENERGY: 37,491,190 KWH

BILLING METHOD: TR
 WESTERN DEMAND: -14,053 KW
 WESTERN ENERGY: 37,491,190 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR -358.5810%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

| | | | | |
|-----------------|-------------------|-------------------------|----------------------------|------------|
| DELIVERY | BASIN1 MDU | BASIN MDU (100%) | TRANSMISSION AGENT: | MDU |
| 744 HOURS | 0.00 | OUTAGE HOURS | | |
| SYSTEM LF | -358.5810% | WESTERN LF | -358.5810% | |
| MILLS PER KWH | 0.000000 | | | |

| | | | | |
|-------------------|----------------|----------------------------|------------|-------------------|
| METER | 0653622 | HAZEN EMERGENCY TIE | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 0000 | PEAK DATE |
| START READING | 07-01-20 | | 0000 | PEAK TIME |
| METERED | | | 0.00 | 0 KW |
| MULTIPLIER | | | 4,000.0000 | 4000.0000 |
| NET | | | | |
| LOW SIDE LOSSES | | x .05 | | x .05 |
| SUBTOTAL | | | | |
| SUBTRACTIVE METER | | x -1 | | x -1 |
| METER SUBTOTAL | | | | |

| | | | | |
|----------------|-------------------|-----------------------|---------------|--------------------|
| METER | UMPC0107 D | PATENT GATE T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 49717493 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 28712546 | PEAK TIME 15:30 |
| METERED | | | 21,004,947.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 21,004,947 | |
| SUBTOTAL | | | 21,004,947 | |
| METER SUBTOTAL | | | 21,004,947 | |

| | | | | |
|-------------------|-------------------|-----------------------|--------------|--------------------|
| METER | UMPC0107 R | PATENT GATE T1 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 07007195 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 04616594 | PEAK TIME 15:30 |
| METERED | | | 2,390,601.00 | 7058 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 2,390,601 | 7,058 |
| SUBTOTAL | | | 2,390,601 | 7,058 |
| SUBTOTAL | | | 2,390,601 | 7,058 |
| SUBTRACTIVE METER | | x -1 | -2,390,601 | x -1 -7,058 |
| METER SUBTOTAL | | | -2,390,601 | -7,058 |

| | | | | |
|----------------|-------------------|-----------------------|---------------|--------------------|
| METER | UMPC0108 D | PATENT GATE T2 | KWH | COINCIDENT |
| STOP READING | 08-01-20 | | 11605407 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | 90344407 | PEAK TIME 15:30 |
| METERED | | | 21,261,000.00 | 0 KW |
| MULTIPLIER | | | 1.0000 | 1.0000 |
| NET | | | 21,261,000 | |
| SUBTOTAL | | | 21,261,000 | |
| METER SUBTOTAL | | | 21,261,000 | |

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| METER | UMPC0108 R | PATENT GATE T2 | | KWH | COINCIDENT |
|-----------------------------------|-------------------|-------------------------|------|---------------------|--------------------|
| STOP READING | 08-01-20 | | | 06987466 | PEAK DATE 07-30-20 |
| START READING | 07-01-20 | | | 04603310 | PEAK TIME 15:30 |
| METERED | | | | 2,384,156.00 | 6995 KW |
| MULTIPLIER | | | | 1.0000 | 1.0000 |
| NET | | | | 2,384,156 | 6,995 |
| SUBTOTAL | | | | 2,384,156 | 6,995 |
| SUBTOTAL | | | | 2,384,156 | 6,995 |
| SUBTRACTIVE METER | | | x -1 | -2,384,156 | x -1 -6,995 |
| METER SUBTOTAL | | | | -2,384,156 | -6,995 |
| DELIVERY TOTALS | BASIN1 MDU | BASIN MDU (100%) | | ENERGY (KWH) | DEMAND (KW) |
| TOTAL POWER DELIVERED | | | | 42,265,947 | |
| TOTAL POWER RECEIVED | | | | -4,774,757 | -14,053 |
| NET POWER | | | | 37,491,190 | -14,053 |
| SUBTOTAL | | | | 37,491,190 | -14,053 |
| SYSTEM ENERGY | | | | 37,491,190 | -14,053 |
| WESTERN SERVICE TO DELIVERY POINT | | | | 37,491,190 | -14,053 |
| DEMAND CHARGE | | -14,053 KW | x | 0.00 | 0.00 |
| DEMAND CHARGE DROUGHT | | -14,053 KW | x | 0.00 | 0.00 |
| ENERGY CHARGES | | 37,491,190 KWH | x | 0.000000 | 0.00 |
| ENERGY CHARGE DROUGHT | | 37,491,190 KWH | x | 0.000000 | 0.00 |
| DEMAND AND ENERGY CHARGES | | | | | \$0.00 |
| TOTAL FOR DELIVERY POINT | | | | | \$0.00 |

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 818,918 KW
 SYSTEM ENERGY: 492,066,405 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 42,792 KW
 WESTERN ENERGY: 24,892,999 KWH

| DELIVERY | UMPRINT | UPPER MISSOURI PRINT | | WESTERN | | CO-SUPPLIER | |
|-----------------------|------------|----------------------|--------------------|---------------|-------------------|----------------|--------------------|
| | | DEMAND | ENERGY | DEMAND | ENERGY | DEMAND | ENERGY |
| 'DIRECT | | | | | | | |
| BURKE DIVIDE | BURKE D | 18,711 | 12,699,720 | 978 | 642,462 | 17,733 | 12,057,258 |
| GOLDENWEST | GLDW | 4,507 | 2,840,297 | 236 | 143,687 | 4,271 | 2,696,610 |
| LOWER YELLOWSTONE | LY | 38,481 | 22,544,120 | 2,011 | 1,140,478 | 36,470 | 21,403,642 |
| MCCONE | MCCONE | 9,320 | 4,388,097 | 487 | 221,988 | 8,833 | 4,166,109 |
| MCKENZIE | MCKENZ | 241,249 | 114,750,696 | 12,606 | 5,805,089 | 228,643 | 108,945,607 |
| MID YELLOWSTONE | MY YELL | 6,623 | 3,581,734 | 346 | 181,195 | 6,277 | 3,400,539 |
| MID YELLOWSTONE OVER | NWE MY NWE | 1,450 | 788,150 | 76 | 39,871 | 1,374 | 748,279 |
| MWEC | MWEC | 349,414 | 239,243,741 | 18,258 | 12,103,030 | 331,156 | 227,140,711 |
| ROUGH RIDER | RR 5% | 55,805 | 35,850,454 | 2,916 | 1,813,628 | 52,889 | 34,036,826 |
| ROUGH RIDER OVER | MDU RR MDU | 29,796 | 15,730,516 | 1,557 | 795,786 | 28,239 | 14,934,730 |
| SOUTHEAST .1% IN LIEU | SEAST | 3,586 | 1,900,014 | 187 | 96,119 | 3,399 | 1,803,895 |
| SOUTHEAST | SEAST 5% | 2,748 | 1,591,984 | 144 | 80,536 | 2,604 | 1,511,448 |
| SHERIDAN | SHERIDAN5% | 16,579 | 8,848,096 | 866 | 447,614 | 15,713 | 8,400,482 |
| SLOPE | SLOPE 5% | 36,226 | 24,928,380 | 1,893 | 1,261,094 | 34,333 | 23,667,286 |
| SLOPE OVER MDU | SLOPE MDU | 4,423 | 2,380,406 | 231 | 120,422 | 4,192 | 2,259,984 |
| 'SUBTOTAL - DIRECT | | 818,918 | 492,066,405 | 42,792 | 24,892,999 | 776,126 | 467,173,406 |
| 100% BASIN MDU | | | | | | | |
| LOSTWOOD | 0678871 | | | | | | |
| HAZEN EMERGENCY TIE | 0653622 | | | | | | |
| 'SUBTOTAL MDU | | | | | | | |
| 'TOTAL | | 818,918 | 492,066,405 | 42,792 | 24,892,999 | 776,126 | 467,173,406 |