



Department of Energy  
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC  
COOPERATIVE, INC. D.B.A. UPPER MISSOURI  
POWER COOPERATIVE - #1169  
111 2ND AVENUE SW  
SIDNEY, MT 59270

VENDOR NO.: 1169  
BILL NUMBER: BFPB001790620

SERVICE FURNISHED FOR: JUNE 2020  
ISSUE DATE: July 11, 2020

TOTAL AMOUNT DUE: \$311,945.65  
DUE DATE: July 31, 2020

AMOUNT PAID: \_\_\_\_\_

**Remit Electronic Payments To:**

NEW YORK FEDERAL RESERVE  
WESTERN AREA POWER ADMINISTRATION  
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:  
RICHMOND FEDERAL RESERVE  
ABA 051036706 / Acct # 312003

**Make Remittance Payable To:**

US DEPARTMENT OF ENERGY  
Western Area Power Administration  
P.O. BOX 6200-15  
PORTLAND, OR 97228-6200

**For Billing Inquiries and Address Changes Contact:**

Brenda Perrigo  
Phone: 605-882-7595  
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.  
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL  
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR  
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR  
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE, INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT. IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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**CHARGES FOR ELECTRIC SERVICE**

BASE DEMAND CHARGES	\$223,818.00
BASE ENERGY CHARGES	328,963.27
POWER SALES	-41,900.00
TRANSMISSION DISCOUNT	-998.31
CUSTOMER FUNDING CREDITS	-197,937.31
<b>TOTAL AMOUNT DUE</b>	<b>\$311,945.65</b>

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**DUE DATE: July 31, 2020**

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Brenda Perrigo  
Phone: 605-882-7595  
Email: perrigo@wapa.gov

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CONTRACT NO.: 96-UGPR-673  
 SYSTEM DEMAND: 758,356 KW  
 SYSTEM ENERGY: 438,131,868 KWH

BILLING METHOD: FDE  
 WESTERN DEMAND: 42,632 KW  
 WESTERN ENERGY: 24,789,999 KWH

FIXED DEMAND 42,631  
 FIXED ENERGY 24,790,000  
 DEMAND RATIO 0.056215  
 ENERGY RATIO 0.056581  
 LOAD FACTOR 80.7622%  
 AVERAGE MILLS PER KWH 12.584

SUM BASE DEMAND CHARGES \$223,818.00  
 SUM BASE ENERGY CHARGES 328,963.27  
 TRANSMISSION DISCOUNT -998.31  
 CREDIT-TRANSMISSION W/L. YELLOWSTONE RE  
 "CONTRACT SERVICE CALCULATION IN DISPUTE, AMC -41,900.00  
 CORPS OF ENGINEERS CAPITAL FUNDING -197,937.31  
**TOTAL FOR CONTRACT \$311,945.65**

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

**DELIVERY BURKE D BURKE DIVIDE TRANSMISSION AGENT: DIRECT**  
 720 HOURS 0.00 OUTAGE HOURS  
 SYSTEM LF 73.1637% WESTERN LF 73.6294%  
 MILLS PER KWH 23.173000

**METER 0677871 GREENBUSH KWH COINCIDENT**  
 STOP READING 07-01-20 06551211 PEAK DATE 06-26-20  
 START READING 06-01-20 06301815 PEAK TIME 18:30  
 METERED 249,396.00 472 KW  
 MULTIPLIER 1.0000 1.0000  
 NET 249,396 472  
 SUBTOTAL 249,396 472  
 TRANSFORMATION LOSS 249,396 x .02 4,988 472 x .02 9  
 SUBTOTAL 254,384 481  
 TRANSMISSION LOSS 254,384 x .007 1,781 481 x .007 3  
 METER SUBTOTAL 256,165 484

**METER 0679402 TOWN OF NORMA KWH COINCIDENT**  
 STOP READING 07-01-20 3000 PEAK DATE 06-26-20  
 START READING 06-01-20 2956 PEAK TIME 18:30  
 METERED 44.00 14 KW  
 MULTIPLIER 180.0000 1.0000  
 NET 7,920 14  
 LOW SIDE LOSSES 7,920 x .02 158 14 x .02  
 SUBTOTAL 8,078 14  
 TRANSMISSION LOSS 8,078 x .008 65 14 x .008  
 SUBTOTAL 8,143 14  
 SUBTOTAL 8,143 14  
 SUBTRACTIVE METER x -1 -8,143 x -1 -14  
 METER SUBTOTAL -8,143 -14

**METER UMPC0078 LINDAHL KWH COINCIDENT**  
 STOP READING 07-01-20 05934752 PEAK DATE 06-26-20  
 START READING 06-01-20 05879804 PEAK TIME 18:30  
 METERED 54,948.00 7976 KW  
 MULTIPLIER 72.0000 1.0000  
 NET 3,956,256 7,976  
 SUBTOTAL 3,956,256 7,976  
 METER SUBTOTAL 3,956,256 7,976

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METER	UMPC0078-R	LINDAHL-REC	KWH	COINCIDENT
STOP READING	07-01-20		04906211	PEAK DATE 06-26-20
START READING	06-01-20		04897101	PEAK TIME 18:30
METERED			9,110.00	0 KW
MULTIPLIER			72.0000	1.0000
NET			655,920	
SUBTOTAL			655,920	
SUBTOTAL			655,920	
SUBTRACTIVE METER		x -1	-655,920	x -1
METER SUBTOTAL			-655,920	

METER	UMPC0095	BATTLEVIEW	KWH	COINCIDENT
STOP READING	07-01-20		10723862	PEAK DATE 06-26-20
START READING	06-01-20		10362474	PEAK TIME 18:30
METERED			361,388.00	739 KW
MULTIPLIER			1.0000	1.0000
NET			361,388	739
SUBTOTAL			361,388	739
LOW SIDE LOSSES		361,388 x .02	7,228	739 x .02 15
SUBTOTAL			368,616	754
METER SUBTOTAL			368,616	754

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	07-01-20		20964236	PEAK DATE 06-26-20
START READING	06-01-20		20582998	PEAK TIME 18:30
METERED			381,238.00	650 KW
MULTIPLIER			1.0000	1.0000
NET			381,238	650
SUBTOTAL			381,238	650
TRANSMISSION LOSS		381,238 x .008	3,050	650 x .008 5
SUBTOTAL			384,288	655
METER SUBTOTAL			384,288	655

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	07-01-20		66907207	PEAK DATE 06-26-20
START READING	06-01-20		64719924	PEAK TIME 18:30
METERED			2,187,283.00	3554 KW
MULTIPLIER			1.0000	1.0000
NET			2,187,283	3,554
SUBTOTAL			2,187,283	3,554
TRANSMISSION LOSS		2,187,283 x .007	15,311	3,554 x .007 25
SUBTOTAL			2,202,594	3,579
METER SUBTOTAL			2,202,594	3,579

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	07-01-20		05663651	PEAK DATE 06-26-20
START READING	06-01-20		05648464	PEAK TIME 18:30
METERED			15,187.00	25 KW
MULTIPLIER			1.0000	1.0000
NET			15,187	25
SUBTOTAL			15,187	25
METER SUBTOTAL			15,187	25

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METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	07-01-20		05787722	PEAK DATE 06-26-20
START READING	06-01-20		05730638	PEAK TIME 18:30
METERED			57,084.00	122 KW
MULTIPLIER			1.0000	1.0000
NET			57,084	122
SUBTOTAL			57,084	122
LOW SIDE LOSSES		57,084 x .02	1,142	122 x .02 2
SUBTOTAL			58,226	124
METER SUBTOTAL			58,226	124

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	07-01-20		26041247	PEAK DATE 06-26-20
START READING	06-01-20		25490913	PEAK TIME 18:30
METERED			550,334.00	735 KW
MULTIPLIER			1.0000	1.0000
NET			550,334	735
SUBTOTAL			550,334	735
METER SUBTOTAL			550,334	735

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	07-01-20		17897224	PEAK DATE 06-26-20
START READING	06-01-20		17185590	PEAK TIME 18:30
METERED			711,634.00	1081 KW
MULTIPLIER			1.0000	1.0000
NET			711,634	1,081
SUBTOTAL			711,634	1,081
METER SUBTOTAL			711,634	1,081

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	07-01-20		08439228	PEAK DATE 06-26-20
START READING	06-01-20		08152657	PEAK TIME 18:30
METERED			286,571.00	520 KW
MULTIPLIER			1.0000	1.0000
NET			286,571	520
SUBTOTAL			286,571	520
LOW SIDE LOSSES		286,571 x .0218	6,247	520 x .0218 11
SUBTOTAL			292,818	531
METER SUBTOTAL			292,818	531

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	07-01-20		16039517	PEAK DATE 06-26-20
START READING	06-01-20		15413987	PEAK TIME 18:30
METERED			625,530.00	785 KW
MULTIPLIER			1.0000	1.0000
NET			625,530	785
SUBTOTAL			625,530	785
METER SUBTOTAL			625,530	785

METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	07-01-20		08782488	PEAK DATE 06-26-20
START READING	06-01-20		08361461	PEAK TIME 18:30
METERED			421,027.00	716 KW
MULTIPLIER			1.0000	1.0000
NET			421,027	716
SUBTOTAL			421,027	716
METER SUBTOTAL			421,027	716

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METER	UMPC0148	KINCAID		KWH		COINCIDENT
STOP READING	07-01-20			01447985		PEAK DATE 06-26-20
START READING	06-01-20			01380354		PEAK TIME 18:30
METERED				67,631.00		122 KW
MULTIPLIER				1.0000		1.0000
NET				67,631		122
SUBTOTAL				67,631		122
LOW SIDE LOSSES		67,631 x .02		1,353	122 x .02	2
SUBTOTAL				68,984		124
METER SUBTOTAL				68,984		124
<b>DELIVERY TOTALS</b>	<b>BURKE D</b>	<b>BURKE DIVIDE</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				9,911,659		17,569
TOTAL POWER RECEIVED				-664,063		-14
NET POWER				9,247,596		17,555
SYSTEM ENERGY				9,247,596		17,555
WESTERN SHARE		x 0.056581		523,240	x 0.056215	987
WESTERN SERVICE TO DELIVERY POINT				523,240		987
DEMAND CHARGE		987 KW	x	5.25		5,181.75
DEMAND CHARGE DROUGHT		987 KW	x	0.00		0.00
ENERGY CHARGES		523,240 KWH	x	0.013270		6,943.39
ENERGY CHARGE DROUGHT		523,240 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$12,125.14</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$12,125.14</b>

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DELIVERY		GLDW	GOLDENWEST		TRANSMISSION AGENT:		DIRECT
720	HOURS	0.00	OUTAGE HOURS				
SYSTEM LF	79.9653%		WESTERN LF	80.3825%			
MILLS PER KWH	22.341000						
<b>METER 0677851</b>		<b>GOLVA</b>		<b>KWH</b>	<b>COINCIDENT</b>		
STOP READING	07-01-20			22613558	PEAK DATE	06-26-20	
START READING	06-01-20			22334175	PEAK TIME	18:30	
METERED				279,383.00		582 KW	
MULTIPLIER				1.0000		1.0000	
NET				279,383		582	
SUBTOTAL				279,383		582	
SUBTOTAL				279,383		582	
METER SUBTOTAL				279,383		582	
<b>METER 0678421</b>		<b>KNUTSON</b>		<b>KWH</b>	<b>COINCIDENT</b>		
STOP READING	07-01-20			00772954	PEAK DATE	06-26-20	
START READING	06-01-20			99693417	PEAK TIME	18:30	
METERED				1,079,537.00		1637 KW	
MULTIPLIER				1.0000		1.0000	
NET				1,079,537		1,637	
BEACH BOOSTER STATION	1823201			-16,659		-46	
GOLDENWEST TRANSMISSION LOSS		-16,659 x	.0583	-971	-46 x	.0583	-3
BEACH BOOSTER TOTAL				-17,630		-49	
METER SUBTOTAL				1,061,907		1,588	
<b>METER 0679451</b>		<b>NORTH BAKER</b>		<b>KWH</b>	<b>COINCIDENT</b>		
STOP READING	07-01-20			31225534	PEAK DATE	06-26-20	
START READING	06-01-20			31113386	PEAK TIME	18:30	
METERED				112,148.00		241 KW	
MULTIPLIER				1.0000		1.0000	
NET				112,148		241	
SUBTOTAL				112,148		241	
TRANSFORMATION LOSS		112,148 x	.02	2,243	241 x	.02	5
SUBTOTAL				114,391		246	
METER SUBTOTAL				114,391		246	
<b>METER 0681601</b>		<b>WIBAUX</b>		<b>KWH</b>	<b>COINCIDENT</b>		
STOP READING	07-01-20			94940931	PEAK DATE	06-26-20	
START READING	06-01-20			94459869	PEAK TIME	18:30	
METERED				481,062.00		954 KW	
MULTIPLIER				1.0000		1.0000	
NET				481,062		954	
SUBTOTAL				481,062		954	
TRANSFORMATION LOSS		481,062 x	.02	9,621	954 x	.02	19
SUBTOTAL				490,683		973	
METER SUBTOTAL				490,683		973	
<b>METER UMPC0103</b>		<b>BEAVER HILL</b>		<b>KWH</b>	<b>COINCIDENT</b>		
STOP READING	07-01-20			36494286	PEAK DATE	06-26-20	
START READING	06-01-20			36003915	PEAK TIME	18:30	
METERED				490,371.00		750 KW	
MULTIPLIER				1.0000		1.0000	
NET				490,371		750	
SUBTOTAL				490,371		750	
METER SUBTOTAL				490,371		750	

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METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING	07-01-20			04134362		PEAK DATE 06-26-20
START READING	06-01-20			03995133		PEAK TIME 18:30
METERED				139,229.00		334 KW
MULTIPLIER				1.0000		1.0000
NET				139,229		334
SUBTOTAL				139,229		334
TRANSFORMATION LOSS		139,229 x .012		1,671		334 x .012 4
SUBTOTAL				140,900		338
METER SUBTOTAL				140,900		338
<b>DELIVERY TOTALS</b>	<b>GLDW</b>	<b>GOLDENWEST</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				2,577,635		4,477
SYSTEM ENERGY				2,577,635		4,477
WESTERN SHARE		x 0.056581		145,846		x 0.056215 252
WESTERN SERVICE TO DELIVERY POINT				145,846		252
DEMAND CHARGE		252 KW	x	5.25		1,323.00
DEMAND CHARGE DROUGHT		252 KW	x	0.00		0.00
ENERGY CHARGES		145,846 KWH	x	0.013270		1,935.38
ENERGY CHARGE DROUGHT		145,846 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$3,258.38</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$3,258.38</b>



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DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	76.5041%	WESTERN LF	77.0085%	
MILLS PER KWH	22.739000			
<b>METER 0677451</b>		<b>FAIRVIEW WEST-NOHLY</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		308391	PEAK DATE 06-26-20
START READING	06-01-20		302478	PEAK TIME 18:30
METERED			5,913.00	9012 KW
MULTIPLIER			1,000.0000	1.0000
NET			5,913,000	9,012
DRAIN NO. 27	1814101			
TRANSFORMATION LOSS		x .019		x .019
SUBTOTAL				
TRANSMISSION LOSS		x .0061		x .0061
DRAIN TOTAL				
METER SUBTOTAL			5,913,000	9,012
<b>METER 0677501</b>		<b>FAIRVIEW WEST-SPRING LAKE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		339506	PEAK DATE 06-26-20
START READING	06-01-20		337831	PEAK TIME 18:30
METERED			1,675.00	4356 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,675,000	4,356
METER SUBTOTAL			1,675,000	4,356
<b>METER 0680401</b>		<b>RICHLAND 69</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		18194608	PEAK DATE 06-26-20
START READING	06-01-20		15266166	PEAK TIME 18:30
METERED			2,928,442.00	5390 KW
MULTIPLIER			1.0000	1.0000
NET			2,928,442	5,390
METER SUBTOTAL			2,928,442	5,390
<b>METER 0680701</b>		<b>SOUTH BAINVILLE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		22733242	PEAK DATE 06-26-20
START READING	06-01-20		22044256	PEAK TIME 18:30
METERED			688,986.00	1026 KW
MULTIPLIER			1.0000	1.0000
NET			688,986	1,026
SUBTOTAL			688,986	1,026
LOW SIDE LOSSES		688,986 x .011	7,579	1,026 x .011 11
METER SUBTOTAL			696,565	1,037
<b>METER 0681802</b>		<b>WILLISTON MARLEY</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		00165972	PEAK DATE 06-26-20
START READING	06-01-20		00163047	PEAK TIME 18:30
METERED			2,925.00	5107 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,925,000	5,107
METER SUBTOTAL			2,925,000	5,107

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METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	07-01-20		40029242	PEAK DATE 06-26-20
START READING	06-01-20		38399026	PEAK TIME 18:30
METERED			1,630,216.00	3229 KW
MULTIPLIER			1.0000	1.0000
NET			1,630,216	3,229
SUBTOTAL			1,630,216	3,229
TRANSMISSION LOSS		1,630,216 x .0004	652	3,229 x .0004 1
SUBTOTAL			1,630,868	3,230
METER SUBTOTAL			1,630,868	3,230

  

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	07-01-20		76543157	PEAK DATE 06-26-20
START READING	06-01-20		74292866	PEAK TIME 18:30
METERED			2,250,291.00	4049 KW
MULTIPLIER			1.0000	1.0000
NET			2,250,291	4,049
SUBTOTAL			2,250,291	4,049
METER SUBTOTAL			2,250,291	4,049

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METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	07-01-20			19478529		PEAK DATE	06-26-20
START READING	06-01-20			18385194		PEAK TIME	18:30
METERED				1,093,335.00			2469 KW
MULTIPLIER				1.0000			1.0000
NET				1,093,335			2,469
SUBTOTAL				1,093,335			2,469
LOW SIDE LOSSES		1,093,335 x	.02	21,867	2,469 x	.02	49
EAST SIDNEY SUBTOTAL				1,115,202			2,518
SIDNEY PUMP 1 1829901				-122,035			-397
TRANSFORMATION LOSS		-122,035 x	.02	-2,441	-397 x	.02	-8
SUBTOTAL				-124,476			-405
TRANSMISSION LOSS		-124,476 x	.03	-3,734	-405 x	.03	-12
SIDNEY PUMP 1-1 1829902				-9,280			-44
TRANSFORMATION LOSS		-9,280 x	.02	-186	-44 x	.02	-1
SUBTOTAL				-9,466			-45
TRANSMISSION LOSS		-9,466 x	.03	-284	-45 x	.03	-1
SIDNEY PUMP 1A 1829903				-62,817			-100
TRANSFORMATION LOSS		-62,817 x	.02	-1,256	-100 x	.02	-2
SUBTOTAL				-64,073			-102
TRANSMISSION LOSS		-64,073 x	.092	-5,895	-102 x	.092	-9
SIDNEY PUMP 1A-1 1829904				-29,345			-65
TRANSFORMATION LOSS		-29,345 x	.02	-587	-65 x	.02	-1
SUBTOTAL				-29,932			-66
TRANSMISSION LOSS		-29,932 x	.092	-2,754	-66 x	.092	-6
SIDNEY PUMP 1-2 1829905				-17,127			-56
TRANSFORMATION LOSS		-17,127 x	.02	-343	-56 x	.02	-1
SUBTOTAL				-17,470			-57
TRANSMISSION LOSS		-17,470 x	.092	-1,607	-57 x	.092	-5
SIDNEY PUMP 2 1829906				-14,809			-54
TRANSFORMATION LOSS		-14,809 x	.02	-296	-54 x	.02	-1
SUBTOTAL				-15,105			-55
TRANSMISSION LOSS		-15,105 x	.092	-1,390	-55 x	.092	-5
SIDNEY PUMP 3 1829907				-56,067			-111
TRANSFORMATION LOSS		-56,067 x	.02	-1,121	-111 x	.02	-2
SUBTOTAL				-57,188			-113
TRANSMISSION LOSS		-57,188 x	.092	-5,261	-113 x	.092	-10
SUBTOTAL				-338,635			-891
METER SUBTOTAL				776,567			1,627

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT	
STOP READING	07-01-20			20696471		PEAK DATE	06-26-20
START READING	06-01-20			19651047		PEAK TIME	18:30
METERED				1,045,424.00			2263 KW
MULTIPLIER				1.0000			1.0000
NET				1,045,424			2,263
SUBTOTAL				1,045,424			2,263
SAVAGE SUBTOTAL				1,045,424			2,263
SUBTOTAL				1,045,424			2,263
SAVAGE PUMP 1826001				-262,557			-398
TRANSFORMATION LOSS		-262,557 x .011		-2,888		-398 x .011	-4
SUBTOTAL				-265,445			-402
TRANSMISSION LOSS		-265,445 x .046		-12,210		-402 x .046	-18
SAVAGE PUMP S.S. 1826002							
SAVAGE PUMP TOTAL							
THOMAS POINT 1814001				-145,611			-259
TRANSFORMATION LOSS		-145,611 x .011		-1,602		-259 x .011	-3
SUBTOTAL				-147,213			-262
TRANSMISSION LOSS		-147,213 x .026		-3,828		-262 x .026	-7
THOMAS POINT TOTAL				-3,828			-7
METER SUBTOTAL				616,728			1,574

METER	UMPC0180	BUFORD		KWH		COINCIDENT	
STOP READING	07-01-20			12013282		PEAK DATE	06-26-20
START READING	06-01-20			11341919		PEAK TIME	18:30
METERED				671,363.00			1075 KW
MULTIPLIER				1.0000			1.0000
NET				671,363			1,075
SUBTOTAL				671,363			1,075
LOW SIDE LOSSES		671,363 x .012		8,056		1,075 x .012	13
BUFORD SUBTOTAL				679,419			1,088
SUBTOTAL				679,419			1,088
NOHLY 1814051				-2,987			
TRANSFORMATION LOSS		-2,987 x .012		-36		x .012	
SUBTOTAL				-3,023			
TRANSMISSION LOSS		-3,023 x .033		-100		x .033	
NOHLY TOTAL				-100			
BUFORD TRENTON SUPPLEMENTAL 1807002							
TRANSFORMATION LOSS		x .012				x .012	
SUBTOTAL							
TRANSMISSION LOSS		x .067				x .067	
BUFORD SUPPLEMENTAL TOTAL							
METER SUBTOTAL				676,296			1,088

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				20,088,757		36,470
SYSTEM ENERGY				20,088,757		36,470
WESTERN SHARE		x 0.056581		1,136,645		x 0.056215 2,050
WESTERN SERVICE TO DELIVERY POINT				1,136,645		2,050
DEMAND CHARGE		2,050 KW	x	5.25		10,762.50
DEMAND CHARGE DROUGHT		2,050 KW	x	0.00		0.00
ENERGY CHARGES		1,136,645 KWH	x	0.013270		15,083.28
ENERGY CHARGE DROUGHT		1,136,645 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$25,845.78</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$25,845.78</b>

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<b>DELIVERY</b>	<b>MCCONE</b>	<b>MCCONE</b>	<b>TRANSMISSION AGENT:</b>	<b>DIRECT</b>
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	67.6150%	WESTERN LF	68.0786%	
MILLS PER KWH	23.981000			

<b>METER</b>	<b>0676401</b>	<b>CIRCLE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		66754859	PEAK DATE 06-26-20
START READING	06-01-20		65642545	PEAK TIME 18:30
METERED			1,112,314.00	2322 KW
MULTIPLIER			1.0000	1.0000
NET			1,112,314	2,322
METER SUBTOTAL			1,112,314	2,322

<b>METER</b>	<b>0677201</b>	<b>DAWSON</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		51438903	PEAK DATE 06-26-20
START READING	06-01-20		50779513	PEAK TIME 18:30
METERED			659,390.00	1206 KW
MULTIPLIER			1.0000	1.0000
NET			659,390	1,206
METER SUBTOTAL			659,390	1,206

<b>METER</b>	<b>0680101</b>	<b>REDWATER</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		30975415	PEAK DATE 06-26-20
START READING	06-01-20		29308726	PEAK TIME 18:30
METERED			1,666,689.00	3548 KW
MULTIPLIER			1.0000	1.0000
NET			1,666,689	3,548
METER SUBTOTAL			1,666,689	3,548

<b>METER</b>	<b>0682001</b>	<b>WOLF POINT</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		53145936	PEAK DATE 06-26-20
START READING	06-01-20		52824557	PEAK TIME 18:30
METERED			321,379.00	647 KW
MULTIPLIER			1.0000	1.0000
NET			321,379	647
METER SUBTOTAL			321,379	647

<b>DELIVERY TOTALS</b>	<b>MCCONE</b>	<b>MCCONE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			3,759,772	7,723
SYSTEM ENERGY			3,759,772	7,723
WESTERN SHARE		x 0.056581	212,732	x 0.056215 434
WESTERN SERVICE TO DELIVERY POINT			212,732	434
DEMAND CHARGE		434 KW x	5.25	2,278.50
DEMAND CHARGE DROUGHT		434 KW x	0.00	0.00
ENERGY CHARGES		212,732 KWH x	0.013270	2,822.95
ENERGY CHARGE DROUGHT		212,732 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$5,101.45</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$5,101.45</b>

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DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	57.3950%	WESTERN LF	57.7694%	
MILLS PER KWH	25.892000			
<b>METER 0676355</b>	<b>GRASSY BUTTE</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	53952304	PEAK DATE	06-26-20
START READING	06-01-20	53462077	PEAK TIME	18:30
METERED		490,227.00		825 KW
MULTIPLIER		1.0000		1.0000
NET		490,227		825
METER SUBTOTAL		490,227		825
<b>METER 0677981</b>	<b>HALLIDAY</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	08124487	PEAK DATE	06-26-20
START READING	06-01-20	08124485	PEAK TIME	18:30
METERED		2.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		2		
METER SUBTOTAL		2		
<b>METER 0679331</b>	<b>KILLDEER MOUNTAIN</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	142591838	PEAK DATE	06-26-20
START READING	06-01-20	138007448	PEAK TIME	18:30
METERED		4,584,390.00		6957 KW
MULTIPLIER		1.0000		1.0000
NET		4,584,390		6,957
SUBTOTAL		4,584,390		6,957
DUNN CENTER PUMPING 1823140		-34,442		-101
TRANS LOSS ON AFFECTING METERS	-34,442 x .0684	-2,356	-101 x .0684	-7
DUNN CENTER PUMPING TOTAL		-36,798		-108
METER SUBTOTAL		4,547,592		6,849
<b>METER 0680751</b>	<b>SQUAW GAP</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	36384608	PEAK DATE	06-26-20
START READING	06-01-20	34624427	PEAK TIME	18:30
METERED		1,760,181.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		1,760,181		
SUBTOTAL		1,760,181		
METER SUBTOTAL		1,760,181		
<b>METER 0681501 D</b>	<b>WATFORD CITY</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	629854080	PEAK DATE	06-26-20
START READING	06-01-20	612278392	PEAK TIME	18:30
METERED		17,575,688.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		17,575,688		
SUBTOTAL		17,575,688		
METER SUBTOTAL		17,575,688		

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	07-01-20		2109705	PEAK DATE 06-26-20
START READING	06-01-20		1469478	PEAK TIME 18:30
METERED			640,227.00	5709 KW
MULTIPLIER			1.0000	1.0000
NET			640,227	5,709
SUBTOTAL			640,227	5,709
SUBTOTAL			640,227	5,709
SUBTRACTIVE METER		x -1	-640,227	x -1 -5,709
METER SUBTOTAL			-640,227	-5,709

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	07-01-20		67671188	PEAK DATE 06-26-20
START READING	06-01-20		49188133	PEAK TIME 18:30
METERED			18,483,055.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			18,483,055	
SUBTOTAL			18,483,055	
METER SUBTOTAL			18,483,055	

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	07-01-20		1629288	PEAK DATE 06-26-20
START READING	06-01-20		1039625	PEAK TIME 18:30
METERED			589,663.00	5299 KW
MULTIPLIER			1.0000	1.0000
NET			589,663	5,299
SUBTOTAL			589,663	5,299
SUBTOTAL			589,663	5,299
SUBTRACTIVE METER		x -1	-589,663	x -1 -5,299
METER SUBTOTAL			-589,663	-5,299

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	07-01-20		140222292	PEAK DATE 06-26-20
START READING	06-01-20		140213024	PEAK TIME 18:30
METERED			9,268.00	8 KW
MULTIPLIER			1.0000	1.0000
NET			9,268	8
SUBTOTAL			9,268	8
SUBTOTAL			9,268	8
SUBTRACTIVE METER		x -1	-9,268	x -1 -8
METER SUBTOTAL			-9,268	-8

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	07-01-20		114606317	PEAK DATE 06-26-20
START READING	06-01-20		90448896	PEAK TIME 18:30
METERED			24,157,421.00	121872 KW
MULTIPLIER			1.0000	1.0000
NET			24,157,421	121,872
METER SUBTOTAL			24,157,421	121,872

METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	07-01-20		92590547	PEAK DATE 06-26-20
START READING	06-01-20		77267632	PEAK TIME 18:30
METERED			15,322,915.00	84183 KW
MULTIPLIER			1.0000	1.0000
NET			15,322,915	84,183
METER SUBTOTAL			15,322,915	84,183

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METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	07-01-20		15650230	PEAK DATE 06-26-20
START READING	06-01-20		15453004	PEAK TIME 18:30
METERED			197,226.00	12 KW
MULTIPLIER			1.0000	1.0000
NET			197,226	12
SUBTOTAL			197,226	12
METER SUBTOTAL			197,226	12
METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	07-01-20		17616520	PEAK DATE 06-26-20
START READING	06-01-20		17251227	PEAK TIME 18:30
METERED			365,293.00	589 KW
MULTIPLIER			1.0000	1.0000
NET			365,293	589
SUBTOTAL			365,293	589
METER SUBTOTAL			365,293	589
METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	07-01-20		57721394	PEAK DATE 06-26-20
START READING	06-01-20		53153333	PEAK TIME 18:30
METERED			4,568,061.00	7332 KW
MULTIPLIER			1.0000	1.0000
NET			4,568,061	7,332
SUBTOTAL			4,568,061	7,332
METER SUBTOTAL			4,568,061	7,332
METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	07-01-20		40030468	PEAK DATE 06-26-20
START READING	06-01-20		37022591	PEAK TIME 18:30
METERED			3,007,877.00	5295 KW
MULTIPLIER			1.0000	1.0000
NET			3,007,877	5,295
SUBTOTAL			3,007,877	5,295
METER SUBTOTAL			3,007,877	5,295
DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			90,475,538	226,957
TOTAL POWER RECEIVED			-1,239,158	-11,016
NET POWER			89,236,380	215,941
SYSTEM ENERGY			89,236,380	215,941
WESTERN SHARE		x 0.056581	5,049,096	x 0.056215 12,139
WESTERN SERVICE TO DELIVERY POINT			5,049,096	12,139
DEMAND CHARGE		12,139 KW	x 5.25	63,729.75
DEMAND CHARGE DROUGHT		12,139 KW	x 0.00	0.00
ENERGY CHARGES		5,049,096 KWH	x 0.013270	67,001.50
ENERGY CHARGE DROUGHT		5,049,096 KWH	x 0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$130,731.25</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$130,731.25</b>



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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	96.3125%	WESTERN LF	96.9380%	
MILLS PER KWH	20.792000			
<b>METER 0681803</b>	<b>WILLISTON 2 MW</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	00108222	PEAK DATE	06-26-20
START READING	06-01-20	00106925	PEAK TIME	18:30
METERED		1,297.00		2448 KW
MULTIPLIER		1,000.0000		1.0000
NET		1,297,000		2,448
METER SUBTOTAL		1,297,000		2,448
<b>METER 9990001</b>	<b>BELDEN T2</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	68572704	PEAK DATE	06-26-20
START READING	06-01-20	68572704	PEAK TIME	18:30
METERED		0.00		0 KW
MULTIPLIER		1.0000		1.0000
NET				
METER SUBTOTAL				
<b>METER 9990010</b>	<b>BIG BEND T1</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	11035355	PEAK DATE	06-26-20
START READING	06-01-20	06047061	PEAK TIME	18:30
METERED		4,988,294.00		8088 KW
MULTIPLIER		1.0000		1.0000
NET		4,988,294		8,088
SUBTOTAL		4,988,294		8,088
TRANSMISSION LOSS	4,988,294 x .0029	14,466	8,088 x .0029	23
METER SUBTOTAL		5,002,760		8,111
<b>METER 9990020</b>	<b>BLAISDELL T1</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	57030394	PEAK DATE	06-26-20
START READING	06-01-20	56691626	PEAK TIME	18:30
METERED		338,768.00		543 KW
MULTIPLIER		1.0000		1.0000
NET		338,768		543
METER SUBTOTAL		338,768		543
<b>METER 9990030</b>	<b>BROOK BANK</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	44631708	PEAK DATE	06-26-20
START READING	06-01-20	40393591	PEAK TIME	18:30
METERED		4,238,117.00		5970 KW
MULTIPLIER		1.0000		1.0000
NET		4,238,117		5,970
METER SUBTOTAL		4,238,117		5,970
<b>METER 9990040</b>	<b>MOE T1</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20	53970497	PEAK DATE	06-26-20
START READING	06-01-20	47407795	PEAK TIME	18:30
METERED		6,562,702.00		7379 KW
MULTIPLIER		1.0000		1.0000
NET		6,562,702		7,379
METER SUBTOTAL		6,562,702		7,379

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METER			KWH	COINCIDENT
<b>METER 9990060</b>		<b>NEW TOWN T1</b>		
STOP READING	07-01-20		68048470	PEAK DATE 06-26-20
START READING	06-01-20		65326344	PEAK TIME 18:30
METERED			2,722,126.00	4687 KW
MULTIPLIER			1.0000	1.0000
NET			2,722,126	4,687
METER SUBTOTAL			2,722,126	4,687
<b>METER 9990062</b>		<b>NEW TOWN T3</b>		
STOP READING	07-01-20		00491015	PEAK DATE 06-26-20
START READING	06-01-20		98179342	PEAK TIME 18:30
METERED			2,311,673.00	2672 KW
MULTIPLIER			1.0000	1.0000
NET			2,311,673	2,672
METER SUBTOTAL			2,311,673	2,672
<b>METER 9990070</b>		<b>OSBORN T1</b>		
STOP READING	07-01-20		76088705	PEAK DATE 06-26-20
START READING	06-01-20		73543625	PEAK TIME 18:30
METERED			2,545,080.00	4175 KW
MULTIPLIER			1.0000	1.0000
NET			2,545,080	4,175
METER SUBTOTAL			2,545,080	4,175
<b>METER 9990090</b>		<b>PARSHALL T1</b>		
STOP READING	07-01-20		52672296	PEAK DATE 06-26-20
START READING	06-01-20		52024315	PEAK TIME 18:30
METERED			647,981.00	996 KW
MULTIPLIER			1.0000	1.0000
NET			647,981	996
METER SUBTOTAL			647,981	996
<b>METER 9990091</b>		<b>PARSHALL T2</b>		
STOP READING	07-01-20		42978186	PEAK DATE 06-26-20
START READING	06-01-20		38129785	PEAK TIME 18:30
METERED			4,848,401.00	8122 KW
MULTIPLIER			1.0000	1.0000
NET			4,848,401	8,122
METER SUBTOTAL			4,848,401	8,122
<b>METER 9990092</b>		<b>PARSHALL T3</b>		
STOP READING	07-01-20		05076346	PEAK DATE 06-26-20
START READING	06-01-20		02938781	PEAK TIME 18:30
METERED			2,137,565.00	3084 KW
MULTIPLIER			1.0000	1.0000
NET			2,137,565	3,084
METER SUBTOTAL			2,137,565	3,084
<b>METER 9990100</b>		<b>PLEASANT VALLEY T1</b>		
STOP READING	07-01-20		83633316	PEAK DATE 06-26-20
START READING	06-01-20		82699891	PEAK TIME 18:30
METERED			933,425.00	1378 KW
MULTIPLIER			1.0000	1.0000
NET			933,425	1,378
SUBTOTAL			933,425	1,378
METER SUBTOTAL			933,425	1,378

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METER	9990101	PLEASANT VALLEY T2	KWH	COINCIDENT
STOP READING	07-01-20		45334691	PEAK DATE 06-26-20
START READING	06-01-20		44037571	PEAK TIME 18:30
METERED			1,297,120.00	1961 KW
MULTIPLIER			1.0000	1.0000
NET			1,297,120	1,961
METER SUBTOTAL			1,297,120	1,961

METER	9990120	RAT LAKE	KWH	COINCIDENT
STOP READING	07-01-20		51079849	PEAK DATE 06-26-20
START READING	06-01-20		47475245	PEAK TIME 18:30
METERED			3,604,604.00	5200 KW
MULTIPLIER			1.0000	1.0000
NET			3,604,604	5,200
SUBTOTAL			3,604,604	5,200
TRANSMISSION LOSS		3,604,604 x .0003	1,081	5,200 x .0003 2
METER SUBTOTAL			3,605,685	5,202

METER	9990130	ROBINSON LAKE T1	KWH	COINCIDENT
STOP READING	07-01-20		84529323	PEAK DATE 06-26-20
START READING	06-01-20		75838223	PEAK TIME 18:30
METERED			8,691,100.00	12178 KW
MULTIPLIER			1.0000	1.0000
NET			8,691,100	12,178
SUBTOTAL			8,691,100	12,178
TRANSMISSION LOSS		8,691,100 x .0001	869	12,178 x .0001 1
METER SUBTOTAL			8,691,969	12,179

METER	9990131	ROBINSON LAKE T2	KWH	COINCIDENT
STOP READING	07-01-20		39484685	PEAK DATE 06-26-20
START READING	06-01-20		28289517	PEAK TIME 18:30
METERED			11,195,168.00	16419 KW
MULTIPLIER			1.0000	1.0000
NET			11,195,168	16,419
SUBTOTAL			11,195,168	16,419
TRANSMISSION LOSS		11,195,168 x .0001	1,120	16,419 x .0001 2
METER SUBTOTAL			11,196,288	16,421

METER	9990140	ROSS T1	KWH	COINCIDENT
STOP READING	07-01-20		24218923	PEAK DATE 06-26-20
START READING	06-01-20		18400785	PEAK TIME 18:30
METERED			5,818,138.00	7751 KW
MULTIPLIER			1.0000	1.0000
NET			5,818,138	7,751
SUBTOTAL			5,818,138	7,751
TRANSMISSION LOSS		5,818,138 x .0005	2,909	7,751 x .0005 4
METER SUBTOTAL			5,821,047	7,755

METER	9990150	STANLEY T2	KWH	COINCIDENT
STOP READING	07-01-20		33178852	PEAK DATE 06-26-20
START READING	06-01-20		30736605	PEAK TIME 18:30
METERED			2,442,247.00	3437 KW
MULTIPLIER			1.0000	1.0000
NET			2,442,247	3,437
METER SUBTOTAL			2,442,247	3,437

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METER			KWH	COINCIDENT
<b>METER 9990160</b>		<b>VAN HOOK T1</b>		
STOP READING	07-01-20		46621523	PEAK DATE 06-26-20
START READING	06-01-20		44106479	PEAK TIME 18:30
METERED			2,515,044.00	4429 KW
MULTIPLIER			1.0000	1.0000
NET			2,515,044	4,429
METER SUBTOTAL			2,515,044	4,429
<b>METER 9990170</b>		<b>WHITE EARTH</b>		
STOP READING	07-01-20		66813043	PEAK DATE 06-26-20
START READING	06-01-20		62834854	PEAK TIME 18:30
METERED			3,978,189.00	6192 KW
MULTIPLIER			1.0000	1.0000
NET			3,978,189	6,192
METER SUBTOTAL			3,978,189	6,192
<b>METER UMPC0017</b>		<b>NE ROSS T1</b>		
STOP READING	07-01-20		87546177	PEAK DATE 06-26-20
START READING	06-01-20		85225688	PEAK TIME 18:30
METERED			2,320,489.00	3177 KW
MULTIPLIER			1.0000	1.0000
NET			2,320,489	3,177
SUBTOTAL			2,320,489	3,177
TRANSMISSION LOSS		2,320,489 x .0012	2,785	3,177 x .0012 4
METER SUBTOTAL			2,323,274	3,181
<b>METER UMPC0018</b>		<b>NE ROSS T2</b>		
STOP READING	07-01-20		39017550	PEAK DATE 06-26-20
START READING	06-01-20		33968687	PEAK TIME 18:30
METERED			5,048,863.00	5959 KW
MULTIPLIER			1.0000	1.0000
NET			5,048,863	5,959
SUBTOTAL			5,048,863	5,959
TRANSMISSION LOSS		5,048,863 x .0012	6,059	5,959 x .0012 7
METER SUBTOTAL			5,054,922	5,966
<b>METER UMPC0025</b>		<b>PLEASANT VALLEY T3</b>		
STOP READING	07-01-20		95103050	PEAK DATE 06-26-20
START READING	06-01-20		93498351	PEAK TIME 18:30
METERED			1,604,699.00	2489 KW
MULTIPLIER			1.0000	1.0000
NET			1,604,699	2,489
METER SUBTOTAL			1,604,699	2,489
<b>METER UMPC0027</b>		<b>JUDSON T1</b>		
STOP READING	07-01-20		78893118	PEAK DATE 06-26-20
START READING	06-01-20		77281727	PEAK TIME 18:30
METERED			1,611,391.00	2437 KW
MULTIPLIER			1.0000	1.0000
NET			1,611,391	2,437
METER SUBTOTAL			1,611,391	2,437

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METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	07-01-20		30139763	PEAK DATE 06-26-20
START READING	06-01-20		29114410	PEAK TIME 18:30
METERED			1,025,353.00	1660 KW
MULTIPLIER			1.0000	1.0000
NET			1,025,353	1,660
METER SUBTOTAL			1,025,353	1,660
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	07-01-20		79428374	PEAK DATE 06-26-20
START READING	06-01-20		73328387	PEAK TIME 18:30
METERED			6,099,987.00	7991 KW
MULTIPLIER			1.0000	1.0000
NET			6,099,987	7,991
METER SUBTOTAL			6,099,987	7,991
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	07-01-20		27577351	PEAK DATE 06-26-20
START READING	06-01-20		22792635	PEAK TIME 18:30
METERED			4,784,716.00	7132 KW
MULTIPLIER			1.0000	1.0000
NET			4,784,716	7,132
METER SUBTOTAL			4,784,716	7,132
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	07-01-20		97986620	PEAK DATE 06-26-20
START READING	06-01-20		91620816	PEAK TIME 18:30
METERED			6,365,804.00	8749 KW
MULTIPLIER			1.0000	1.0000
NET			6,365,804	8,749
METER SUBTOTAL			6,365,804	8,749
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	07-01-20		85122465	PEAK DATE 06-26-20
START READING	06-01-20		80167734	PEAK TIME 18:30
METERED			4,954,731.00	7311 KW
MULTIPLIER			1.0000	1.0000
NET			4,954,731	7,311
METER SUBTOTAL			4,954,731	7,311
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	07-01-20		65064936	PEAK DATE 06-26-20
START READING	06-01-20		61390276	PEAK TIME 18:30
METERED			3,674,660.00	5283 KW
MULTIPLIER			1.0000	1.0000
NET			3,674,660	5,283
METER SUBTOTAL			3,674,660	5,283
METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	07-01-20		93904225	PEAK DATE 06-26-20
START READING	06-01-20		92993879	PEAK TIME 18:30
METERED			910,346.00	1608 KW
MULTIPLIER			1.0000	1.0000
NET			910,346	1,608
METER SUBTOTAL			910,346	1,608

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METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	07-01-20		13079731	PEAK DATE 06-26-20
START READING	06-01-20		12951083	PEAK TIME 18:30
METERED			128,648.00	142 KW
MULTIPLIER			1.0000	1.0000
NET			128,648	142
METER SUBTOTAL			128,648	142
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	07-01-20		49697701	PEAK DATE 06-26-20
START READING	06-01-20		46724915	PEAK TIME 18:30
METERED			2,972,786.00	3408 KW
MULTIPLIER			1.0000	1.0000
NET			2,972,786	3,408
METER SUBTOTAL			2,972,786	3,408
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	07-01-20		85693488	PEAK DATE 06-26-20
START READING	06-01-20		82750444	PEAK TIME 18:30
METERED			2,943,044.00	5300 KW
MULTIPLIER			1.0000	1.0000
NET			2,943,044	5,300
METER SUBTOTAL			2,943,044	5,300
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	07-01-20		18338045	PEAK DATE 06-26-20
START READING	06-01-20		16488789	PEAK TIME 18:30
METERED			1,849,256.00	3382 KW
MULTIPLIER			1.0000	1.0000
NET			1,849,256	3,382
METER SUBTOTAL			1,849,256	3,382
METER	UMPC0039	NE WILLISTON T1	KWH	COINCIDENT
STOP READING	07-01-20		58108028	PEAK DATE 06-26-20
START READING	06-01-20		55902718	PEAK TIME 18:30
METERED			2,205,310.00	3986 KW
MULTIPLIER			1.0000	1.0000
NET			2,205,310	3,986
METER SUBTOTAL			2,205,310	3,986
METER	UMPC0040	NE WILLISTON T2	KWH	COINCIDENT
STOP READING	07-01-20		69314691	PEAK DATE 06-26-20
START READING	06-01-20		66169326	PEAK TIME 18:30
METERED			3,145,365.00	4543 KW
MULTIPLIER			1.0000	1.0000
NET			3,145,365	4,543
METER SUBTOTAL			3,145,365	4,543
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	07-01-20		47699930	PEAK DATE 06-26-20
START READING	06-01-20		45062597	PEAK TIME 18:30
METERED			2,637,333.00	3997 KW
MULTIPLIER			1.0000	1.0000
NET			2,637,333	3,997
METER SUBTOTAL			2,637,333	3,997

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METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	07-01-20		00067134	PEAK DATE 06-26-20
START READING	06-01-20		97759485	PEAK TIME 18:30
METERED			2,307,649.00	3195 KW
MULTIPLIER			1.0000	1.0000
NET			2,307,649	3,195
METER SUBTOTAL			2,307,649	3,195
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	07-01-20		66816617	PEAK DATE 06-26-20
START READING	06-01-20		63854496	PEAK TIME 18:30
METERED			2,962,121.00	4125 KW
MULTIPLIER			1.0000	1.0000
NET			2,962,121	4,125
METER SUBTOTAL			2,962,121	4,125
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	07-01-20		06596387	PEAK DATE 06-26-20
START READING	06-01-20		01449313	PEAK TIME 18:30
METERED			5,147,074.00	7296 KW
MULTIPLIER			1.0000	1.0000
NET			5,147,074	7,296
METER SUBTOTAL			5,147,074	7,296
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	07-01-20		52060649	PEAK DATE 06-26-20
START READING	06-01-20		45773717	PEAK TIME 18:30
METERED			6,286,932.00	9124 KW
MULTIPLIER			1.0000	1.0000
NET			6,286,932	9,124
METER SUBTOTAL			6,286,932	9,124
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	07-01-20		89640626	PEAK DATE 06-26-20
START READING	06-01-20		82125468	PEAK TIME 18:30
METERED			7,515,158.00	10755 KW
MULTIPLIER			1.0000	1.0000
NET			7,515,158	10,755
METER SUBTOTAL			7,515,158	10,755
METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	07-01-20		10983056	PEAK DATE 06-26-20
START READING	06-01-20		04059320	PEAK TIME 18:30
METERED			6,923,736.00	9343 KW
MULTIPLIER			1.0000	1.0000
NET			6,923,736	9,343
METER SUBTOTAL			6,923,736	9,343
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	07-01-20		49065306	PEAK DATE 06-26-20
START READING	06-01-20		43137952	PEAK TIME 18:30
METERED			5,927,354.00	8484 KW
MULTIPLIER			1.0000	1.0000
NET			5,927,354	8,484
METER SUBTOTAL			5,927,354	8,484

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METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	07-01-20		05571955	PEAK DATE 06-26-20
START READING	06-01-20		97220257	PEAK TIME 18:30
METERED			8,351,698.00	11270 KW
MULTIPLIER			1.0000	1.0000
NET			8,351,698	11,270
METER SUBTOTAL			8,351,698	11,270

METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	07-01-20		53980031	PEAK DATE 06-26-20
START READING	06-01-20		52137948	PEAK TIME 18:30
METERED			1,842,083.00	2697 KW
MULTIPLIER			1.0000	1.0000
NET			1,842,083	2,697
SUBTOTAL			1,842,083	2,697
TRANSMISSION LOSS		1,842,083 x .0006	1,105	2,697 x .0006 2
METER SUBTOTAL			1,843,188	2,699

METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	07-01-20		45219890	PEAK DATE 06-26-20
START READING	06-01-20		39979931	PEAK TIME 18:30
METERED			5,239,959.00	7803 KW
MULTIPLIER			1.0000	1.0000
NET			5,239,959	7,803
Adj for unmetered energy			13,644	
SUBTOTAL			5,253,603	7,803
TRANSMISSION LOSS		5,253,603 x .0005	2,627	7,803 x .0005 4
METER SUBTOTAL			5,256,230	7,807

METER	UMPC0052	NORTH TIOGA T1/T2	KWH	COINCIDENT
STOP READING	07-01-20		01124897	PEAK DATE 06-26-20
START READING	06-01-20		01108437	PEAK TIME 18:30
METERED			16,460.00	22 KW
MULTIPLIER			1.0000	1.0000
NET			16,460	22
METER SUBTOTAL			16,460	22

METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	07-01-20		68591360	PEAK DATE 06-26-20
START READING	06-01-20		67810573	PEAK TIME 18:30
METERED			780,787.00	1582 KW
MULTIPLIER			1.0000	1.0000
NET			780,787	1,582
METER SUBTOTAL			780,787	1,582

METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	07-01-20		68846352	PEAK DATE 06-26-20
START READING	06-01-20		55964232	PEAK TIME 18:30
METERED			12,882,120.00	17936 KW
MULTIPLIER			1.0000	1.0000
NET			12,882,120	17,936
SUBTOTAL			12,882,120	17,936
METER SUBTOTAL			12,882,120	17,936



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METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	07-01-20		93305467	PEAK DATE 06-26-20
START READING	06-01-20		83715203	PEAK TIME 18:30
METERED			9,590,264.00	12443 KW
MULTIPLIER			1.0000	1.0000
NET			9,590,264	12,443
SUBTOTAL			9,590,264	12,443
METER SUBTOTAL			9,590,264	12,443

METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	07-01-20		85617393	PEAK DATE 06-26-20
START READING	06-01-20		84844920	PEAK TIME 18:30
METERED			772,473.00	1252 KW
MULTIPLIER			1.0000	1.0000
NET			772,473	1,252
SUBTOTAL			772,473	1,252
TRANSMISSION LOSS		772,473 x .0001	77	1,252 x .0001
METER SUBTOTAL			772,550	1,252

METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	07-01-20		29433760	PEAK DATE 06-26-20
START READING	06-01-20		26232985	PEAK TIME 18:30
METERED			3,200,775.00	4402 KW
MULTIPLIER			1.0000	1.0000
NET			3,200,775	4,402
METER SUBTOTAL			3,200,775	4,402

METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	07-01-20		01722142	PEAK DATE 06-26-20
START READING	06-01-20		97737329	PEAK TIME 18:30
METERED			3,984,813.00	5739 KW
MULTIPLIER			1.0000	1.0000
NET			3,984,813	5,739
METER SUBTOTAL			3,984,813	5,739

METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	07-01-20		64530955	PEAK DATE 06-26-20
START READING	06-01-20		61342869	PEAK TIME 18:30
METERED			3,188,086.00	5395 KW
MULTIPLIER			1.0000	1.0000
NET			3,188,086	5,395
SUBTOTAL			3,188,086	5,395
TRANSMISSION LOSS		3,188,086 x .0012	3,826	5,395 x .0012
METER SUBTOTAL			3,191,912	5,401

METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	07-01-20		55853442	PEAK DATE 06-26-20
START READING	06-01-20		52070503	PEAK TIME 18:30
METERED			3,782,939.00	5723 KW
MULTIPLIER			1.0000	1.0000
NET			3,782,939	5,723
METER SUBTOTAL			3,782,939	5,723

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METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	07-01-20		18619724	PEAK DATE 06-26-20
START READING	06-01-20		18290072	PEAK TIME 18:30
METERED			329,652.00	455 KW
MULTIPLIER			1.0000	1.0000
NET			329,652	455
METER SUBTOTAL			329,652	455

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	07-01-20		33493980	PEAK DATE 06-26-20
START READING	06-01-20		30592260	PEAK TIME 18:30
METERED			2,901,720.00	4380 KW
MULTIPLIER			1.0000	1.0000
NET			2,901,720	4,380
METER SUBTOTAL			2,901,720	4,380

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	07-01-20		00106876	PEAK DATE 06-26-20
START READING	06-01-20		00084473	PEAK TIME 18:30
METERED			22,403.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			22,403	
METER SUBTOTAL			22,403	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	07-01-20		00106858	PEAK DATE 06-26-20
START READING	06-01-20		00085521	PEAK TIME 18:30
METERED			21,337.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			21,337	
METER SUBTOTAL			21,337	

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	07-01-20		49122608	PEAK DATE 06-26-20
START READING	06-01-20		45980368	PEAK TIME 18:30
METERED			3,142,240.00	4700 KW
MULTIPLIER			1.0000	1.0000
NET			3,142,240	4,700
SUBTOTAL			3,142,240	4,700
TRANSMISSION LOSS		3,142,240 x .0003	943	4,700 x .0003 1
METER SUBTOTAL			3,143,183	4,701

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			224,566,867	323,840
SYSTEM ENERGY			224,566,867	323,840
WESTERN SHARE		x 0.056581	12,706,249	x 0.056215 18,205
WESTERN SERVICE TO DELIVERY POINT			12,706,249	18,205
DEMAND CHARGE		18,205 KW	x 5.25	95,576.25
DEMAND CHARGE DROUGHT		18,205 KW	x 0.00	0.00
ENERGY CHARGES		12,706,249 KWH	x 0.013270	168,611.92
ENERGY CHARGE DROUGHT		12,706,249 KWH	x 0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$264,188.17</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$264,188.17</b>

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		68.0895%	WESTERN LF	68.4957%	
MILLS PER KWH		23.915000			
<b>METER 31402 NICHOLS</b>					
STOP READING		07-01-20		4603781	PEAK DATE 06-26-20
START READING		06-01-20		3875744	PEAK TIME 18:30
METERED				728,037.00	1399 KW
MULTIPLIER				1.0000	1.0000
NET				728,037	1,399
HAMMOND PUMP 1809301				-85,589	-103
TRANSMISSION LOSS		-85,589 x .07		-5,991	-103 x .07 = -7
SUBTOTAL				-91,580	-110
SUBTOTAL				636,457	1,289
TRANSFORMATION LOSS		636,457 x .01		6,365	1,289 x .01 = 13
SUBTOTAL				642,822	1,302
METER SUBTOTAL				642,822	1,302
<b>METER UMPC0096 ARMELLS CREEK</b>					
STOP READING		07-01-20		00094941	PEAK DATE 06-26-20
START READING		06-01-20		00067707	PEAK TIME 18:30
METERED				27,234.00	64 KW
MULTIPLIER				1.0000	1.0000
NET				27,234	64
SUBTOTAL				27,234	64
LOSSES		27,234 x .04		1,089	64 x .04 = 3
SUBTOTAL				28,323	67
METER SUBTOTAL				28,323	67
<b>DELIVERY TOTALS MY NWE MID YELLOWSTONE OVER NWE ENERGY (KWH) DEMAND (KW)</b>					
TOTAL POWER DELIVERED				671,145	1,369
SYSTEM ENERGY				671,145	1,369
WESTERN SHARE		x 0.056581		37,974	x 0.056215 = 77
WESTERN SERVICE TO DELIVERY POINT				37,974	77
DEMAND CHARGE		77 KW x		5.25	404.25
DEMAND CHARGE DROUGHT		77 KW x		0.00	0.00
ENERGY CHARGES		37,974 KWH x		0.013270	503.91
ENERGY CHARGE DROUGHT		37,974 KWH x		0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$908.16</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$908.16</b>

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<b>DELIVERY</b>	<b>MY</b>	<b>YELL</b>	<b>MID YELLOWSTONE</b>	<b>TRANSMISSION AGENT:</b>	<b>DIRECT</b>
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		55.9256%	WESTERN LF	56.2991%	
MILLS PER KWH		26.222000			

<b>METER</b>	<b>0603681</b>	<b>CUSTER-MY</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		69542457	PEAK DATE 06-26-20
START READING	06-01-20		66839423	PEAK TIME 18:30
METERED			2,703,034.00	6506 KW
MULTIPLIER			1.0000	1.0000
NET			2,703,034	6,506
MYERS PUMP 1817001			-418,887	-830
MYERS RELIFT 1817201			-101,775	-185
MYERS RELIFT SUPPLEMEN 1817251			-8,387	-60
SUBTOTAL OF AFFECTING POINTS			-529,049	-1,075
LOSS ON AFFECTING METER		-529,049 x .037	-19,575	-40
SUBTOTAL OF AFFECTING POINTS			-548,624	-1,115
METER SUBTOTAL			2,154,410	5,391

<b>METER</b>	<b>0603961</b>	<b>HORTON</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		42676387	PEAK DATE 06-26-20
START READING	06-01-20		42157446	PEAK TIME 18:30
METERED			518,941.00	1333 KW
MULTIPLIER			1.0000	1.0000
NET			518,941	1,333
SUBTOTAL			518,941	1,333
LOW SIDE LOSSES		518,941 x .02	10,379	27
CONTRACT LOSS AMOUNT			4,000	5
USE GREATER OF 4000 OR 2% LOSSES			10,379	27
'			518,941	1,333
METER SUBTOTAL			529,320	1,360

<b>METER</b>	<b>UMPC0149</b>	<b>ROSEBUD</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		03126235	PEAK DATE 06-26-20
START READING	06-01-20		02856579	PEAK TIME 18:30
METERED			269,656.00	585 KW
MULTIPLIER			1.0000	1.0000
NET			269,656	585
SUBTOTAL			269,656	585
LOW SIDE LOSSES		269,656 x .02	5,393	12
SUBTOTAL			275,049	597
METER SUBTOTAL			275,049	597

<b>DELIVERY TOTALS</b>	<b>MY</b>	<b>YELL</b>	<b>MID YELLOWSTONE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				2,958,779	7,348
SYSTEM ENERGY				2,958,779	7,348
WESTERN SHARE			x 0.056581	167,411	413
WESTERN SERVICE TO DELIVERY POINT				167,411	413
DEMAND CHARGE			413 KW x	5.25	2,168.25
DEMAND CHARGE DROUGHT			413 KW x	0.00	0.00
ENERGY CHARGES			167,411 KWH x	0.013270	2,221.54
ENERGY CHARGE DROUGHT			167,411 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$4,389.79</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$4,389.79</b>

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DELIVERY		RR 5%	ROUGH RIDER	TRANSMISSION AGENT:		DIRECT
720 HOURS		0.00	OUTAGE HOURS			
SYSTEM LF		78.3516%	WESTERN LF		78.8694%	
MILLS PER KWH		22.515000				
<b>METER 0652901</b>		<b>STINKY SWITCH</b>		<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20			81162934	PEAK DATE	06-26-20
START READING	06-01-20			78956610	PEAK TIME	18:30
METERED				2,206,324.00		3674 KW
MULTIPLIER				1.0000		1.0000
NET				2,206,324		3,674
SUBTOTAL				2,206,324		3,674
TRANSMISSION LOSS		2,206,324 x .0011		2,427	3,674 x .0011	4
SUBTOTAL				2,208,751		3,678
TRANSFORMATION LOSS		2,208,751 x .0073		16,124	3,678 x .0073	27
STINKY SWITCH SUBTOTAL				2,224,875		3,705
SUBTOTAL				2,224,875		3,705
SAKAKAWEA 1823101				-789,245		-103
ROUGH RIDER TRANSMISSION LOSS		-789,245 x .08819		-69,604	-103 x .08819	-9
SUBTOTAL				-858,849		-112
SAKAKAWEA TOTAL				-858,849		-112
METER SUBTOTAL				1,366,026		3,593
<b>METER 0652902</b>		<b>COTEAU</b>		<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20			73712471	PEAK DATE	06-26-20
START READING	06-01-20			72469710	PEAK TIME	18:30
METERED				1,242,761.00		2319 KW
MULTIPLIER				1.0000		1.0000
NET				1,242,761		2,319
SUBTOTAL				1,242,761		2,319
TRANSFORMATION LOSS		1,242,761 x .0073		9,072	2,319 x .0073	17
ANTELOPE VALLEY #2 SUBTOTAL				1,251,833		2,336
CENTER BOOSTER 1823221				-23,213		-53
SUBTOTAL				-23,213		-53
ROUGH RIDER TRANSMISSION LOSS		-23,213 x .08819		-2,047	-53 x .08819	-5
ZAP - OMND 1823211				-181,345		-89
SUBTOTAL				-181,345		-89
ROUGH RIDER TRANSMISSION LOSS		-181,345 x .08819		-15,993	-89 x .08819	-8
CENTER BOOSTER TOTAL				-222,598		-155
METER SUBTOTAL				1,029,235		2,181
<b>METER 0653601</b>		<b>STANTON 69</b>		<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	07-01-20			32978196	PEAK DATE	06-26-20
START READING	06-01-20			28056635	PEAK TIME	18:30
METERED				4,921,561.00		11267 KW
MULTIPLIER				1.0000		1.0000
NET				4,921,561		11,267
SUBTOTAL				4,921,561		11,267
CITY OF STANTON WAPA SHARE				-56,000		-118
SUBTOTAL				4,865,561		11,149
SUBTOTAL				4,865,561		11,149
FORT CLARK MAIN PUMP 180820				-70,977		
FORT CLARK STATION SERVICE 180825						
FORT CLARK RELIFT NO. 1 180830						
FORT CLARK RELIFT NO. 2 180835						
SUBTOTAL				-70,977		
LOW SIDE LOSSES		-70,977 x .005		-355	x .005	
METER SUBTOTAL				4,794,229		11,149

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METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	07-01-20		23490508	PEAK DATE 06-26-20
START READING	06-01-20		19152151	PEAK TIME 18:30
METERED			4,338,357.00	7005 KW
MULTIPLIER			1.0000	1.0000
NET			4,338,357	7,005
SUBTOTAL			4,338,357	7,005
METER SUBTOTAL			4,338,357	7,005

METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	07-01-20		98570947	PEAK DATE 06-26-20
START READING	06-01-20		92390339	PEAK TIME 18:30
METERED			6,180,608.00	9281 KW
MULTIPLIER			1.0000	1.0000
NET			6,180,608	9,281
SUBTOTAL			6,180,608	9,281
METER SUBTOTAL			6,180,608	9,281

METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	07-01-20		00040778	PEAK DATE 06-26-20
START READING	06-01-20		00040778	PEAK TIME 18:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0678352	HEBRON	KWH	COINCIDENT
STOP READING	07-01-20		16416679	PEAK DATE 06-26-20
START READING	06-01-20		11836110	PEAK TIME 18:30
METERED			4,580,569.00	7212 KW
MULTIPLIER			1.0000	1.0000
NET			4,580,569	7,212
SUBTOTAL			4,580,569	7,212
SUBTOTAL			4,580,569	7,212
RICHARDTON PIPELINE 1823081			-430,702	-660
LOW SIDE LOSSES		-430,702 x .021	-9,045	-660 x .021 -14
RICHARDTON PUMP TOTAL'			-439,747	-674
METER SUBTOTAL			4,140,822	6,538

REPLACEMENT METER	METER	0680711	SOUTH HEART T2	KWH	COINCIDENT
STOP READING	07-01-20			0027896	PEAK DATE 06-26-20
START READING	06-24-20			0000000	PEAK TIME 18:30
METERED				27,896.00	9644 KW
MULTIPLIER				48.0000	1.0000
NET				1,339,008	9,644
SUBTOTAL				1,339,008	9,644
SUBTOTAL				1,339,008	9,644

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METER	0680711	SOUTH HEART T2		KWH		COINCIDENT
STOP READING	06-24-20			4859738		PEAK DATE
START READING	06-01-20			4765113		PEAK TIME
METERED				94,625.00		0 KW
MULTIPLIER				48.0000		1.0000
NET				4,542,000		
SUBTOTAL				4,542,000		
REPLACEMENT SUBTOTAL				1,339,008		9,644
SUBTOTAL				5,881,008		9,644
FRYBURG BOOSTER STATION	1823191			-27,452		-66
ROUGH RIDER TRANSMISSION LOSS			-27,452 x .036	-988		-66 x .036
FRYBURG TOTAL				-28,440		-68
METER SUBTOTAL				5,852,568		9,576

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	07-01-20			15455595		PEAK DATE 06-26-20
START READING	06-01-20			14900094		PEAK TIME 18:30
METERED				555,501.00		1583 KW
MULTIPLIER				1.0000		1.0000
NET				555,501		1,583
SUBTOTAL				555,501		1,583
LOW SIDE LOSSES			555,501 x .02	11,110		1,583 x .02
SUBTOTAL				566,611		1,615
METER SUBTOTAL				566,611		1,615

REPLACEMENT METER	METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING	07-01-20				00702340		PEAK DATE 06-26-20
START READING	06-25-20				00000000		PEAK TIME 18:30
METERED					702,340.00		5767 KW
MULTIPLIER					1.0000		1.0000
NET					702,340		5,767
Adj for unmetered energy					47,124		
SUBTOTAL					749,464		5,767

METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING	06-25-20			00050605		PEAK DATE
START READING	06-01-20			00047623		PEAK TIME
METERED				2,982.00		0 KW
MULTIPLIER				1,000.0000		1.0000
NET				2,982,000		
REPLACEMENT SUBTOTAL				749,464		5,767
SUBTOTAL				3,731,464		5,767
METER SUBTOTAL				3,731,464		5,767

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	07-01-20			11021628		PEAK DATE 06-26-20
START READING	06-01-20			11021628		PEAK TIME 18:30
METERED				0.00		0 KW
MULTIPLIER				1.0000		1.0000
NET						
SUBTOTAL						
METER SUBTOTAL						

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METER	UMPC0200	SOUTH HEART T1		KWH		COINCIDENT
STOP READING	07-01-20			0017406		PEAK DATE 06-26-20
START READING	06-23-20			0000000		PEAK TIME 18:30
METERED				17,406.00		29 KW
MULTIPLIER				1.0000		1.0000
NET				17,406		29
Adj for unmetered energy				-11,868		
SUBTOTAL				5,538		29
METER SUBTOTAL				5,538		29
<b>DELIVERY TOTALS</b>	<b>RR 5%</b>	<b>ROUGH RIDER</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				32,005,458		56,734
TOTAL POWER RECEIVED						
NET POWER				32,005,458		56,734
SYSTEM ENERGY				32,005,458		56,734
WESTERN SHARE		x 0.056581		1,810,905		x 0.056215 3,189
WESTERN SERVICE TO DELIVERY POINT				1,810,905		3,189
DEMAND CHARGE		3,189 KW	x	5.25		16,742.25
DEMAND CHARGE DROUGHT		3,189 KW	x	0.00		0.00
ENERGY CHARGES		1,810,905 KWH	x	0.013270		24,030.71
ENERGY CHARGE DROUGHT		1,810,905 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$40,772.96</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$40,772.96</b>



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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	73.3870%	WESTERN LF		73.8565%
MILLS PER KWH	22.143000			
<b>METER 0653602</b>	<b>HAZEN EMERGENCY TIE</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		000000	PEAK DATE
START READING	06-01-20		000000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	1.0000
NET				
LOW SIDE LOSSES	x .05			x .05
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				
<b>METER 0677321</b>	<b>DODGE</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		16118860	PEAK DATE 06-26-20
START READING	06-01-20		15722910	PEAK TIME 18:30
METERED			395,950.00	747 KW
MULTIPLIER			1.0000	1.0000
NET			395,950	747
SUBTOTAL			395,950	747
DODGE PIPELINE 1823061			-308,740	-544
ROUGH RIDER TRANSMISSION LOSS	-308,740 x .036		-11,115	-544 x .036 -20
DODGE PIPELINE TOTAL			-319,855	-564
METER SUBTOTAL			76,095	183
<b>METER 0677821</b>	<b>FRYBURG</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		08582196	PEAK DATE 06-26-20
START READING	06-01-20		07607732	PEAK TIME 18:30
METERED			974,464.00	1400 KW
MULTIPLIER			1.0000	1.0000
NET			974,464	1,400
SUBTOTAL			974,464	1,400
METER SUBTOTAL			974,464	1,400
<b>REPLACEMENT METER</b>	<b>GREEN RIVER</b>		<b>KWH</b>	<b>COINCIDENT</b>
<b>METER 0677881</b>				
STOP READING	07-01-20		0105731	PEAK DATE 06-26-20
START READING	06-24-20		0000000	PEAK TIME 18:30
METERED			105,731.00	3916 KW
MULTIPLIER			4.8000	1.0000
NET			507,509	3,916
SUBTOTAL			507,509	3,916
<b>METER 0677881</b>	<b>GREEN RIVER</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	06-24-20		1768855.63	PEAK DATE
START READING	06-01-20		1412173.00	PEAK TIME
METERED			356,682.63	0 KW
MULTIPLIER			4.8000	1.0000
NET			1,712,077	
REPLACEMENT SUBTOTAL			507,509	3,916
SUBTOTAL			2,219,586	3,916
METER SUBTOTAL			2,219,586	3,916

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METER	0678701	LEHIGH	KWH	COINCIDENT
STOP READING	07-01-20		16727962	PEAK DATE 06-26-20
START READING	06-01-20		15629799	PEAK TIME 18:30
METERED			1,098,163.00	2183 KW
MULTIPLIER			1.0000	1.0000
NET			1,098,163	2,183
SUBTOTAL			1,098,163	2,183
METER SUBTOTAL			1,098,163	2,183
<b>METER</b>	<b>0679001</b>	<b>MARSHALL</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		29078024	PEAK DATE 06-26-20
START READING	06-01-20		28856066	PEAK TIME 18:30
METERED			221,958.00	442 KW
MULTIPLIER			1.0000	1.0000
NET			221,958	442
METER SUBTOTAL			221,958	442
<b>METER</b>	<b>0679251</b>	<b>MEDORA</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		87978444	PEAK DATE 06-26-20
START READING	06-01-20		86428888	PEAK TIME 18:30
METERED			1,549,556.00	3390 KW
MULTIPLIER			1.0000	1.0000
NET			1,549,556	3,390
METER SUBTOTAL			1,549,556	3,390
<b>REPLACEMENT METER</b>	<b>METER</b>	<b>NEW HRADEC</b>	<b>KWH</b>	<b>COINCIDENT</b>
UMPC0097	UMPC0097			
STOP READING	07-01-20		72705067	PEAK DATE 06-26-20
START READING	06-19-20		71923840	PEAK TIME 18:30
METERED			781,227.00	3402 KW
MULTIPLIER			1.0000	1.0000
NET			781,227	3,402
SUBTOTAL			781,227	3,402
<b>METER</b>	<b>UMPC0097</b>	<b>NEW HRADEC</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	06-19-20		07884121.5	PEAK DATE
START READING	06-01-20		06966950.0	PEAK TIME
METERED			917,171.50	0 KW
MULTIPLIER			1.0000	1.0000
NET			917,172	
REPLACEMENT SUBTOTAL			781,227	3,402
SUBTOTAL			1,698,399	3,402
METER SUBTOTAL			1,698,399	3,402
<b>METER</b>	<b>UMPC0127</b>	<b>ZENITH</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		26009659	PEAK DATE 06-26-20
START READING	06-01-20		25328417	PEAK TIME 18:30
METERED			681,242.00	1200 KW
MULTIPLIER			1.0000	1.0000
NET			681,242	1,200
SUBTOTAL			681,242	1,200
LOW SIDE LOSSES		681,242 x .02	13,625	1,200 x .02 24
SUBTOTAL			694,867	1,224
METER SUBTOTAL			694,867	1,224

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METER	UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT
STOP READING	07-01-20		6103416	PEAK DATE 06-26-20
START READING	06-01-20		5836157	PEAK TIME 18:30
METERED			267,259.00	401 KW
MULTIPLIER			1.0000	1.0000
NET			267,259	401
SUBTOTAL			267,259	401
METER SUBTOTAL			267,259	401

METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	07-01-20		24905688	PEAK DATE 06-26-20
START READING	06-01-20		23612773	PEAK TIME 18:30
METERED			1,292,915.00	2252 KW
MULTIPLIER			1.0000	1.0000
NET			1,292,915	2,252
SUBTOTAL			1,292,915	2,252
METER SUBTOTAL			1,292,915	2,252

METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	07-01-20		29922054	PEAK DATE 06-26-20
START READING	06-01-20		28508347	PEAK TIME 18:30
METERED			1,413,707.00	2976 KW
MULTIPLIER			1.0000	1.0000
NET			1,413,707	2,976
SUBTOTAL			1,413,707	2,976
METER SUBTOTAL			1,413,707	2,976

REPLACEMENT METER	METER	UMPC0190	PATTERSON	KWH	COINCIDENT
STOP READING	07-01-20			00618228	PEAK DATE 06-26-20
START READING	06-23-20			00000000	PEAK TIME 18:30
METERED				618,228.00	4929 KW
MULTIPLIER				1.0000	1.0000
NET				618,228	4,929
Adj for unmetered energy				88,796	
SUBTOTAL				707,024	4,929

METER	UMPC0190	PATTERSON	KWH	COINCIDENT
STOP READING	06-23-20		41830956	PEAK DATE
START READING	06-01-20		39938088	PEAK TIME
METERED			1,892,868.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			1,892,868	
REPLACEMENT SUBTOTAL			707,024	4,929
SUBTOTAL			2,599,892	4,929
METER SUBTOTAL			2,599,892	4,929

DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			14,106,861	26,698
TOTAL POWER RECEIVED				
NET POWER			14,106,861	26,698
SYSTEM ENERGY			14,106,861	26,698
WESTERN SHARE		x 0.056581	798,182	x 0.056215 1,501
WESTERN SERVICE TO DELIVERY POINT			798,182	1,501
DEMAND CHARGE	1,501 KW	x	5.25	7,880.25
DEMAND CHARGE DROUGHT	1,501 KW	x	0.00	0.00
ENERGY CHARGES	798,182 KWH	x	0.013270	10,591.88
ENERGY CHARGE DROUGHT	798,182 KWH	x	0.000000	0.00

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<b>DEMAND AND ENERGY CHARGES</b>				<b>\$18,472.13</b>
DISCOUNT IN LIEU OF TRANSMISSION	- .001	x	798,182	-798.18
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$17,673.95</b>

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<b>DELIVERY</b>	<b>SEAST</b>	<b>SOUTHEAST .1% IN LIEU</b>	<b>TRANSMISSION AGENT:</b>	<b>DIRECT</b>
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	79.7666%	WESTERN LF	80.2195%	
MILLS PER KWH	21.360000			

<b>METER</b>	<b>0680651</b>	<b>SOUTHEAST BUFFALO</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		13193865	PEAK DATE 06-26-20
START READING	06-01-20		11952884	PEAK TIME 18:30
METERED			1,240,981.00	2161 KW
MULTIPLIER			1.0000	1.0000
NET			1,240,981	2,161
SUBTOTAL			1,240,981	2,161
LOW SIDE LOSSES		1,240,981 x .02	24,820	2,161 x .02 43
METER SUBTOTAL			1,265,801	2,204

<b>DELIVERY TOTALS</b>	<b>SEAST</b>	<b>SOUTHEAST .1% IN LIEU</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			1,265,801	2,204
SYSTEM ENERGY			1,265,801	2,204
WESTERN SHARE		x 0.056581	71,620	x 0.056215 124
WESTERN SERVICE TO DELIVERY POINT			71,620	124

DEMAND CHARGE	124 KW	x	5.25	651.00
DEMAND CHARGE DROUGHT	124 KW	x	0.00	0.00
ENERGY CHARGES	71,620 KWH	x	0.013270	950.40
ENERGY CHARGE DROUGHT	71,620 KWH	x	0.000000	0.00

<b>DEMAND AND ENERGY CHARGES</b>				<b>\$1,601.40</b>
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	71,620	-71.62
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$1,529.78</b>

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DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		75.0993%	WESTERN LF		75.4465%
MILLS PER KWH		22.935000			
<b>METER</b>	<b>UMPC0082</b>		<b>BAKER</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING		07-01-20		13683463	PEAK DATE 06-26-20
START READING		06-01-20		12387370	PEAK TIME 18:30
METERED				1,296,093.00	2397 KW
MULTIPLIER				1.0000	1.0000
NET				1,296,093	2,397
SUBTOTAL				1,296,093	2,397
METER SUBTOTAL				1,296,093	2,397
<b>DELIVERY TOTALS</b>	<b>SEAST 5%</b>		<b>SOUTHEAST</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				1,296,093	2,397
SYSTEM ENERGY				1,296,093	2,397
WESTERN SHARE			x 0.056581	73,334	x 0.056215 135
WESTERN SERVICE TO DELIVERY POINT				73,334	135
DEMAND CHARGE			135 KW x	5.25	708.75
DEMAND CHARGE DROUGHT			135 KW x	0.00	0.00
ENERGY CHARGES			73,334 KWH x	0.013270	973.14
ENERGY CHARGE DROUGHT			73,334 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$1,681.89</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$1,681.89</b>

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	93.7678%	WESTERN LF	94.3395%	
MILLS PER KWH	20.999000			
<b>METER 0677121</b>		<b>CULBERTSON GENERATION SS</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		00000970	PEAK DATE 06-26-20
START READING	06-01-20		00000969	PEAK TIME 18:30
METERED			1.00	0 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,000	
LOW SIDE LOSSES	1,000 x .0031		3	x .0031
METER SUBTOTAL			1,003	
<b>METER 0677601</b>		<b>FLAXVILLE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		62808058	PEAK DATE 06-26-20
START READING	06-01-20		62584764	PEAK TIME 18:30
METERED			223,294.00	394 KW
MULTIPLIER			1.0000	1.0000
NET			223,294	394
SUBTOTAL			223,294	394
LOW SIDE LOSSES	223,294 x .02		4,466	394 x .02 8
METER SUBTOTAL			227,760	402
<b>METER 0677801</b>		<b>FROID</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		87401764	PEAK DATE 06-26-20
START READING	06-01-20		87137970	PEAK TIME 18:30
METERED			263,794.00	527 KW
MULTIPLIER			1.0000	1.0000
NET			263,794	527
SUBTOTAL			263,794	527
LOW SIDE LOSSES	263,794 x .02		5,276	527 x .02 11
METER SUBTOTAL			269,070	538
<b>METER 0679201</b>		<b>MEDICINE LAKE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		34932406	PEAK DATE 06-26-20
START READING	06-01-20		34750493	PEAK TIME 18:30
METERED			181,913.00	389 KW
MULTIPLIER			1.0000	1.0000
NET			181,913	389
SUBTOTAL			181,913	389
LOW SIDE LOSSES	181,913 x .02		3,638	389 x .02 8
METER SUBTOTAL			185,551	397
<b>METER 0679501</b>		<b>NORTH POPLAR</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		42410804	PEAK DATE 06-26-20
START READING	06-01-20		42298562	PEAK TIME 18:30
METERED			112,242.00	203 KW
MULTIPLIER			1.0000	1.0000
NET			112,242	203
SUBTOTAL			112,242	203
LOW SIDE LOSSES	112,242 x .02		2,245	203 x .02 4
METER SUBTOTAL			114,487	207

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METER	0679801	POPLAR	KWH	COINCIDENT
STOP READING	07-01-20		74399506	PEAK DATE 06-26-20
START READING	06-01-20		73944975	PEAK TIME 18:30
METERED			454,531.00	1148 KW
MULTIPLIER			1.0000	1.0000
NET			454,531	1,148
SUBTOTAL			454,531	1,148
LOW SIDE LOSSES	454,531 x	.02	9,091	1,148 x .02 23
METER SUBTOTAL			463,622	1,171

METER	UMPC0061	SNAKE BUTTE	KWH	COINCIDENT
STOP READING	07-01-20		32360815	PEAK DATE 06-26-20
START READING	06-01-20		32005038	PEAK TIME 18:30
METERED			355,777.00	544 KW
MULTIPLIER			1.0000	1.0000
NET			355,777	544
METER SUBTOTAL			355,777	544

METER	UMPC0062	RED BANK	KWH	COINCIDENT
STOP READING	07-01-20		82924512	PEAK DATE 06-26-20
START READING	06-01-20		80785664	PEAK TIME 18:30
METERED			2,138,848.00	2986 KW
MULTIPLIER			1.0000	1.0000
NET			2,138,848	2,986
SUBTOTAL			2,138,848	2,986
TRANSMISSION LOSS	2,138,848 x	.0008	1,711	2,986 x .0008 2
METER SUBTOTAL			2,140,559	2,988

METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	07-01-20		00293641	PEAK DATE 06-26-20
START READING	06-01-20		00290332	PEAK TIME 18:30
METERED			3,309.00	3276 KW
MULTIPLIER			1,000.0000	1.0000
NET			3,309,000	3,276
METER SUBTOTAL			3,309,000	3,276

METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	07-01-20		19916520	PEAK DATE 06-26-20
START READING	06-01-20		19194369	PEAK TIME 18:30
METERED			722,151.00	1290 KW
MULTIPLIER			1.0000	1.0000
NET			722,151	1,290
SUBTOTAL			722,151	1,290
TRANSFORMATION LOSS	722,151 x	.02	14,443	1,290 x .02 26
SUBTOTAL			736,594	1,316
METER SUBTOTAL			736,594	1,316

METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	07-01-20		13359994	PEAK DATE 06-26-20
START READING	06-01-20		12930997	PEAK TIME 18:30
METERED			428,997.00	862 KW
MULTIPLIER			1.0000	1.0000
NET			428,997	862
SUBTOTAL			428,997	862
METER SUBTOTAL			428,997	862



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METER	UMPC0132	DAGMAR		KWH		COINCIDENT
STOP READING		07-01-20		13355935		PEAK DATE 06-26-20
START READING		06-01-20		12905073		PEAK TIME 18:30
METERED				450,862.00		696 KW
MULTIPLIER				1.0000		1.0000
NET				450,862		696
SUBTOTAL				450,862		696
METER SUBTOTAL				450,862		696
<b>METER</b>	<b>UMPC0133</b>	<b>OUTLOOK</b>		<b>KWH</b>		<b>COINCIDENT</b>
STOP READING		07-01-20		10460959		PEAK DATE 06-26-20
START READING		06-01-20		10159804		PEAK TIME 18:30
METERED				301,155.00		586 KW
MULTIPLIER				1.0000		1.0000
NET				301,155		586
SUBTOTAL				301,155		586
SUBTOTAL				301,155		586
METER SUBTOTAL				301,155		586
<b>METER</b>	<b>UMPC0134</b>	<b>PLEASANT PRAIRIE</b>		<b>KWH</b>		<b>COINCIDENT</b>
STOP READING		07-01-20		5076338		PEAK DATE 06-26-20
START READING		06-01-20		4932460		PEAK TIME 18:30
METERED				143,878.00		260 KW
MULTIPLIER				1.0000		1.0000
NET				143,878		260
SUBTOTAL				143,878		260
SUBTOTAL				143,878		260
METER SUBTOTAL				143,878		260
<b>METER</b>	<b>UMPC0135</b>	<b>PLENTYWOOD</b>		<b>KWH</b>		<b>COINCIDENT</b>
STOP READING		07-01-20		8632213		PEAK DATE 06-26-20
START READING		06-01-20		8179255		PEAK TIME 18:30
METERED				452,958.00		898 KW
MULTIPLIER				1.0000		1.0000
NET				452,958		898
SUBTOTAL				452,958		898
LOW SIDE LOSSES			452,958 x .02	9,059		898 x .02 18
SUBTOTAL				462,017		916
METER SUBTOTAL				462,017		916
<b>METER</b>	<b>UMPC0136</b>	<b>WOLF CREEK</b>		<b>KWH</b>		<b>COINCIDENT</b>
STOP READING		07-01-20		03108826		PEAK DATE 06-26-20
START READING		06-01-20		03027708		PEAK TIME 18:30
METERED				81,118.00		148 KW
MULTIPLIER				1.0000		1.0000
NET				81,118		148
SUBTOTAL				81,118		148
LOW SIDE LOSSES			81,118 x .02	1,622		148 x .02 3
SUBTOTAL				82,740		151
METER SUBTOTAL				82,740		151

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METER	UMPC0181	BROCKTON-SHERIDAN		KWH		COINCIDENT
STOP READING	07-01-20			754186		PEAK DATE 06-26-20
START READING	06-01-20			704386		PEAK TIME 18:30
METERED				49,800.00		91 KW
MULTIPLIER				1.0000		1.0000
NET				49,800		91
SUBTOTAL				49,800		91
LOW SIDE LOSSES		49,800 x .02		996		91 x .02
SUBTOTAL				50,796		93
METER SUBTOTAL				50,796		93
<b>DELIVERY TOTALS</b>	<b>SHERIDAN5?</b>	<b>SHERIDAN</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				9,723,868		14,403
SYSTEM ENERGY				9,723,868		14,403
WESTERN SHARE		x 0.056581		550,188		x 0.056215 810
WESTERN SERVICE TO DELIVERY POINT				550,188		810
DEMAND CHARGE		810 KW	x	5.25		4,252.50
DEMAND CHARGE DROUGHT		810 KW	x	0.00		0.00
ENERGY CHARGES		550,188 KWH	x	0.013270		7,300.99
ENERGY CHARGE DROUGHT		550,188 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$11,553.49</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$11,553.49</b>

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:			MDU
720 HOURS		0.00	OUTAGE HOURS				
SYSTEM LF		72.6839%	WESTERN LF			73.1489%	
MILLS PER KWH		22.238000					
<b>METER</b>	<b>0675181</b>	<b>ACME</b>		<b>KWH</b>		<b>COINCIDENT</b>	
STOP READING		07-01-20		16069377		PEAK DATE	06-26-20
START READING		06-01-20		15864580		PEAK TIME	18:30
METERED				204,797.00			409 KW
MULTIPLIER				1.0000			1.0000
NET				204,797			409
SUBTOTAL				204,797			409
LOW SIDE LOSSES			204,797 x .02	4,096		409 x .02	8
METER SUBTOTAL				208,893			417
<b>METER</b>	<b>0677951</b>	<b>HALEY</b>		<b>KWH</b>		<b>COINCIDENT</b>	
STOP READING		07-01-20		28932941		PEAK DATE	06-26-20
START READING		06-01-20		28474124		PEAK TIME	18:30
METERED				458,817.00			727 KW
MULTIPLIER				1.0000			1.0000
NET				458,817			727
SUBTOTAL				458,817			727
LOW SIDE LOSSES			458,817 x .015	6,882		727 x .015	11
SUBTOTAL				465,699			738
METER SUBTOTAL				465,699			738
<b>METER</b>	<b>0679301</b>	<b>MOTT</b>		<b>KWH</b>		<b>COINCIDENT</b>	
STOP READING		07-01-20		14988230		PEAK DATE	06-26-20
START READING		06-01-20		14798703		PEAK TIME	18:30
METERED				189,527.00			418 KW
MULTIPLIER				1.0000			1.0000
NET				189,527			418
SUBTOTAL				189,527			418
LOW SIDE LOSSES			189,527 x .02	3,791		418 x .02	8
SUBTOTAL				193,318			426
SUBTOTAL				193,318			426
BURT PUMP STATION 1823171				-10,339			-40
SUBTOTAL				-10,339			-40
TRANSMISSION LOSS			-10,339 x .102	-1,055		-40 x .102	-4
BURT PUMP STATION TOTAL				-11,394			-44
METER SUBTOTAL				181,924			382
<b>METER</b>	<b>0679351</b>	<b>NEW ENGLAND</b>		<b>KWH</b>		<b>COINCIDENT</b>	
STOP READING		07-01-20		46306729		PEAK DATE	06-26-20
START READING		06-01-20		45664441		PEAK TIME	18:30
METERED				642,288.00			1265 KW
MULTIPLIER				1.0000			1.0000
NET				642,288			1,265
SUBTOTAL				642,288			1,265
LOW SIDE LOSSES			642,288 x .008	5,138		1,265 x .008	10
NEW ENGLAND SUBTOTAL				647,426			1,275
JUNG LAKE PUMP STATION 1823151				-83,707			-191
SUBTOTAL				-83,707			-191
SLOPE TRANSMISSION LOSS			-83,707 x .089	-7,450		-191 x .089	-17
JUNG LAKE PUMP TOTAL				-91,157			-208
METER SUBTOTAL				556,269			1,067

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METER	0680121	REEDER		KWH		COINCIDENT	
STOP READING	07-01-20			28300935		PEAK DATE	06-26-20
START READING	06-01-20			27954582		PEAK TIME	18:30
METERED				346,353.00			660 KW
MULTIPLIER				1.0000			1.0000
NET				346,353			660
SUBTOTAL				346,353			660
LOW SIDE LOSSES		346,353 x .01		3,464	660 x .01		7
REEDER SUBTOTAL				349,817			667
BUCYRUS PUMP STATION 1823141				-37,842			-58
SUBTOTAL				-37,842			-58
BUCYRUS SUBTOTAL				-37,842			-58
TRANSMISSION LOSS		-37,842 x .091		-3,444	-58 x .091		-5
BUCYRUS PUMP TOTAL				-41,286			-63
SCRANTON PUMP STATION 1823181				-11,887			-19
SUBTOTAL SCRANTON				-11,887			-19
TRANSMISSION LOSS		-11,887 x .091		-1,082	-19 x .091		-2
SCRANTON PUMP TOTAL				-12,969			-21
METER SUBTOTAL				295,562			583

METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT	
STOP READING	07-01-20			6141395		PEAK DATE	06-26-20
START READING	06-01-20			5932750		PEAK TIME	18:30
METERED				208,645.00			476 KW
MULTIPLIER				1.0000			1.0000
NET				208,645			476
SUBTOTAL				208,645			476
LOW SIDE LOSSES		208,645 x .012		2,504	476 x .012		6
SUBTOTAL				211,149			482
METER SUBTOTAL				211,149			482

METER	UMPC0126	HAYNES		KWH		COINCIDENT	
STOP READING	07-01-20			12438999		PEAK DATE	06-26-20
START READING	06-01-20			12090752		PEAK TIME	18:30
METERED				348,247.00			664 KW
MULTIPLIER				1.0000			1.0000
NET				348,247			664
SUBTOTAL				348,247			664
LOW SIDE LOSSES		348,247 x .01		3,482	664 x .01		7
SUBTOTAL				351,729			671
METER SUBTOTAL				351,729			671

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				2,271,225	4,340
SYSTEM ENERGY				2,271,225	4,340
WESTERN SHARE			x 0.056581	128,508	244
WESTERN SERVICE TO DELIVERY POINT				128,508	244
DEMAND CHARGE		244 KW	x	5.25	1,281.00
DEMAND CHARGE DROUGHT		244 KW	x	0.00	0.00
ENERGY CHARGES		128,508 KWH	x	0.013270	1,705.30
ENERGY CHARGE DROUGHT		128,508 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$2,986.30</b>
DISCOUNT IN LIEU OF TRANSMISSION			-.001 x	128,508	-128.51
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$2,857.79</b>

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DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.7798%	WESTERN LF	92.3738%	
MILLS PER KWH	21.164000			
<b>METER 0675191</b>	<b>AMIDON</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		3926445	PEAK DATE 06-26-20
START READING	06-01-20		3773381	PEAK TIME 18:30
METERED			153,064.00	366 KW
MULTIPLIER			1.2000	1.0000
NET			183,677	366
SUBTOTAL			183,677	366
LOW SIDE LOSSES	183,677 x .023		4,225	366 x .023 8
METER SUBTOTAL			187,902	374
<b>METER 0675451</b>	<b>BOWMAN</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		63924412	PEAK DATE 06-26-20
START READING	06-01-20		63126033	PEAK TIME 18:30
METERED			798,379.00	1686 KW
MULTIPLIER			1.0000	1.0000
NET			798,379	1,686
SUBTOTAL			798,379	1,686
LOW SIDE LOSSES	798,379 x .009		7,185	1,686 x .009 15
METER SUBTOTAL			805,564	1,701
<b>METER 0676321</b>	<b>CENTIPEDE</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		19743930	PEAK DATE 06-26-20
START READING	06-01-20		19543968	PEAK TIME 18:30
METERED			199,962.00	380 KW
MULTIPLIER			1.0000	1.0000
NET			199,962	380
SUBTOTAL			199,962	380
LOSSES	199,962 x .02		3,999	380 x .02 8
METER SUBTOTAL			203,961	388
<b>METER 0680163</b>	<b>RHAME SUB 2</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		4725233	PEAK DATE 06-26-20
START READING	06-01-20		3761583	PEAK TIME 18:30
METERED			963,650.00	34350 KW
MULTIPLIER			24.0000	1.0000
NET			23,127,600	34,350
METER SUBTOTAL			23,127,600	34,350
<b>METER UMPC0079</b>	<b>LITTLE MISSOURI</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		31927489	PEAK DATE 06-26-20
START READING	06-01-20		31896885	PEAK TIME 18:30
METERED			30,604.00	44 KW
MULTIPLIER			1.0000	1.0000
NET			30,604	44
SUBTOTAL			30,604	44
METER SUBTOTAL			30,604	44
<b>DELIVERY TOTALS</b>	<b>SLOPE 5%</b>	<b>SLOPE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			24,355,631	36,857
SYSTEM ENERGY			24,355,631	36,857
WESTERN SHARE		x 0.056581	1,378,069	x 0.056215 2,072
WESTERN SERVICE TO DELIVERY POINT			1,378,069	2,072

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DEMAND CHARGE	2,072 KW	x	5.25	10,878.00
DEMAND CHARGE DROUGHT	2,072 KW	x	0.00	0.00
ENERGY CHARGES	1,378,069 KWH	x	0.013270	18,286.98
ENERGY CHARGE DROUGHT	1,378,069 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$29,164.98</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$29,164.98</b>

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CONTRACT NO.: 96-UGPR-673  
 SYSTEM DEMAND: -21,559 KW  
 SYSTEM ENERGY: 41,340,972 KWH

BILLING METHOD: TR  
 WESTERN DEMAND: -21,559 KW  
 WESTERN ENERGY: 41,340,972 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR -266.3297%  
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

<b>DELIVERY</b>	<b>BASIN1 MDU</b>	<b>BASIN MDU (100%)</b>	<b>TRANSMISSION AGENT:</b>	<b>MDU</b>
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	-266.3297%	WESTERN LF	-266.3297%	
MILLS PER KWH	0.000000			

<b>METER</b>	<b>0653622</b>	<b>HAZEN EMERGENCY TIE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		0000	PEAK DATE
START READING	06-01-20		0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

<b>METER</b>	<b>UMPC0107 D</b>	<b>PATENT GATE T1</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		28712546	PEAK DATE 06-26-20
START READING	06-01-20		06486191	PEAK TIME 18:30
METERED			22,226,355.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			22,226,355	
SUBTOTAL			22,226,355	
METER SUBTOTAL			22,226,355	

<b>METER</b>	<b>UMPC0107 R</b>	<b>PATENT GATE T1</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		04616594	PEAK DATE 06-26-20
START READING	06-01-20		03073958	PEAK TIME 18:30
METERED			1,542,636.00	10586 KW
MULTIPLIER			1.0000	1.0000
NET			1,542,636	10,586
SUBTOTAL			1,542,636	10,586
SUBTOTAL			1,542,636	10,586
SUBTRACTIVE METER		x -1	-1,542,636	x -1 -10,586
METER SUBTOTAL			-1,542,636	-10,586

<b>METER</b>	<b>UMPC0108 D</b>	<b>PATENT GATE T2</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	07-01-20		90344407	PEAK DATE 06-26-20
START READING	06-01-20		68091349	PEAK TIME 18:30
METERED			22,253,058.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			22,253,058	
SUBTOTAL			22,253,058	
METER SUBTOTAL			22,253,058	

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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	07-01-20			04603310	PEAK DATE 06-26-20
START READING	06-01-20			03007505	PEAK TIME 18:30
METERED				1,595,805.00	10973 KW
MULTIPLIER				1.0000	1.0000
NET				1,595,805	10,973
SUBTOTAL				1,595,805	10,973
SUBTOTAL				1,595,805	10,973
SUBTRACTIVE METER			x -1	-1,595,805	x -1 -10,973
METER SUBTOTAL				-1,595,805	-10,973
<b>DELIVERY TOTALS</b>	<b>BASIN1 MDU</b>	<b>BASIN MDU (100%)</b>		<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				44,479,413	
TOTAL POWER RECEIVED				-3,138,441	-21,559
NET POWER				41,340,972	-21,559
SUBTOTAL				41,340,972	-21,559
SYSTEM ENERGY				41,340,972	-21,559
WESTERN SERVICE TO DELIVERY POINT				41,340,972	-21,559
DEMAND CHARGE		-21,559 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		-21,559 KW	x	0.00	0.00
ENERGY CHARGES		41,340,972 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		41,340,972 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$0.00</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$0.00</b>



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CONTRACT NO.: 96-UGPR-673  
 SYSTEM DEMAND: 758,356 KW  
 SYSTEM ENERGY: 438,131,868 KWH

BILLING METHOD: PRT  
 WESTERN DEMAND: 42,632 KW  
 WESTERN ENERGY: 24,789,999 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	17,555	9,247,596	987	523,240	16,568	8,724,356
GOLDENWEST	GLDW	4,477	2,577,635	252	145,846	4,225	2,431,789
LOWER YELLOWSTONE	LY	36,470	20,088,757	2,050	1,136,645	34,420	18,952,112
MCCONE	MCCONE	7,723	3,759,772	434	212,732	7,289	3,547,040
MCKENZIE	MCKENZ	215,941	89,236,380	12,139	5,049,096	203,802	84,187,284
MID YELLOWSTONE	MY YELL	7,348	2,958,779	413	167,411	6,935	2,791,368
MID YELLOWSTONE OVER	NWE MY NWE	1,369	671,145	77	37,974	1,292	633,171
MWEC	MWEC	323,840	224,566,867	18,205	12,706,249	305,635	211,860,618
ROUGH RIDER	RR 5%	56,734	32,005,458	3,189	1,810,905	53,545	30,194,553
ROUGH RIDER OVER	MDU RR MDU	26,698	14,106,861	1,501	798,182	25,197	13,308,679
SOUTHEAST .1% IN LIEU	SEAST	2,204	1,265,801	124	71,620	2,080	1,194,181
SOUTHEAST	SEAST 5%	2,397	1,296,093	135	73,334	2,262	1,222,759
SHERIDAN	SHERIDAN5%	14,403	9,723,868	810	550,188	13,593	9,173,680
SLOPE	SLOPE 5%	36,857	24,355,631	2,072	1,378,069	34,785	22,977,562
SLOPE OVER MDU	SLOPE MDU	4,340	2,271,225	244	128,508	4,096	2,142,717
'SUBTOTAL - DIRECT		<b>758,356</b>	<b>438,131,868</b>	<b>42,632</b>	<b>24,789,999</b>	<b>715,724</b>	<b>413,341,869</b>
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		<b>758,356</b>	<b>438,131,868</b>	<b>42,632</b>	<b>24,789,999</b>	<b>715,724</b>	<b>413,341,869</b>