



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790520

SERVICE FURNISHED FOR: MAY 2020
ISSUE DATE: June 11, 2020

TOTAL AMOUNT DUE: \$290,420.43
DUE DATE: July 01, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$214,914.00
BASE ENERGY CHARGES	316,303.67
POWER SALES	-41,900.00
TRANSMISSION DISCOUNT	-962.22
CUSTOMER FUNDING CREDITS	-197,935.02
TOTAL AMOUNT DUE	\$290,420.43

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 590,845 KW
 SYSTEM ENERGY: 417,568,965 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 40,936 KW
 WESTERN ENERGY: 23,835,999 KWH

FIXED DEMAND 40,937
 FIXED ENERGY 23,836,000
 DEMAND RATIO 0.069286
 ENERGY RATIO 0.057083
 LOAD FACTOR 78.2627%
 AVERAGE MILLS PER KWH 12.184

SUM BASE DEMAND CHARGES \$214,914.00
 SUM BASE ENERGY CHARGES 316,303.67
 TRANSMISSION DISCOUNT -962.22
 CREDIT-TRANSMISSION W/L. YELLOWSTONE RE
 "CONTRACT SERVICE CALCULATION IN DISPUTE, AMC -41,900.00
 CORPS OF ENGINEERS CAPITAL FUNDING -197,935.02
TOTAL FOR CONTRACT \$290,420.43

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BURKE D	BURKE DIVIDE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	93.7606%	WESTERN LF	77.2654%	
MILLS PER KWH	22.403000			

METER	0677871	GREENBUSH	KWH	COINCIDENT
STOP READING	06-01-20		06301815	PEAK DATE 05-01-20
START READING	05-01-20		06025031	PEAK TIME 12:00
METERED			276,784.00	429 KW
MULTIPLIER			1.0000	1.0000
NET			276,784	429
SUBTOTAL			276,784	429
TRANSFORMATION LOSS		276,784 x .02	5,536	429 x .02 9
SUBTOTAL			282,320	438
TRANSMISSION LOSS		282,320 x .007	1,976	438 x .007 3
METER SUBTOTAL			284,296	441

METER	0679402	TOWN OF NORMA	KWH	COINCIDENT
STOP READING	06-01-20		2956	PEAK DATE 05-01-20
START READING	05-01-20		2882	PEAK TIME 12:00
METERED			74.00	17 KW
MULTIPLIER			180.0000	1.0000
NET			13,320	17
LOW SIDE LOSSES		13,320 x .02	266	17 x .02
SUBTOTAL			13,586	17
TRANSMISSION LOSS		13,586 x .008	109	17 x .008
SUBTOTAL			13,695	17
SUBTOTAL			13,695	17
SUBTRACTIVE METER		x -1	-13,695	x -1 -17
METER SUBTOTAL			-13,695	-17

METER	UMPC0078	LINDAHL	KWH	COINCIDENT
STOP READING	06-01-20		05879804	PEAK DATE 05-01-20
START READING	05-01-20		05828194	PEAK TIME 12:00
METERED			51,610.00	5521 KW
MULTIPLIER			72.0000	1.0000
NET			3,715,920	5,521
SUBTOTAL			3,715,920	5,521
METER SUBTOTAL			3,715,920	5,521

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METER	UMPC0078-R	LINDAHL-REC	KWH	COINCIDENT
STOP READING	06-01-20		04897101	PEAK DATE 05-01-20
START READING	05-01-20		04897101	PEAK TIME 12:00
METERED			0.00	0 KW
MULTIPLIER			72.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0095	BATTLEVIEW	KWH	COINCIDENT
STOP READING	06-01-20		10362474	PEAK DATE 05-01-20
START READING	05-01-20		10075271	PEAK TIME 12:00
METERED			287,203.00	337 KW
MULTIPLIER			1.0000	1.0000
NET			287,203	337
SUBTOTAL			287,203	337
LOW SIDE LOSSES		287,203 x .02	5,744	337 x .02 7
SUBTOTAL			292,947	344
METER SUBTOTAL			292,947	344

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	06-01-20		20582998	PEAK DATE 05-01-20
START READING	05-01-20		20087839	PEAK TIME 12:00
METERED			495,159.00	683 KW
MULTIPLIER			1.0000	1.0000
NET			495,159	683
SUBTOTAL			495,159	683
TRANSMISSION LOSS		495,159 x .008	3,961	683 x .008 5
SUBTOTAL			499,120	688
METER SUBTOTAL			499,120	688

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	06-01-20		64719924	PEAK DATE 05-01-20
START READING	05-01-20		63239291	PEAK TIME 12:00
METERED			1,480,633.00	1964 KW
MULTIPLIER			1.0000	1.0000
NET			1,480,633	1,964
SUBTOTAL			1,480,633	1,964
TRANSMISSION LOSS		1,480,633 x .007	10,364	1,964 x .007 14
SUBTOTAL			1,490,997	1,978
METER SUBTOTAL			1,490,997	1,978

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	06-01-20		05648464	PEAK DATE 05-01-20
START READING	05-01-20		05628594	PEAK TIME 12:00
METERED			19,870.00	30 KW
MULTIPLIER			1.0000	1.0000
NET			19,870	30
SUBTOTAL			19,870	30
METER SUBTOTAL			19,870	30

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METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	06-01-20		05730638	PEAK DATE 05-01-20
START READING	05-01-20		05626091	PEAK TIME 12:00
METERED			104,547.00	140 KW
MULTIPLIER			1.0000	1.0000
NET			104,547	140
SUBTOTAL			104,547	140
LOW SIDE LOSSES		104,547 x .02	2,091	140 x .02 3
SUBTOTAL			106,638	143
METER SUBTOTAL			106,638	143

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	06-01-20		25490913	PEAK DATE 05-01-20
START READING	05-01-20		25025531	PEAK TIME 12:00
METERED			465,382.00	424 KW
MULTIPLIER			1.0000	1.0000
NET			465,382	424
SUBTOTAL			465,382	424
METER SUBTOTAL			465,382	424

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	06-01-20		17185590	PEAK DATE 05-01-20
START READING	05-01-20		16526792	PEAK TIME 12:00
METERED			658,798.00	881 KW
MULTIPLIER			1.0000	1.0000
NET			658,798	881
SUBTOTAL			658,798	881
METER SUBTOTAL			658,798	881

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	06-01-20		08152657	PEAK DATE 05-01-20
START READING	05-01-20		07984903	PEAK TIME 12:00
METERED			167,754.00	285 KW
MULTIPLIER			1.0000	1.0000
NET			167,754	285
SUBTOTAL			167,754	285
LOW SIDE LOSSES		167,754 x .0218	3,657	285 x .0218 6
SUBTOTAL			171,411	291
METER SUBTOTAL			171,411	291

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	06-01-20		15413987	PEAK DATE 05-01-20
START READING	05-01-20		14848662	PEAK TIME 12:00
METERED			565,325.00	1127 KW
MULTIPLIER			1.0000	1.0000
NET			565,325	1,127
SUBTOTAL			565,325	1,127
METER SUBTOTAL			565,325	1,127

METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	06-01-20		08361461	PEAK DATE 05-01-20
START READING	05-01-20		07885977	PEAK TIME 12:00
METERED			475,484.00	689 KW
MULTIPLIER			1.0000	1.0000
NET			475,484	689
SUBTOTAL			475,484	689
METER SUBTOTAL			475,484	689

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METER	UMPC0148	KINCAID		KWH		COINCIDENT
STOP READING	06-01-20			01380354		PEAK DATE 05-01-20
START READING	05-01-20			01322424		PEAK TIME 12:00
METERED				57,930.00		62 KW
MULTIPLIER				1.0000		1.0000
NET				57,930		62
SUBTOTAL				57,930		62
LOW SIDE LOSSES		57,930 x .02		1,159		62 x .02 1
SUBTOTAL				59,089		63
METER SUBTOTAL				59,089		63
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				8,805,277		12,620
TOTAL POWER RECEIVED				-13,695		-17
NET POWER				8,791,582		12,603
SYSTEM ENERGY				8,791,582		12,603
WESTERN SHARE		x 0.057083		501,848		x 0.069286 873
WESTERN SERVICE TO DELIVERY POINT				501,848		873
DEMAND CHARGE		873 KW	x	5.25		4,583.25
DEMAND CHARGE DROUGHT		873 KW	x	0.00		0.00
ENERGY CHARGES		501,848 KWH	x	0.013270		6,659.52
ENERGY CHARGE DROUGHT		501,848 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$11,242.77
TOTAL FOR DELIVERY POINT						\$11,242.77

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DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	80.1852%	WESTERN LF	66.1261%	
MILLS PER KWH	23.941000			
METER 0677851	GOLVA		KWH	COINCIDENT
STOP READING	06-01-20		22334175	PEAK DATE 05-01-20
START READING	05-01-20		22061033	PEAK TIME 12:00
METERED			273,142.00	419 KW
MULTIPLIER			1.0000	1.0000
NET			273,142	419
SUBTOTAL			273,142	419
SUBTOTAL			273,142	419
METER SUBTOTAL			273,142	419
METER 0678421	KNUTSON		KWH	COINCIDENT
STOP READING	06-01-20		99693417	PEAK DATE 05-01-20
START READING	05-01-20		98831150	PEAK TIME 12:00
METERED			862,267.00	1140 KW
MULTIPLIER			1.0000	1.0000
NET			862,267	1,140
BEACH BOOSTER STATION 1823201			-12,198	-2
GOLDENWEST TRANSMISSION LOSS		-12,198 x .0583	-711	-2 x .0583
BEACH BOOSTER TOTAL			-12,909	-2
METER SUBTOTAL			849,358	1,138
METER 0679451	NORTH BAKER		KWH	COINCIDENT
STOP READING	06-01-20		31113386	PEAK DATE 05-01-20
START READING	05-01-20		31003730	PEAK TIME 12:00
METERED			109,656.00	166 KW
MULTIPLIER			1.0000	1.0000
NET			109,656	166
SUBTOTAL			109,656	166
TRANSFORMATION LOSS		109,656 x .02	2,193	166 x .02
SUBTOTAL			111,849	169
METER SUBTOTAL			111,849	169
METER 0681601	WIBAUX		KWH	COINCIDENT
STOP READING	06-01-20		94459869	PEAK DATE 05-01-20
START READING	05-01-20		94054870	PEAK TIME 12:00
METERED			404,999.00	576 KW
MULTIPLIER			1.0000	1.0000
NET			404,999	576
SUBTOTAL			404,999	576
TRANSFORMATION LOSS		404,999 x .02	8,100	576 x .02
SUBTOTAL			413,099	588
METER SUBTOTAL			413,099	588
METER UMPC0103	BEAVER HILL		KWH	COINCIDENT
STOP READING	06-01-20		36003915	PEAK DATE 05-01-20
START READING	05-01-20		35846145	PEAK TIME 12:00
METERED			157,770.00	759 KW
MULTIPLIER			1.0000	1.0000
NET			157,770	759
SUBTOTAL			157,770	759
METER SUBTOTAL			157,770	759

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METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING	06-01-20			03995133		PEAK DATE 05-01-20
START READING	05-01-20			03854216		PEAK TIME 12:00
METERED				140,917.00		190 KW
MULTIPLIER				1.0000		1.0000
NET				140,917		190
SUBTOTAL				140,917		190
TRANSFORMATION LOSS		140,917 x .012		1,691		190 x .012
SUBTOTAL				142,608		192
METER SUBTOTAL				142,608		192
DELIVERY TOTALS	GLDW	GOLDENWEST		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				1,947,826		3,265
SYSTEM ENERGY				1,947,826		3,265
WESTERN SHARE		x 0.057083		111,187		x 0.069286 226
WESTERN SERVICE TO DELIVERY POINT				111,187		226
DEMAND CHARGE		226 KW	x	5.25		1,186.50
DEMAND CHARGE DROUGHT		226 KW	x	0.00		0.00
ENERGY CHARGES		111,187 KWH	x	0.013270		1,475.45
ENERGY CHARGE DROUGHT		111,187 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$2,661.95
TOTAL FOR DELIVERY POINT						\$2,661.95

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DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	84.4693%	WESTERN LF	69.5880%	
MILLS PER KWH	23.410000			
METER 0677451		FAIRVIEW WEST-NOHLY	KWH	COINCIDENT
STOP READING	06-01-20		302478	PEAK DATE 05-01-20
START READING	05-01-20		297266	PEAK TIME 12:00
METERED			5,212.00	8016 KW
MULTIPLIER			1,000.0000	1.0000
NET			5,212,000	8,016
DRAIN NO. 27	1814101			
TRANSFORMATION LOSS		x .019		x .019
SUBTOTAL				
TRANSMISSION LOSS		x .0061		x .0061
DRAIN TOTAL				
METER SUBTOTAL			5,212,000	8,016
METER 0677501		FAIRVIEW WEST-SPRING LAKE	KWH	COINCIDENT
STOP READING	06-01-20		337831	PEAK DATE 05-01-20
START READING	05-01-20		336879	PEAK TIME 12:00
METERED			952.00	1608 KW
MULTIPLIER			1,000.0000	1.0000
NET			952,000	1,608
METER SUBTOTAL			952,000	1,608
METER 0680401		RICHLAND 69	KWH	COINCIDENT
STOP READING	06-01-20		15266166	PEAK DATE 05-01-20
START READING	05-01-20		12955080	PEAK TIME 12:00
METERED			2,311,086.00	4767 KW
MULTIPLIER			1.0000	1.0000
NET			2,311,086	4,767
METER SUBTOTAL			2,311,086	4,767
METER 0680701		SOUTH BAINVILLE	KWH	COINCIDENT
STOP READING	06-01-20		22044256	PEAK DATE 05-01-20
START READING	05-01-20		21504397	PEAK TIME 12:00
METERED			539,859.00	996 KW
MULTIPLIER			1.0000	1.0000
NET			539,859	996
SUBTOTAL			539,859	996
LOW SIDE LOSSES		539,859 x .011	5,938	996 x .011 11
METER SUBTOTAL			545,797	1,007
METER 0681802		WILLISTON MARLEY	KWH	COINCIDENT
STOP READING	06-01-20		00163047	PEAK DATE 05-01-20
START READING	05-01-20		00160399	PEAK TIME 12:00
METERED			2,648.00	3859 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,648,000	3,859
METER SUBTOTAL			2,648,000	3,859

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METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	06-01-20		38399026	PEAK DATE 05-01-20
START READING	05-01-20		37064610	PEAK TIME 12:00
METERED			1,334,416.00	1921 KW
MULTIPLIER			1.0000	1.0000
NET			1,334,416	1,921
Adj. for unmetered energy			758	
SUBTOTAL			1,335,174	1,921
TRANSMISSION LOSS		1,335,174 x .0004	534	1,921 x .0004 1
SUBTOTAL			1,335,708	1,922
METER SUBTOTAL			1,335,708	1,922

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	06-01-20		74292866	PEAK DATE 05-01-20
START READING	05-01-20		72306170	PEAK TIME 12:00
METERED			1,986,696.00	2964 KW
MULTIPLIER			1.0000	1.0000
NET			1,986,696	2,964
Adj. for unmetered energy			2,015	
SUBTOTAL			1,988,711	2,964
METER SUBTOTAL			1,988,711	2,964

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METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	06-01-20			18385194		PEAK DATE	05-01-20
START READING	05-01-20			17541706		PEAK TIME	12:00
METERED				843,488.00			1340 KW
MULTIPLIER				1.0000			1.0000
NET				843,488			1,340
Adj. for unmetered energy				739			
SUBTOTAL				844,227			1,340
LOW SIDE LOSSES		844,227 x	.02	16,885	1,340 x	.02	27
EAST SIDNEY SUBTOTAL				861,112			1,367
SIDNEY PUMP 1 1829901				-65,264			-149
TRANSFORMATION LOSS		-65,264 x	.02	-1,305	-149 x	.02	-3
SUBTOTAL				-66,569			-152
TRANSMISSION LOSS		-66,569 x	.03	-1,997	-152 x	.03	-5
SIDNEY PUMP 1-1 1829902				-4,582			
TRANSFORMATION LOSS		-4,582 x	.02	-92	x	.02	
SUBTOTAL				-4,674			
TRANSMISSION LOSS		-4,674 x	.03	-140	x	.03	
SIDNEY PUMP 1A 1829903				-16,672			
TRANSFORMATION LOSS		-16,672 x	.02	-333	x	.02	
SUBTOTAL				-17,005			
TRANSMISSION LOSS		-17,005 x	.092	-1,564	x	.092	
SIDNEY PUMP 1A-1 1829904				-8,837			
TRANSFORMATION LOSS		-8,837 x	.02	-177	x	.02	
SUBTOTAL				-9,014			
TRANSMISSION LOSS		-9,014 x	.092	-829	x	.092	
SIDNEY PUMP 1-2 1829905				-11,817			
TRANSFORMATION LOSS		-11,817 x	.02	-236	x	.02	
SUBTOTAL				-12,053			
TRANSMISSION LOSS		-12,053 x	.092	-1,109	x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907				-25,696			-56
TRANSFORMATION LOSS		-25,696 x	.02	-514	-56 x	.02	-1
SUBTOTAL				-26,210			-57
TRANSMISSION LOSS		-26,210 x	.092	-2,411	-57 x	.092	-5
SUBTOTAL				-143,575			-219
METER SUBTOTAL				717,537			1,148

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING	06-01-20			19651047		PEAK DATE 05-01-20
START READING	05-01-20			19064465		PEAK TIME 12:00
METERED				586,582.00		495 KW
MULTIPLIER				1.0000		1.0000
NET				586,582		495
Adj. for unmetered energy				521		
SUBTOTAL				587,103		495
SAVAGE SUBTOTAL				587,103		495
SUBTOTAL				587,103		495
SAVAGE PUMP 1826001				-54,821		
TRANSFORMATION LOSS		-54,821 x .011		-603	x .011	
SUBTOTAL				-55,424		
TRANSMISSION LOSS		-55,424 x .046		-2,550	x .046	
SAVAGE PUMP S.S. 1826002				-452		
SAVAGE PUMP TOTAL				-452		
THOMAS POINT 1814001				-47,365		
TRANSFORMATION LOSS		-47,365 x .011		-521	x .011	
SUBTOTAL				-47,886		
TRANSMISSION LOSS		-47,886 x .026		-1,245	x .026	
THOMAS POINT TOTAL				-1,245		
METER SUBTOTAL				479,546		495

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING	06-01-20			11341919		PEAK DATE 05-01-20
START READING	05-01-20			10768943		PEAK TIME 12:00
METERED				572,976.00		888 KW
MULTIPLIER				1.0000		1.0000
NET				572,976		888
SUBTOTAL				572,976		888
LOW SIDE LOSSES		572,976 x .012		6,876	888 x .012	11
BUFORD SUBTOTAL				579,852		899
SUBTOTAL				579,852		899
NOHLY 1814051				-5		
TRANSFORMATION LOSS		-5 x .012			x .012	
SUBTOTAL				-5		
TRANSMISSION LOSS		-5 x .033			x .033	
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS		x .012			x .012	
SUBTOTAL						
TRANSMISSION LOSS		x .067			x .067	
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				579,847		899

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				16,770,232		26,685
SYSTEM ENERGY				16,770,232		26,685
WESTERN SHARE		x 0.057083		957,292	x 0.069286	1,849
WESTERN SERVICE TO DELIVERY POINT				957,292		1,849
DEMAND CHARGE		1,849 KW	x	5.25		9,707.25
DEMAND CHARGE DROUGHT		1,849 KW	x	0.00		0.00
ENERGY CHARGES		957,292 KWH	x	0.013270		12,703.26
ENERGY CHARGE DROUGHT		957,292 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$22,410.51
TOTAL FOR DELIVERY POINT						\$22,410.51

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DELIVERY	MCCONE	MCCONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	84.9182%	WESTERN LF	70.0134%	
MILLS PER KWH	23.349000			

METER	0676401	CIRCLE	KWH	COINCIDENT
STOP READING	06-01-20		65642545	PEAK DATE 05-01-20
START READING	05-01-20		64434365	PEAK TIME 12:00
METERED			1,208,180.00	1821 KW
MULTIPLIER			1.0000	1.0000
NET			1,208,180	1,821
METER SUBTOTAL			1,208,180	1,821

METER	0677201	DAWSON	KWH	COINCIDENT
STOP READING	06-01-20		50779513	PEAK DATE 05-01-20
START READING	05-01-20		50249487	PEAK TIME 12:00
METERED			530,026.00	963 KW
MULTIPLIER			1.0000	1.0000
NET			530,026	963
METER SUBTOTAL			530,026	963

METER	0680101	REDWATER	KWH	COINCIDENT
STOP READING	06-01-20		29308726	PEAK DATE 05-01-20
START READING	05-01-20		27626106	PEAK TIME 12:00
METERED			1,682,620.00	2635 KW
MULTIPLIER			1.0000	1.0000
NET			1,682,620	2,635
METER SUBTOTAL			1,682,620	2,635

METER	0682001	WOLF POINT	KWH	COINCIDENT
STOP READING	06-01-20		52824557	PEAK DATE 05-01-20
START READING	05-01-20		52604369	PEAK TIME 12:00
METERED			220,188.00	344 KW
MULTIPLIER			1.0000	1.0000
NET			220,188	344
METER SUBTOTAL			220,188	344

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			3,641,014	5,763
SYSTEM ENERGY			3,641,014	5,763
WESTERN SHARE		x 0.057083	207,839	x 0.069286 399
WESTERN SERVICE TO DELIVERY POINT			207,839	399
DEMAND CHARGE		399 KW x	5.25	2,094.75
DEMAND CHARGE DROUGHT		399 KW x	0.00	0.00
ENERGY CHARGES		207,839 KWH x	0.013270	2,758.02
ENERGY CHARGE DROUGHT		207,839 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$4,852.77
TOTAL FOR DELIVERY POINT				\$4,852.77

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DELIVERY		MCKENZ	MCKENZIE	TRANSMISSION AGENT:		DIRECT
744	HOURS	0.00	OUTAGE HOURS			
SYSTEM LF	97.0483%	WESTERN LF	79.9551%			
MILLS PER KWH	22.096000					
METER 0676355		GRASSY BUTTE		KWH	COINCIDENT	
STOP READING	06-01-20			53462077	PEAK DATE	05-01-20
START READING	05-01-20			52949942	PEAK TIME	12:00
METERED				512,135.00		720 KW
MULTIPLIER				1.0000		1.0000
NET				512,135		720
METER SUBTOTAL				512,135		720
METER 0677981		HALLIDAY		KWH	COINCIDENT	
STOP READING	06-01-20			08124485	PEAK DATE	05-01-20
START READING	05-01-20			08124485	PEAK TIME	12:00
METERED				0.00		0 KW
MULTIPLIER				1.0000		1.0000
NET						
METER SUBTOTAL						
METER 0679331		KILLDEER MOUNTAIN		KWH	COINCIDENT	
STOP READING	06-01-20			138007448	PEAK DATE	05-01-20
START READING	05-01-20			132595962	PEAK TIME	12:00
METERED				5,411,486.00		8587 KW
MULTIPLIER				1.0000		1.0000
NET				5,411,486		8,587
SUBTOTAL				5,411,486		8,587
DUNN CENTER PUMPING 1823140				-27,710		-4
TRANS LOSS ON AFFECTING METERS		-27,710 x .0684		-1,895	-4 x .0684	
DUNN CENTER PUMPING TOTAL				-29,605		-4
METER SUBTOTAL				5,381,881		8,583
METER 0680751		SQUAW GAP		KWH	COINCIDENT	
STOP READING	06-01-20			34624427	PEAK DATE	05-01-20
START READING	05-01-20			30730856	PEAK TIME	12:00
METERED				3,893,571.00		5517 KW
MULTIPLIER				1.0000		1.0000
NET				3,893,571		5,517
SUBTOTAL				3,893,571		5,517
METER SUBTOTAL				3,893,571		5,517
METER 0681501 D		WATFORD CITY		KWH	COINCIDENT	
STOP READING	06-01-20			612278392	PEAK DATE	05-01-20
START READING	05-01-20			594415225	PEAK TIME	12:00
METERED				17,863,167.00		41840 KW
MULTIPLIER				1.0000		1.0000
NET				17,863,167		41,840
SUBTOTAL				17,863,167		41,840
METER SUBTOTAL				17,863,167		41,840

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	06-01-20		1469478	PEAK DATE 05-01-20
START READING	05-01-20		0423248	PEAK TIME 12:00
METERED			1,046,230.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			1,046,230	
SUBTOTAL			1,046,230	
SUBTOTAL			1,046,230	
SUBTRACTIVE METER		x -1	-1,046,230	x -1
METER SUBTOTAL			-1,046,230	

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	06-01-20		49188133	PEAK DATE 05-01-20
START READING	05-01-20		30388282	PEAK TIME 12:00
METERED			18,799,851.00	43776 KW
MULTIPLIER			1.0000	1.0000
NET			18,799,851	43,776
SUBTOTAL			18,799,851	43,776
METER SUBTOTAL			18,799,851	43,776

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	06-01-20		1039625	PEAK DATE 05-01-20
START READING	05-01-20		0040163	PEAK TIME 12:00
METERED			999,462.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			999,462	
SUBTOTAL			999,462	
SUBTOTAL			999,462	
SUBTRACTIVE METER		x -1	-999,462	x -1
METER SUBTOTAL			-999,462	

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	06-01-20		140213024	PEAK DATE 05-01-20
START READING	05-01-20		140202906	PEAK TIME 12:00
METERED			10,118.00	14 KW
MULTIPLIER			1.0000	1.0000
NET			10,118	14
SUBTOTAL			10,118	14
SUBTOTAL			10,118	14
SUBTRACTIVE METER		x -1	-10,118	x -1 -14
METER SUBTOTAL			-10,118	-14

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	06-01-20		90448896	PEAK DATE 05-01-20
START READING	05-01-20		74459584	PEAK TIME 12:00
METERED			15,989,312.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			15,989,312	
METER SUBTOTAL			15,989,312	

METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	06-01-20		77267632	PEAK DATE 05-01-20
START READING	05-01-20		65150148	PEAK TIME 12:00
METERED			12,117,484.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,117,484	
METER SUBTOTAL			12,117,484	

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METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	06-01-20		15453004	PEAK DATE 05-01-20
START READING	05-01-20		15146617	PEAK TIME 12:00
METERED			306,387.00	438 KW
MULTIPLIER			1.0000	1.0000
NET			306,387	438
SUBTOTAL			306,387	438
METER SUBTOTAL			306,387	438

METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	06-01-20		17251227	PEAK DATE 05-01-20
START READING	05-01-20		17093188	PEAK TIME 12:00
METERED			158,039.00	166 KW
MULTIPLIER			1.0000	1.0000
NET			158,039	166
SUBTOTAL			158,039	166
METER SUBTOTAL			158,039	166

METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	06-01-20		53153333	PEAK DATE 05-01-20
START READING	05-01-20		48685839	PEAK TIME 12:00
METERED			4,467,494.00	6632 KW
MULTIPLIER			1.0000	1.0000
NET			4,467,494	6,632
SUBTOTAL			4,467,494	6,632
METER SUBTOTAL			4,467,494	6,632

METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	06-01-20		37022591	PEAK DATE 05-01-20
START READING	05-01-20		34026001	PEAK TIME 12:00
METERED			2,996,590.00	3735 KW
MULTIPLIER			1.0000	1.0000
NET			2,996,590	3,735
SUBTOTAL			2,996,590	3,735
METER SUBTOTAL			2,996,590	3,735

DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			82,485,911	111,407
TOTAL POWER RECEIVED			-2,055,810	-14
NET POWER			80,430,101	111,393
SYSTEM ENERGY			80,430,101	111,393
WESTERN SHARE		x 0.057083	4,591,174	x 0.069286 7,718
WESTERN SERVICE TO DELIVERY POINT			4,591,174	7,718

DEMAND CHARGE	7,718 KW	x	5.25	40,519.50
DEMAND CHARGE DROUGHT	7,718 KW	x	0.00	0.00
ENERGY CHARGES	4,591,174 KWH	x	0.013270	60,924.88
ENERGY CHARGE DROUGHT	4,591,174 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$101,444.38
TOTAL FOR DELIVERY POINT				\$101,444.38

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	95.4692%	WESTERN LF	78.6556%	
MILLS PER KWH	22.241000			
METER 0681803		WILLISTON 2 MW	KWH	COINCIDENT
STOP READING	06-01-20		00106925	PEAK DATE 05-01-20
START READING	05-01-20		00105643	PEAK TIME 12:00
METERED			1,282.00	2136 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,282,000	2,136
METER SUBTOTAL			1,282,000	2,136
METER 9990001		BELDEN T2	KWH	COINCIDENT
STOP READING	06-01-20		68572704	PEAK DATE 05-01-20
START READING	05-01-20		68212442	PEAK TIME 12:00
METERED			360,262.00	4290 KW
MULTIPLIER			1.0000	1.0000
NET			360,262	4,290
METER SUBTOTAL			360,262	4,290
METER 9990010		BIG BEND T1	KWH	COINCIDENT
STOP READING	06-01-20		06047061	PEAK DATE 05-01-20
START READING	05-01-20		00398768	PEAK TIME 12:00
METERED			5,648,293.00	7331 KW
MULTIPLIER			1.0000	1.0000
NET			5,648,293	7,331
SUBTOTAL			5,648,293	7,331
TRANSMISSION LOSS		5,648,293 x .0029	16,380	7,331 x .0029 21
METER SUBTOTAL			5,664,673	7,352
METER 9990020		BLAISDELL T1	KWH	COINCIDENT
STOP READING	06-01-20		56691626	PEAK DATE 05-01-20
START READING	05-01-20		56274124	PEAK TIME 12:00
METERED			417,502.00	579 KW
MULTIPLIER			1.0000	1.0000
NET			417,502	579
METER SUBTOTAL			417,502	579
METER 9990030		BROOK BANK	KWH	COINCIDENT
STOP READING	06-01-20		40393591	PEAK DATE 05-01-20
START READING	05-01-20		36411892	PEAK TIME 12:00
METERED			3,981,699.00	5244 KW
MULTIPLIER			1.0000	1.0000
NET			3,981,699	5,244
METER SUBTOTAL			3,981,699	5,244
METER 9990040		MOE T1	KWH	COINCIDENT
STOP READING	06-01-20		47407795	PEAK DATE 05-01-20
START READING	05-01-20		39555996	PEAK TIME 12:00
METERED			7,851,799.00	10687 KW
MULTIPLIER			1.0000	1.0000
NET			7,851,799	10,687
METER SUBTOTAL			7,851,799	10,687

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METER			KWH	COINCIDENT
METER 9990060		NEW TOWN T1		
STOP READING	06-01-20		65326344	PEAK DATE 05-01-20
START READING	05-01-20		61682697	PEAK TIME 12:00
METERED			3,643,647.00	5949 KW
MULTIPLIER			1.0000	1.0000
NET			3,643,647	5,949
METER SUBTOTAL			3,643,647	5,949
METER 9990062		NEW TOWN T3		
STOP READING	06-01-20		98179342	PEAK DATE 05-01-20
START READING	05-01-20		95551227	PEAK TIME 12:00
METERED			2,628,115.00	5231 KW
MULTIPLIER			1.0000	1.0000
NET			2,628,115	5,231
METER SUBTOTAL			2,628,115	5,231
METER 9990070		OSBORN T1		
STOP READING	06-01-20		73543625	PEAK DATE 05-01-20
START READING	05-01-20		70488824	PEAK TIME 12:00
METERED			3,054,801.00	4416 KW
MULTIPLIER			1.0000	1.0000
NET			3,054,801	4,416
METER SUBTOTAL			3,054,801	4,416
METER 9990090		PARSHALL T1		
STOP READING	06-01-20		52024315	PEAK DATE 05-01-20
START READING	05-01-20		51728191	PEAK TIME 12:00
METERED			296,124.00	445 KW
MULTIPLIER			1.0000	1.0000
NET			296,124	445
METER SUBTOTAL			296,124	445
METER 9990091		PARSHALL T2		
STOP READING	06-01-20		38129785	PEAK DATE 05-01-20
START READING	05-01-20		36577664	PEAK TIME 12:00
METERED			1,552,121.00	2942 KW
MULTIPLIER			1.0000	1.0000
NET			1,552,121	2,942
METER SUBTOTAL			1,552,121	2,942
METER 9990092		PARSHALL T3		
STOP READING	06-01-20		02938781	PEAK DATE 05-01-20
START READING	05-01-20		02281890	PEAK TIME 12:00
METERED			656,891.00	1160 KW
MULTIPLIER			1.0000	1.0000
NET			656,891	1,160
METER SUBTOTAL			656,891	1,160
METER 9990100		PLEASANT VALLEY T1		
STOP READING	06-01-20		82699891	PEAK DATE 05-01-20
START READING	05-01-20		82064889	PEAK TIME 12:00
METERED			635,002.00	1047 KW
MULTIPLIER			1.0000	1.0000
NET			635,002	1,047
SUBTOTAL			635,002	1,047
METER SUBTOTAL			635,002	1,047

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METER			KWH	COINCIDENT
METER 9990101		PLEASANT VALLEY T2		
STOP READING	06-01-20		44037571	PEAK DATE 05-01-20
START READING	05-01-20		42453080	PEAK TIME 12:00
METERED			1,584,491.00	2735 KW
MULTIPLIER			1.0000	1.0000
NET			1,584,491	2,735
METER SUBTOTAL			1,584,491	2,735
METER 9990120		RAT LAKE		
STOP READING	06-01-20		47475245	PEAK DATE 05-01-20
START READING	05-01-20		43527977	PEAK TIME 12:00
METERED			3,947,268.00	5512 KW
MULTIPLIER			1.0000	1.0000
NET			3,947,268	5,512
SUBTOTAL			3,947,268	5,512
TRANSMISSION LOSS		3,947,268 x .0003	1,184	5,512 x .0003 2
METER SUBTOTAL			3,948,452	5,514
METER 9990130		ROBINSON LAKE T1		
STOP READING	06-01-20		75838223	PEAK DATE 05-01-20
START READING	05-01-20		68145951	PEAK TIME 12:00
METERED			7,692,272.00	7861 KW
MULTIPLIER			1.0000	1.0000
NET			7,692,272	7,861
SUBTOTAL			7,692,272	7,861
TRANSMISSION LOSS		7,692,272 x .0001	769	7,861 x .0001 1
METER SUBTOTAL			7,693,041	7,862
METER 9990131		ROBINSON LAKE T2		
STOP READING	06-01-20		28289517	PEAK DATE 05-01-20
START READING	05-01-20		16953036	PEAK TIME 12:00
METERED			11,336,481.00	17242 KW
MULTIPLIER			1.0000	1.0000
NET			11,336,481	17,242
SUBTOTAL			11,336,481	17,242
TRANSMISSION LOSS		11,336,481 x .0001	1,134	17,242 x .0001 2
METER SUBTOTAL			11,337,615	17,244
METER 9990140		ROSS T1		
STOP READING	06-01-20		18400785	PEAK DATE 05-01-20
START READING	05-01-20		12054447	PEAK TIME 12:00
METERED			6,346,338.00	8594 KW
MULTIPLIER			1.0000	1.0000
NET			6,346,338	8,594
SUBTOTAL			6,346,338	8,594
TRANSMISSION LOSS		6,346,338 x .0005	3,173	8,594 x .0005 4
METER SUBTOTAL			6,349,511	8,598
METER 9990150		STANLEY T2		
STOP READING	06-01-20		30736605	PEAK DATE 05-01-20
START READING	05-01-20		28984051	PEAK TIME 12:00
METERED			1,752,554.00	2288 KW
MULTIPLIER			1.0000	1.0000
NET			1,752,554	2,288
METER SUBTOTAL			1,752,554	2,288

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METER			KWH	COINCIDENT
METER 9990160		VAN HOOK T1		
STOP READING	06-01-20		44106479	PEAK DATE 05-01-20
START READING	05-01-20		42103017	PEAK TIME 12:00
METERED			2,003,462.00	2893 KW
MULTIPLIER			1.0000	1.0000
NET			2,003,462	2,893
METER SUBTOTAL			2,003,462	2,893
METER 9990170		WHITE EARTH		
STOP READING	06-01-20		62834854	PEAK DATE 05-01-20
START READING	05-01-20		58542108	PEAK TIME 12:00
METERED			4,292,746.00	6179 KW
MULTIPLIER			1.0000	1.0000
NET			4,292,746	6,179
METER SUBTOTAL			4,292,746	6,179
METER UMPC0017		NE ROSS T1		
STOP READING	06-01-20		85225688	PEAK DATE 05-01-20
START READING	05-01-20		82982215	PEAK TIME 12:00
METERED			2,243,473.00	3512 KW
MULTIPLIER			1.0000	1.0000
NET			2,243,473	3,512
SUBTOTAL			2,243,473	3,512
TRANSMISSION LOSS		2,243,473 x .0012	2,692	3,512 x .0012 4
METER SUBTOTAL			2,246,165	3,516
METER UMPC0018		NE ROSS T2		
STOP READING	06-01-20		33968687	PEAK DATE 05-01-20
START READING	05-01-20		28659002	PEAK TIME 12:00
METERED			5,309,685.00	6834 KW
MULTIPLIER			1.0000	1.0000
NET			5,309,685	6,834
SUBTOTAL			5,309,685	6,834
TRANSMISSION LOSS		5,309,685 x .0012	6,372	6,834 x .0012 8
METER SUBTOTAL			5,316,057	6,842
METER UMPC0025		PLEASANT VALLEY T3		
STOP READING	06-01-20		93498351	PEAK DATE 05-01-20
START READING	05-01-20		91924377	PEAK TIME 12:00
METERED			1,573,974.00	2081 KW
MULTIPLIER			1.0000	1.0000
NET			1,573,974	2,081
METER SUBTOTAL			1,573,974	2,081
METER UMPC0027		JUDSON T1		
STOP READING	06-01-20		77281727	PEAK DATE 05-01-20
START READING	05-01-20		75507796	PEAK TIME 12:00
METERED			1,773,931.00	3039 KW
MULTIPLIER			1.0000	1.0000
NET			1,773,931	3,039
METER SUBTOTAL			1,773,931	3,039

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METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	06-01-20		29114410	PEAK DATE 05-01-20
START READING	05-01-20		28082782	PEAK TIME 12:00
METERED			1,031,628.00	1644 KW
MULTIPLIER			1.0000	1.0000
NET			1,031,628	1,644
METER SUBTOTAL			1,031,628	1,644
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	06-01-20		73328387	PEAK DATE 05-01-20
START READING	05-01-20		66590718	PEAK TIME 12:00
METERED			6,737,669.00	7021 KW
MULTIPLIER			1.0000	1.0000
NET			6,737,669	7,021
METER SUBTOTAL			6,737,669	7,021
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	06-01-20		22792635	PEAK DATE 05-01-20
START READING	05-01-20		18158855	PEAK TIME 12:00
METERED			4,633,780.00	10404 KW
MULTIPLIER			1.0000	1.0000
NET			4,633,780	10,404
METER SUBTOTAL			4,633,780	10,404
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	06-01-20		91620816	PEAK DATE 05-01-20
START READING	05-01-20		84538326	PEAK TIME 12:00
METERED			7,082,490.00	10868 KW
MULTIPLIER			1.0000	1.0000
NET			7,082,490	10,868
METER SUBTOTAL			7,082,490	10,868
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	06-01-20		80167734	PEAK DATE 05-01-20
START READING	05-01-20		75396723	PEAK TIME 12:00
METERED			4,771,011.00	5481 KW
MULTIPLIER			1.0000	1.0000
NET			4,771,011	5,481
METER SUBTOTAL			4,771,011	5,481
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	06-01-20		61390276	PEAK DATE 05-01-20
START READING	05-01-20		57456782	PEAK TIME 12:00
METERED			3,933,494.00	5076 KW
MULTIPLIER			1.0000	1.0000
NET			3,933,494	5,076
METER SUBTOTAL			3,933,494	5,076
METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	06-01-20		92993879	PEAK DATE 05-01-20
START READING	05-01-20		92108514	PEAK TIME 12:00
METERED			885,365.00	918 KW
MULTIPLIER			1.0000	1.0000
NET			885,365	918
METER SUBTOTAL			885,365	918

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METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	06-01-20		12951083	PEAK DATE 05-01-20
START READING	05-01-20		12844363	PEAK TIME 12:00
METERED			106,720.00	119 KW
MULTIPLIER			1.0000	1.0000
NET			106,720	119
METER SUBTOTAL			106,720	119
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	06-01-20		46724915	PEAK DATE 05-01-20
START READING	05-01-20		39410401	PEAK TIME 12:00
METERED			7,314,514.00	3782 KW
MULTIPLIER			1.0000	1.0000
NET			7,314,514	3,782
METER SUBTOTAL			7,314,514	3,782
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	06-01-20		82750444	PEAK DATE 05-01-20
START READING	05-01-20		79631759	PEAK TIME 12:00
METERED			3,118,685.00	4940 KW
MULTIPLIER			1.0000	1.0000
NET			3,118,685	4,940
METER SUBTOTAL			3,118,685	4,940
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	06-01-20		16488789	PEAK DATE 05-01-20
START READING	05-01-20		14426153	PEAK TIME 12:00
METERED			2,062,636.00	2944 KW
MULTIPLIER			1.0000	1.0000
NET			2,062,636	2,944
METER SUBTOTAL			2,062,636	2,944
METER	UMPC0039	NE WILLISTON T1	KWH	COINCIDENT
STOP READING	06-01-20		55902718	PEAK DATE 05-01-20
START READING	05-01-20		53596429	PEAK TIME 12:00
METERED			2,306,289.00	3242 KW
MULTIPLIER			1.0000	1.0000
NET			2,306,289	3,242
METER SUBTOTAL			2,306,289	3,242
METER	UMPC0040	NE WILLISTON T2	KWH	COINCIDENT
STOP READING	06-01-20		66169326	PEAK DATE 05-01-20
START READING	05-01-20		61682115	PEAK TIME 12:00
METERED			4,487,211.00	12532 KW
MULTIPLIER			1.0000	1.0000
NET			4,487,211	12,532
METER SUBTOTAL			4,487,211	12,532
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	06-01-20		45062597	PEAK DATE 05-01-20
START READING	05-01-20		42330287	PEAK TIME 12:00
METERED			2,732,310.00	4233 KW
MULTIPLIER			1.0000	1.0000
NET			2,732,310	4,233
METER SUBTOTAL			2,732,310	4,233

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METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	06-01-20		97759485	PEAK DATE 05-01-20
START READING	05-01-20		95463847	PEAK TIME 12:00
METERED			2,295,638.00	3520 KW
MULTIPLIER			1.0000	1.0000
NET			2,295,638	3,520
METER SUBTOTAL			2,295,638	3,520
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	06-01-20		63854496	PEAK DATE 05-01-20
START READING	05-01-20		60741458	PEAK TIME 12:00
METERED			3,113,038.00	4197 KW
MULTIPLIER			1.0000	1.0000
NET			3,113,038	4,197
METER SUBTOTAL			3,113,038	4,197
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	06-01-20		01449313	PEAK DATE 05-01-20
START READING	05-01-20		95638150	PEAK TIME 12:00
METERED			5,811,163.00	7679 KW
MULTIPLIER			1.0000	1.0000
NET			5,811,163	7,679
METER SUBTOTAL			5,811,163	7,679
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	06-01-20		45773717	PEAK DATE 05-01-20
START READING	05-01-20		38077962	PEAK TIME 12:00
METERED			7,695,755.00	11290 KW
MULTIPLIER			1.0000	1.0000
NET			7,695,755	11,290
METER SUBTOTAL			7,695,755	11,290
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	06-01-20		82125468	PEAK DATE 05-01-20
START READING	05-01-20		73712266	PEAK TIME 12:00
METERED			8,413,202.00	12212 KW
MULTIPLIER			1.0000	1.0000
NET			8,413,202	12,212
METER SUBTOTAL			8,413,202	12,212
METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	06-01-20		04059320	PEAK DATE 05-01-20
START READING	05-01-20		95913411	PEAK TIME 12:00
METERED			8,145,909.00	10204 KW
MULTIPLIER			1.0000	1.0000
NET			8,145,909	10,204
METER SUBTOTAL			8,145,909	10,204
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	06-01-20		43137952	PEAK DATE 05-01-20
START READING	05-01-20		36986211	PEAK TIME 12:00
METERED			6,151,741.00	8738 KW
MULTIPLIER			1.0000	1.0000
NET			6,151,741	8,738
METER SUBTOTAL			6,151,741	8,738

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METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	06-01-20		97220257	PEAK DATE 05-01-20
START READING	05-01-20		88346427	PEAK TIME 12:00
METERED			8,873,830.00	12550 KW
MULTIPLIER			1.0000	1.0000
NET			8,873,830	12,550
METER SUBTOTAL			8,873,830	12,550

METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	06-01-20		52137948	PEAK DATE 05-01-20
START READING	05-01-20		50695036	PEAK TIME 12:00
METERED			1,442,912.00	1805 KW
MULTIPLIER			1.0000	1.0000
NET			1,442,912	1,805
SUBTOTAL			1,442,912	1,805
TRANSMISSION LOSS		1,442,912 x .0006	866	1,805 x .0006 1
METER SUBTOTAL			1,443,778	1,806

METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	06-01-20		39979931	PEAK DATE 05-01-20
START READING	05-01-20		35357719	PEAK TIME 12:00
METERED			4,622,212.00	4726 KW
MULTIPLIER			1.0000	1.0000
NET			4,622,212	4,726
SUBTOTAL			4,622,212	4,726
TRANSMISSION LOSS		4,622,212 x .0005	2,311	4,726 x .0005 2
METER SUBTOTAL			4,624,523	4,728

METER	UMPC0052	NORTH TIOGA T1/T2	KWH	COINCIDENT
STOP READING	06-01-20		01108437	PEAK DATE 05-01-20
START READING	05-01-20		01090975	PEAK TIME 12:00
METERED			17,462.00	24 KW
MULTIPLIER			1.0000	1.0000
NET			17,462	24
METER SUBTOTAL			17,462	24

METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	06-01-20		67810573	PEAK DATE 05-01-20
START READING	05-01-20		67251521	PEAK TIME 12:00
METERED			559,052.00	722 KW
MULTIPLIER			1.0000	1.0000
NET			559,052	722
METER SUBTOTAL			559,052	722

METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	06-01-20		55964232	PEAK DATE 05-01-20
START READING	05-01-20		41745717	PEAK TIME 12:00
METERED			14,218,515.00	18489 KW
MULTIPLIER			1.0000	1.0000
NET			14,218,515	18,489
SUBTOTAL			14,218,515	18,489
METER SUBTOTAL			14,218,515	18,489

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METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	06-01-20		83715203	PEAK DATE 05-01-20
START READING	05-01-20		77104310	PEAK TIME 12:00
METERED			6,610,893.00	11007 KW
MULTIPLIER			1.0000	1.0000
NET			6,610,893	11,007
SUBTOTAL			6,610,893	11,007
METER SUBTOTAL			6,610,893	11,007
METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	06-01-20		84844920	PEAK DATE 05-01-20
START READING	05-01-20		84060504	PEAK TIME 12:00
METERED			784,416.00	996 KW
MULTIPLIER			1.0000	1.0000
NET			784,416	996
SUBTOTAL			784,416	996
TRANSMISSION LOSS		784,416 x .0001	78	996 x .0001
METER SUBTOTAL			784,494	996
METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	06-01-20		26232985	PEAK DATE 05-01-20
START READING	05-01-20		23574940	PEAK TIME 12:00
METERED			2,658,045.00	4289 KW
MULTIPLIER			1.0000	1.0000
NET			2,658,045	4,289
METER SUBTOTAL			2,658,045	4,289
METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	06-01-20		97737329	PEAK DATE 05-01-20
START READING	05-01-20		94095106	PEAK TIME 12:00
METERED			3,642,223.00	5110 KW
MULTIPLIER			1.0000	1.0000
NET			3,642,223	5,110
METER SUBTOTAL			3,642,223	5,110
METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	06-01-20		61342869	PEAK DATE 05-01-20
START READING	05-01-20		58867539	PEAK TIME 12:00
METERED			2,475,330.00	3538 KW
MULTIPLIER			1.0000	1.0000
NET			2,475,330	3,538
SUBTOTAL			2,475,330	3,538
TRANSMISSION LOSS		2,475,330 x .0012	2,970	3,538 x .0012
METER SUBTOTAL			2,478,300	3,542
METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	06-01-20		52070503	PEAK DATE 05-01-20
START READING	05-01-20		48774142	PEAK TIME 12:00
METERED			3,296,361.00	2956 KW
MULTIPLIER			1.0000	1.0000
NET			3,296,361	2,956
METER SUBTOTAL			3,296,361	2,956

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METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	06-01-20		18290072	PEAK DATE 05-01-20
START READING	05-01-20		18023564	PEAK TIME 12:00
METERED			266,508.00	82 KW
MULTIPLIER			1.0000	1.0000
NET			266,508	82
METER SUBTOTAL			266,508	82

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	06-01-20		30592260	PEAK DATE 05-01-20
START READING	05-01-20		28342648	PEAK TIME 12:00
METERED			2,249,612.00	1367 KW
MULTIPLIER			1.0000	1.0000
NET			2,249,612	1,367
METER SUBTOTAL			2,249,612	1,367

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	06-01-20		00084473	PEAK DATE 05-01-20
START READING	05-01-20		00084473	PEAK TIME 12:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
METER SUBTOTAL				

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	06-01-20		00085521	PEAK DATE 05-01-20
START READING	05-01-20		00085521	PEAK TIME 12:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
METER SUBTOTAL				

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	06-01-20		45980368	PEAK DATE 05-01-20
START READING	05-01-20		44873268	PEAK TIME 12:00
METERED			1,107,100.00	1392 KW
MULTIPLIER			1.0000	1.0000
NET			1,107,100	1,392
SUBTOTAL			1,107,100	1,392
TRANSMISSION LOSS		1,107,100 x .0003	332	1,392 x .0003
METER SUBTOTAL			1,107,432	1,392

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			227,557,911	320,373
SYSTEM ENERGY			227,557,911	320,373
WESTERN SHARE		x 0.057083	12,989,640	x 0.069286 22,197
WESTERN SERVICE TO DELIVERY POINT			12,989,640	22,197
DEMAND CHARGE		22,197 KW	x 5.25	116,534.25
DEMAND CHARGE DROUGHT		22,197 KW	x 0.00	0.00
ENERGY CHARGES		12,989,640 KWH	x 0.013270	172,372.52
ENERGY CHARGE DROUGHT		12,989,640 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$288,906.77
TOTAL FOR DELIVERY POINT				\$288,906.77

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		160.0555%	WESTERN LF	130.1238%	
MILLS PER KWH		18.693000			
METER	31402		NICHOLS	KWH	COINCIDENT
STOP READING		06-01-20		3875744	PEAK DATE 05-01-20
START READING		05-01-20		3310859	PEAK TIME 12:00
METERED				564,885.00	411 KW
MULTIPLIER				1.0000	1.0000
NET				564,885	411
HAMMOND PUMP 1809301				-35,996	
TRANSMISSION LOSS			-35,996 x .07	-2,520	x .07
SUBTOTAL				-38,516	
SUBTOTAL				526,369	411
TRANSFORMATION LOSS			526,369 x .01	5,264	411 x .01
SUBTOTAL				531,633	415
METER SUBTOTAL				531,633	415
METER	UMPC0096		ARMELLS CREEK	KWH	COINCIDENT
STOP READING		06-01-20		00067707	PEAK DATE 05-01-20
START READING		05-01-20		00040737	PEAK TIME 12:00
METERED				26,970.00	53 KW
MULTIPLIER				1.0000	1.0000
NET				26,970	53
SUBTOTAL				26,970	53
LOSSES			26,970 x .04	1,079	53 x .04
SUBTOTAL				28,049	55
METER SUBTOTAL				28,049	55
DELIVERY TOTALS	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				559,682	470
SYSTEM ENERGY				559,682	470
WESTERN SHARE			x 0.057083	31,948	x 0.069286
WESTERN SERVICE TO DELIVERY POINT				31,948	33
DEMAND CHARGE			33 KW x	5.25	173.25
DEMAND CHARGE DROUGHT			33 KW x	0.00	0.00
ENERGY CHARGES			31,948 KWH x	0.013270	423.95
ENERGY CHARGE DROUGHT			31,948 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$597.20
TOTAL FOR DELIVERY POINT					\$597.20

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DELIVERY MY YELL MID YELLOWSTONE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 141.3042% WESTERN LF 116.1912%
 MILLS PER KWH 19.343000

METER 0603681 CUSTER-MY KWH COINCIDENT
 STOP READING 06-01-20 66839423 PEAK DATE 05-01-20
 START READING 05-01-20 64862557 PEAK TIME 12:00
 METERED 1,976,866.00 1280 KW
 MULTIPLIER 1.0000 1.0000
 NET 1,976,866 1,280
 MYERS PUMP 1817001 -390,921
 MYERS RELIFT 1817201 -82,782
 MYERS RELIFT SUPPLEMEN 1817251 -19,550
 SUBTOTAL OF AFFECTING POINTS -493,253
 LOSS ON AFFECTING METER -493,253 x .037 -18,250 x .037
 SUBTOTAL OF AFFECTING POINTS -511,503
 METER SUBTOTAL 1,465,363 1,280

METER 0603961 HORTON KWH COINCIDENT
 STOP READING 06-01-20 42157446 PEAK DATE 05-01-20
 START READING 05-01-20 42052006 PEAK TIME 12:00
 METERED 105,440.00 125 KW
 MULTIPLIER 1.0000 1.0000
 NET 105,440 125
 SUBTOTAL 105,440 125
 LOW SIDE LOSSES 105,440 x .02 2,109 125 x .02 3
 CONTRACT LOSS AMOUNT 4,000 5
 USE GREATER OF 4000 OR 2% LOSSES 4,000 5
 ' 105,440 125
 METER SUBTOTAL 109,440 130

METER UMPC0149 ROSEBUD KWH COINCIDENT
 STOP READING 06-01-20 02856579 PEAK DATE 05-01-20
 START READING 05-01-20 02604011 PEAK TIME 12:00
 METERED 252,568.00 326 KW
 MULTIPLIER 1.0000 1.0000
 NET 252,568 326
 SUBTOTAL 252,568 326
 LOW SIDE LOSSES 252,568 x .02 5,051 326 x .02 7
 SUBTOTAL 257,619 333
 METER SUBTOTAL 257,619 333

DELIVERY TOTALS MY YELL MID YELLOWSTONE ENERGY (KWH) DEMAND (KW)
 TOTAL POWER DELIVERED 1,832,422 1,743
 SYSTEM ENERGY 1,832,422 1,743
 WESTERN SHARE x 0.057083 104,600 x 0.069286 121
 WESTERN SERVICE TO DELIVERY POINT 104,600 121
 DEMAND CHARGE 121 KW x 5.25 635.25
 DEMAND CHARGE DROUGHT 121 KW x 0.00 0.00
 ENERGY CHARGES 104,600 KWH x 0.013270 1,388.04
 ENERGY CHARGE DROUGHT 104,600 KWH x 0.000000 0.00
DEMAND AND ENERGY CHARGES \$2,023.29
TOTAL FOR DELIVERY POINT \$2,023.29

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DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	105.0619%	WESTERN LF	86.5711%	
MILLS PER KWH	21.421000			
METER 0652901		STINKY SWITCH	KWH	COINCIDENT
STOP READING	06-01-20		78956610	PEAK DATE 05-01-20
START READING	05-01-20		77079752	PEAK TIME 12:00
METERED			1,876,858.00	2284 KW
MULTIPLIER			1.0000	1.0000
NET			1,876,858	2,284
SUBTOTAL			1,876,858	2,284
TRANSMISSION LOSS		1,876,858 x .0011	2,065	2,284 x .0011 3
SUBTOTAL			1,878,923	2,287
TRANSFORMATION LOSS		1,878,923 x .0073	13,716	2,287 x .0073 17
STINKY SWITCH SUBTOTAL			1,892,639	2,304
SUBTOTAL			1,892,639	2,304
SAKAKAWEA 1823101			-584,991	-634
ROUGH RIDER TRANSMISSION LOSS		-584,991 x .08819	-51,590	-634 x .08819 -56
SUBTOTAL			-636,581	-690
SAKAKAWEA TOTAL			-636,581	-690
METER SUBTOTAL			1,256,058	1,614
METER 0652902		COTEAU	KWH	COINCIDENT
STOP READING	06-01-20		72469710	PEAK DATE 05-01-20
START READING	05-01-20		71036597	PEAK TIME 12:00
METERED			1,433,113.00	1920 KW
MULTIPLIER			1.0000	1.0000
NET			1,433,113	1,920
SUBTOTAL			1,433,113	1,920
TRANSFORMATION LOSS		1,433,113 x .0073	10,462	1,920 x .0073 14
ANTELOPE VALLEY #2 SUBTOTAL			1,443,575	1,934
CENTER BOOSTER 1823221			-19,574	
SUBTOTAL			-19,574	
ROUGH RIDER TRANSMISSION LOSS		-19,574 x .08819	-1,726	x .08819
ZAP - OMND 1823211			-180,164	-440
SUBTOTAL			-180,164	-440
ROUGH RIDER TRANSMISSION LOSS		-180,164 x .08819	-15,889	-440 x .08819 -39
CENTER BOOSTER TOTAL			-217,353	-479
METER SUBTOTAL			1,226,222	1,455
METER 0653601		STANTON 69	KWH	COINCIDENT
STOP READING	06-01-20		28056635	PEAK DATE 05-01-20
START READING	05-01-20		23241356	PEAK TIME 12:00
METERED			4,815,279.00	5970 KW
MULTIPLIER			1.0000	1.0000
NET			4,815,279	5,970
SUBTOTAL			4,815,279	5,970
CITY OF STANTON WAPA SHARE			-58,000	-93
SUBTOTAL			4,757,279	5,877
SUBTOTAL			4,757,279	5,877
FORT CLARK MAIN PUMP 180820				
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL				
LOW SIDE LOSSES		x .005		x .005
METER SUBTOTAL			4,757,279	5,877

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METER			KWH	COINCIDENT
0676351	CHARLIE CREEK			
STOP READING	06-01-20		19152151	PEAK DATE 05-01-20
START READING	05-01-20		16074075	PEAK TIME 12:00
METERED			3,078,076.00	3908 KW
MULTIPLIER			1.0000	1.0000
NET			3,078,076	3,908
SUBTOTAL			3,078,076	3,908
METER SUBTOTAL			3,078,076	3,908
0677651	FOUR EYES			
STOP READING	06-01-20		00047623	PEAK DATE 05-01-20
START READING	05-01-20		00045740	PEAK TIME 12:00
METERED			1,883.00	2492 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,883,000	2,492
SUBTOTAL			1,883,000	2,492
METER SUBTOTAL			1,883,000	2,492
0678301D	KILLDEER-ROUGH RIDER-D			
STOP READING	06-01-20		92390339	PEAK DATE 05-01-20
START READING	05-01-20		88480653	PEAK TIME 12:00
METERED			3,909,686.00	4854 KW
MULTIPLIER			1.0000	1.0000
NET			3,909,686	4,854
SUBTOTAL			3,909,686	4,854
METER SUBTOTAL			3,909,686	4,854
0678301R	KILLDEER-ROUGH RIDER-R			
STOP READING	06-01-20		00040778	PEAK DATE 05-01-20
START READING	05-01-20		00040778	PEAK TIME 12:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
0678352	HEBRON			
STOP READING	06-01-20		11836110	PEAK DATE 05-01-20
START READING	05-01-20		07752958	PEAK TIME 12:00
METERED			4,083,152.00	3926 KW
MULTIPLIER			1.0000	1.0000
NET			4,083,152	3,926
SUBTOTAL			4,083,152	3,926
SUBTOTAL			4,083,152	3,926
RICHARDTON PIPELINE 1823081			-312,544	-324
LOW SIDE LOSSES		-312,544 x .021	-6,563	-324 x .021 -7
RICHARDTON PUMP TOTAL'			-319,107	-331
METER SUBTOTAL			3,764,045	3,595

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METER	0680711	SOUTH HEART		KWH		COINCIDENT
STOP READING	06-01-20			4765113		PEAK DATE 05-01-20
START READING	05-01-20			4631193		PEAK TIME 12:00
METERED				133,920.00		9873 KW
MULTIPLIER				48.0000		1.0000
NET				6,428,160		9,873
SUBTOTAL				6,428,160		9,873
FRYBURG BOOSTER STATION	1823191			-19,359		-2
ROUGH RIDER TRANSMISSION LOSS		-19,359 x .036		-697		-2 x .036
FRYBURG TOTAL				-20,056		-2
METER SUBTOTAL				6,408,104		9,871

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	06-01-20			14900094		PEAK DATE 05-01-20
START READING	05-01-20			14383496		PEAK TIME 12:00
METERED				516,598.00		620 KW
MULTIPLIER				1.0000		1.0000
NET				516,598		620
SUBTOTAL				516,598		620
LOW SIDE LOSSES		516,598 x .02		10,332		620 x .02 12
SUBTOTAL				526,930		632
METER SUBTOTAL				526,930		632

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	06-01-20			11021628		PEAK DATE 05-01-20
START READING	05-01-20			11021628		PEAK TIME 12:00
METERED				0.00		0 KW
MULTIPLIER				1.0000		1.0000
NET						
SUBTOTAL						
METER SUBTOTAL						

DELIVERY TOTALS	RR 5%	ROUGH RIDER		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				26,809,400		34,298
TOTAL POWER RECEIVED						
NET POWER				26,809,400		34,298
SYSTEM ENERGY				26,809,400		34,298
WESTERN SHARE		x 0.057083		1,530,355		x 0.069286 2,376
WESTERN SERVICE TO DELIVERY POINT				1,530,355		2,376
DEMAND CHARGE		2,376 KW	x	5.25		12,474.00
DEMAND CHARGE DROUGHT		2,376 KW	x	0.00		0.00
ENERGY CHARGES		1,530,355 KWH	x	0.013270		20,307.81
ENERGY CHARGE DROUGHT		1,530,355 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$32,781.81
TOTAL FOR DELIVERY POINT						\$32,781.81

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	89.9653%	WESTERN LF	74.1315%	
MILLS PER KWH	21.789000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	06-01-20	000000	PEAK DATE	05-01-20
START READING	05-01-20	000000	PEAK TIME	12:00
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677321	DODGE	KWH	COINCIDENT	
STOP READING	06-01-20	15722910	PEAK DATE	05-01-20
START READING	05-01-20	15448153	PEAK TIME	12:00
METERED		274,757.00		179 KW
MULTIPLIER		1.0000		1.0000
NET		274,757		179
SUBTOTAL		274,757		179
DODGE PIPELINE 1823061		-180,696		-19
ROUGH RIDER TRANSMISSION LOSS	-180,696 x .036	-6,505	-19 x .036	-1
DODGE PIPELINE TOTAL		-187,201		-20
METER SUBTOTAL		87,556		159
METER 0677821	FRYBURG	KWH	COINCIDENT	
STOP READING	06-01-20	07607732	PEAK DATE	05-01-20
START READING	05-01-20	06745327	PEAK TIME	12:00
METERED		862,405.00		1164 KW
MULTIPLIER		1.0000		1.0000
NET		862,405		1,164
SUBTOTAL		862,405		1,164
METER SUBTOTAL		862,405		1,164
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	06-01-20	1412173	PEAK DATE	05-01-20
START READING	05-01-20	0959731	PEAK TIME	12:00
METERED		452,442.00		3598 KW
MULTIPLIER		4.8000		1.0000
NET		2,171,722		3,598
SUBTOTAL		2,171,722		3,598
METER SUBTOTAL		2,171,722		3,598
METER 0678701	LEHIGH	KWH	COINCIDENT	
STOP READING	06-01-20	15629799	PEAK DATE	05-01-20
START READING	05-01-20	14537360	PEAK TIME	12:00
METERED		1,092,439.00		2336 KW
MULTIPLIER		1.0000		1.0000
NET		1,092,439		2,336
SUBTOTAL		1,092,439		2,336
METER SUBTOTAL		1,092,439		2,336

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METER			KWH	COINCIDENT
METER 0679001		MARSHALL		
STOP READING	06-01-20		28856066	PEAK DATE 05-01-20
START READING	05-01-20		28577154	PEAK TIME 12:00
METERED			278,912.00	443 KW
MULTIPLIER			1.0000	1.0000
NET			278,912	443
METER SUBTOTAL			278,912	443
METER 0679251		MEDORA		
STOP READING	06-01-20		86428888	PEAK DATE 05-01-20
START READING	05-01-20		85276010	PEAK TIME 12:00
METERED			1,152,878.00	1607 KW
MULTIPLIER			1.0000	1.0000
NET			1,152,878	1,607
METER SUBTOTAL			1,152,878	1,607
METER 0679661		PATERSON		
STOP READING	06-01-20		39938088	PEAK DATE 05-01-20
START READING	05-01-20		37536140	PEAK TIME 12:00
METERED			2,401,948.00	3074 KW
MULTIPLIER			1.0000	1.0000
NET			2,401,948	3,074
SUBTOTAL			2,401,948	3,074
METER SUBTOTAL			2,401,948	3,074
METER UMPC0097		NEW HRADEC		
STOP READING	06-01-20		06966950	PEAK DATE 05-01-20
START READING	05-01-20		05365333	PEAK TIME 12:00
METERED			1,601,617.00	2318 KW
MULTIPLIER			1.0000	1.0000
NET			1,601,617	2,318
SUBTOTAL			1,601,617	2,318
METER SUBTOTAL			1,601,617	2,318
METER UMPC0127		ZENITH		
STOP READING	06-01-20		25328417	PEAK DATE 05-01-20
START READING	05-01-20		24622034	PEAK TIME 12:00
METERED			706,383.00	1074 KW
MULTIPLIER			1.0000	1.0000
NET			706,383	1,074
SUBTOTAL			706,383	1,074
LOW SIDE LOSSES		706,383 x .02	14,128	1,074 x .02 21
SUBTOTAL			720,511	1,095
METER SUBTOTAL			720,511	1,095
METER UMPC0177		TRACY MOUNTAIN		
STOP READING	06-01-20		5836157	PEAK DATE 05-01-20
START READING	05-01-20		5704537	PEAK TIME 12:00
METERED			131,620.00	228 KW
MULTIPLIER			1.0000	1.0000
NET			131,620	228
SUBTOTAL			131,620	228
METER SUBTOTAL			131,620	228

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METER	UMPC0178	DICKINSON		KWH		COINCIDENT
STOP READING	06-01-20			23612773		PEAK DATE 05-01-20
START READING	05-01-20			22452920		PEAK TIME 12:00
METERED				1,159,853.00		1638 KW
MULTIPLIER				1.0000		1.0000
NET				1,159,853		1,638
SUBTOTAL				1,159,853		1,638
METER SUBTOTAL				1,159,853		1,638
METER	UMPC0179	SUNDANCE		KWH		COINCIDENT
STOP READING	06-01-20			28508347		PEAK DATE 05-01-20
START READING	05-01-20			27048700		PEAK TIME 12:00
METERED				1,459,647.00		1943 KW
MULTIPLIER				1.0000		1.0000
NET				1,459,647		1,943
SUBTOTAL				1,459,647		1,943
METER SUBTOTAL				1,459,647		1,943
DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				13,121,108		19,603
TOTAL POWER RECEIVED						
NET POWER				13,121,108		19,603
SYSTEM ENERGY				13,121,108		19,603
WESTERN SHARE		x 0.057083		748,989		x 0.069286 1,358
WESTERN SERVICE TO DELIVERY POINT				748,989		1,358
DEMAND CHARGE		1,358 KW	x	5.25		7,129.50
DEMAND CHARGE DROUGHT		1,358 KW	x	0.00		0.00
ENERGY CHARGES		748,989 KWH	x	0.013270		9,939.08
ENERGY CHARGE DROUGHT		748,989 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$17,068.58
DISCOUNT IN LIEU OF TRANSMISSION		- .001	x	748,989		-748.99
TOTAL FOR DELIVERY POINT						\$16,319.59

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DELIVERY	SEAST	SOUTHEAST .1% IN LIEU	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	72.9895%	WESTERN LF	60.0122%	
MILLS PER KWH	24.028000			

METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	06-01-20		11952884	PEAK DATE 05-01-20
START READING	05-01-20		10718262	PEAK TIME 12:00
METERED			1,234,622.00	2274 KW
MULTIPLIER			1.0000	1.0000
NET			1,234,622	2,274
SUBTOTAL			1,234,622	2,274
LOW SIDE LOSSES		1,234,622 x .02	24,692	2,274 x .02 45
METER SUBTOTAL			1,259,314	2,319

DELIVERY TOTALS	SEAST	SOUTHEAST .1% IN LIEU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			1,259,314	2,319
SYSTEM ENERGY			1,259,314	2,319
WESTERN SHARE		x 0.057083	71,885	x 0.069286 161
WESTERN SERVICE TO DELIVERY POINT			71,885	161

DEMAND CHARGE	161 KW	x	5.25	845.25
DEMAND CHARGE DROUGHT	161 KW	x	0.00	0.00
ENERGY CHARGES	71,885 KWH	x	0.013270	953.91
ENERGY CHARGE DROUGHT	71,885 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$1,799.16
DISCOUNT IN LIEU OF TRANSMISSION		- .001 x	71,885	-71.89
TOTAL FOR DELIVERY POINT				\$1,727.27

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DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		75.6765%	WESTERN LF		62.3371%
MILLS PER KWH		24.590000			
METER	UMPC0082	BAKER		KWH	COINCIDENT
STOP READING	06-01-20			12387370	PEAK DATE 05-01-20
START READING	05-01-20			11160520	PEAK TIME 12:00
METERED				1,226,850.00	2179 KW
MULTIPLIER				1.0000	1.0000
NET				1,226,850	2,179
SUBTOTAL				1,226,850	2,179
METER SUBTOTAL				1,226,850	2,179
DELIVERY TOTALS	SEAST 5%	SOUTHEAST		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,226,850	2,179
SYSTEM ENERGY				1,226,850	2,179
WESTERN SHARE			x 0.057083	70,032	x 0.069286 151
WESTERN SERVICE TO DELIVERY POINT				70,032	151
DEMAND CHARGE		151 KW	x	5.25	792.75
DEMAND CHARGE DROUGHT		151 KW	x	0.00	0.00
ENERGY CHARGES		70,032 KWH	x	0.013270	929.32
ENERGY CHARGE DROUGHT		70,032 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$1,722.07
TOTAL FOR DELIVERY POINT					\$1,722.07

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	97.4260%	WESTERN LF	80.2728%	
MILLS PER KWH	22.061000			
METER 0677121		CULBERTSON GENERATION SS	KWH	COINCIDENT
STOP READING	06-01-20		00000969	PEAK DATE 05-01-20
START READING	05-01-20		00000967	PEAK TIME 12:00
METERED			2.00	0 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,000	
LOW SIDE LOSSES	2,000 x .0031		6	x .0031
METER SUBTOTAL			2,006	
METER 0677601		FLAXVILLE	KWH	COINCIDENT
STOP READING	06-01-20		62584764	PEAK DATE 05-01-20
START READING	05-01-20		62291378	PEAK TIME 12:00
METERED			293,386.00	566 KW
MULTIPLIER			1.0000	1.0000
NET			293,386	566
SUBTOTAL			293,386	566
LOW SIDE LOSSES	293,386 x .02		5,868	566 x .02 11
METER SUBTOTAL			299,254	577
METER 0677801		FROID	KWH	COINCIDENT
STOP READING	06-01-20		87137970	PEAK DATE 05-01-20
START READING	05-01-20		86865992	PEAK TIME 12:00
METERED			271,978.00	436 KW
MULTIPLIER			1.0000	1.0000
NET			271,978	436
SUBTOTAL			271,978	436
LOW SIDE LOSSES	271,978 x .02		5,440	436 x .02 9
METER SUBTOTAL			277,418	445
METER 0679201		MEDICINE LAKE	KWH	COINCIDENT
STOP READING	06-01-20		34750493	PEAK DATE 05-01-20
START READING	05-01-20		34580220	PEAK TIME 12:00
METERED			170,273.00	239 KW
MULTIPLIER			1.0000	1.0000
NET			170,273	239
SUBTOTAL			170,273	239
LOW SIDE LOSSES	170,273 x .02		3,405	239 x .02 5
METER SUBTOTAL			173,678	244
METER 0679501		NORTH POPLAR	KWH	COINCIDENT
STOP READING	06-01-20		42298562	PEAK DATE 05-01-20
START READING	05-01-20		42163782	PEAK TIME 12:00
METERED			134,780.00	197 KW
MULTIPLIER			1.0000	1.0000
NET			134,780	197
SUBTOTAL			134,780	197
LOW SIDE LOSSES	134,780 x .02		2,696	197 x .02 4
METER SUBTOTAL			137,476	201

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METER	0679801	POPLAR	KWH	COINCIDENT
STOP READING	06-01-20		73944975	PEAK DATE 05-01-20
START READING	05-01-20		73623635	PEAK TIME 12:00
METERED			321,340.00	444 KW
MULTIPLIER			1.0000	1.0000
NET			321,340	444
SUBTOTAL			321,340	444
LOW SIDE LOSSES	321,340 x	.02	6,427	444 x .02 9
METER SUBTOTAL			327,767	453

METER	UMPC0061	SNAKE BUTTE	KWH	COINCIDENT
STOP READING	06-01-20		32005038	PEAK DATE 05-01-20
START READING	05-01-20		31711846	PEAK TIME 12:00
METERED			293,192.00	420 KW
MULTIPLIER			1.0000	1.0000
NET			293,192	420
METER SUBTOTAL			293,192	420

METER	UMPC0062	RED BANK	KWH	COINCIDENT
STOP READING	06-01-20		80785664	PEAK DATE 05-01-20
START READING	05-01-20		78620924	PEAK TIME 12:00
METERED			2,164,740.00	2792 KW
MULTIPLIER			1.0000	1.0000
NET			2,164,740	2,792
SUBTOTAL			2,164,740	2,792
TRANSMISSION LOSS	2,164,740 x	.0008	1,732	2,792 x .0008 2
METER SUBTOTAL			2,166,472	2,794

METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	06-01-20		00290332	PEAK DATE 05-01-20
START READING	05-01-20		00287989	PEAK TIME 12:00
METERED			2,343.00	3146 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,343,000	3,146
METER SUBTOTAL			2,343,000	3,146

METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	06-01-20		19194369	PEAK DATE 05-01-20
START READING	05-01-20		18645591	PEAK TIME 12:00
METERED			548,778.00	536 KW
MULTIPLIER			1.0000	1.0000
NET			548,778	536
SUBTOTAL			548,778	536
TRANSFORMATION LOSS	548,778 x	.02	10,976	536 x .02 11
SUBTOTAL			559,754	547
METER SUBTOTAL			559,754	547

METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	06-01-20		12930997	PEAK DATE 05-01-20
START READING	05-01-20		12522076	PEAK TIME 12:00
METERED			408,921.00	512 KW
MULTIPLIER			1.0000	1.0000
NET			408,921	512
SUBTOTAL			408,921	512
METER SUBTOTAL			408,921	512

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METER	UMPC0132	DAGMAR		KWH		COINCIDENT
STOP READING		06-01-20		12905073		PEAK DATE 05-01-20
START READING		05-01-20		12483390		PEAK TIME 12:00
METERED				421,683.00		598 KW
MULTIPLIER				1.0000		1.0000
NET				421,683		598
SUBTOTAL				421,683		598
METER SUBTOTAL				421,683		598
METER	UMPC0133	OUTLOOK		KWH		COINCIDENT
STOP READING		06-01-20		10159804		PEAK DATE 05-01-20
START READING		05-01-20		9822212		PEAK TIME 12:00
METERED				337,592.00		615 KW
MULTIPLIER				1.0000		1.0000
NET				337,592		615
SUBTOTAL				337,592		615
SUBTOTAL				337,592		615
METER SUBTOTAL				337,592		615
METER	UMPC0134	PLEASANT PRAIRIE		KWH		COINCIDENT
STOP READING		06-01-20		4932460		PEAK DATE 05-01-20
START READING		05-01-20		4756475		PEAK TIME 12:00
METERED				175,985.00		283 KW
MULTIPLIER				1.0000		1.0000
NET				175,985		283
SUBTOTAL				175,985		283
SUBTOTAL				175,985		283
METER SUBTOTAL				175,985		283
METER	UMPC0135	PLENTYWOOD		KWH		COINCIDENT
STOP READING		06-01-20		8179255		PEAK DATE 05-01-20
START READING		05-01-20		7774305		PEAK TIME 12:00
METERED				404,950.00		644 KW
MULTIPLIER				1.0000		1.0000
NET				404,950		644
SUBTOTAL				404,950		644
LOW SIDE LOSSES			404,950 x .02	8,099		644 x .02 13
SUBTOTAL				413,049		657
METER SUBTOTAL				413,049		657
METER	UMPC0136	WOLF CREEK		KWH		COINCIDENT
STOP READING		06-01-20		03027708		PEAK DATE 05-01-20
START READING		05-01-20		02925523		PEAK TIME 12:00
METERED				102,185.00		160 KW
MULTIPLIER				1.0000		1.0000
NET				102,185		160
SUBTOTAL				102,185		160
LOW SIDE LOSSES			102,185 x .02	2,044		160 x .02 3
SUBTOTAL				104,229		163
METER SUBTOTAL				104,229		163

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METER	UMPC0181	BROCKTON-SHERIDAN		KWH		COINCIDENT	
STOP READING	06-01-20			704386		PEAK DATE	05-01-20
START READING	05-01-20			661627		PEAK TIME	12:00
METERED				42,759.00			50 KW
MULTIPLIER				1.0000			1.0000
NET				42,759			50
SUBTOTAL				42,759			50
LOW SIDE LOSSES		42,759 x	.02	855		50 x	.02
SUBTOTAL				43,614			51
METER SUBTOTAL				43,614			51
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)		DEMAND (KW)	
TOTAL POWER DELIVERED				8,485,090			11,706
SYSTEM ENERGY				8,485,090			11,706
WESTERN SHARE			x 0.057083	484,353		x 0.069286	811
WESTERN SERVICE TO DELIVERY POINT				484,353			811
DEMAND CHARGE		811 KW	x	5.25			4,257.75
DEMAND CHARGE DROUGHT		811 KW	x	0.00			0.00
ENERGY CHARGES		484,353 KWH	x	0.013270			6,427.36
ENERGY CHARGE DROUGHT		484,353 KWH	x	0.000000			0.00
DEMAND AND ENERGY CHARGES							\$10,685.11
TOTAL FOR DELIVERY POINT							\$10,685.11

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:		MDU
744 HOURS		0.00	OUTAGE HOURS			
SYSTEM LF	93.2759%		WESTERN LF	76.9133%		
MILLS PER KWH	21.445000					
METER	0675181	ACME		KWH	COINCIDENT	
STOP READING	06-01-20			15864580	PEAK DATE	05-01-20
START READING	05-01-20			15644097	PEAK TIME	12:00
METERED				220,483.00		332 KW
MULTIPLIER				1.0000		1.0000
NET				220,483		332
SUBTOTAL				220,483		332
LOW SIDE LOSSES		220,483 x	.02	4,410	332 x	.02
METER SUBTOTAL				224,893		339
METER	0677951	HALEY		KWH	COINCIDENT	
STOP READING	06-01-20			28474124	PEAK DATE	05-01-20
START READING	05-01-20			27982624	PEAK TIME	12:00
METERED				491,500.00		716 KW
MULTIPLIER				1.0000		1.0000
NET				491,500		716
SUBTOTAL				491,500		716
LOW SIDE LOSSES		491,500 x	.015	7,373	716 x	.015
SUBTOTAL				498,873		727
METER SUBTOTAL				498,873		727
METER	0679301	MOTT		KWH	COINCIDENT	
STOP READING	06-01-20			14798703	PEAK DATE	05-01-20
START READING	05-01-20			14569004	PEAK TIME	12:00
METERED				229,699.00		367 KW
MULTIPLIER				1.0000		1.0000
NET				229,699		367
SUBTOTAL				229,699		367
LOW SIDE LOSSES		229,699 x	.02	4,594	367 x	.02
SUBTOTAL				234,293		374
SUBTOTAL				234,293		374
BURT PUMP STATION 1823171				-9,097		-1
SUBTOTAL				-9,097		-1
TRANSMISSION LOSS		-9,097 x	.102	-928	-1 x	.102
BURT PUMP STATION TOTAL				-10,025		-1
METER SUBTOTAL				224,268		373
METER	0679351	NEW ENGLAND		KWH	COINCIDENT	
STOP READING	06-01-20			45664441	PEAK DATE	05-01-20
START READING	05-01-20			45006473	PEAK TIME	12:00
METERED				657,968.00		756 KW
MULTIPLIER				1.0000		1.0000
NET				657,968		756
SUBTOTAL				657,968		756
LOW SIDE LOSSES		657,968 x	.008	5,264	756 x	.008
NEW ENGLAND SUBTOTAL				663,232		762
JUNG LAKE PUMP STATION 1823151				-64,561		-7
SUBTOTAL				-64,561		-7
SLOPE TRANSMISSION LOSS		-64,561 x	.089	-5,746	-7 x	.089
JUNG LAKE PUMP TOTAL				-70,307		-8
METER SUBTOTAL				592,925		754

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METER	0680121	REEDER		KWH		COINCIDENT
STOP READING	06-01-20			27954582		PEAK DATE 05-01-20
START READING	05-01-20			27592113		PEAK TIME 12:00
METERED				362,469.00		480 KW
MULTIPLIER				1.0000		1.0000
NET				362,469		480
SUBTOTAL				362,469		480
LOW SIDE LOSSES		362,469 x .01		3,625	480 x .01	5
REEDER SUBTOTAL				366,094		485
BUCYRUS PUMP STATION 1823141				-27,384		-15
SUBTOTAL				-27,384		-15
BUCYRUS SUBTOTAL				-27,384		-15
TRANSMISSION LOSS		-27,384 x .091		-2,492	-15 x .091	-1
BUCYRUS PUMP TOTAL				-29,876		-16
SCRANTON PUMP STATION 1823181				-8,077		-18
SUBTOTAL SCRANTON				-8,077		-18
TRANSMISSION LOSS		-8,077 x .091		-735	-18 x .091	-2
SCRANTON PUMP TOTAL				-8,812		-20
METER SUBTOTAL				327,406		449

METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT
STOP READING	06-01-20			5932750		PEAK DATE 05-01-20
START READING	05-01-20			5724006		PEAK TIME 12:00
METERED				208,744.00		312 KW
MULTIPLIER				1.0000		1.0000
NET				208,744		312
SUBTOTAL				208,744		312
LOW SIDE LOSSES		208,744 x .012		2,505	312 x .012	4
SUBTOTAL				211,249		316
METER SUBTOTAL				211,249		316

METER	UMPC0126	HAYNES		KWH		COINCIDENT
STOP READING	06-01-20			12090752		PEAK DATE 05-01-20
START READING	05-01-20			11698198		PEAK TIME 12:00
METERED				392,554.00		604 KW
MULTIPLIER				1.0000		1.0000
NET				392,554		604
SUBTOTAL				392,554		604
LOW SIDE LOSSES		392,554 x .01		3,926	604 x .01	6
SUBTOTAL				396,480		610
METER SUBTOTAL				396,480		610

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				2,476,094	3,568
SYSTEM ENERGY				2,476,094	3,568
WESTERN SHARE			x 0.057083	141,342	247
WESTERN SERVICE TO DELIVERY POINT				141,342	247
DEMAND CHARGE		247 KW	x	5.25	1,296.75
DEMAND CHARGE DROUGHT		247 KW	x	0.00	0.00
ENERGY CHARGES		141,342 KWH	x	0.013270	1,875.61
ENERGY CHARGE DROUGHT		141,342 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$3,172.36
DISCOUNT IN LIEU OF TRANSMISSION			-.001 x	141,342	-141.34
TOTAL FOR DELIVERY POINT					\$3,031.02

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DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	87.3282%	WESTERN LF	71.9617%	
MILLS PER KWH	23.076000			

METER	0675191	AMIDON	KWH	COINCIDENT
STOP READING	06-01-20		3773381	PEAK DATE 05-01-20
START READING	05-01-20		3612407	PEAK TIME 12:00
METERED			160,974.00	282 KW
MULTIPLIER			1.2000	1.0000
NET			193,169	282
SUBTOTAL			193,169	282
LOW SIDE LOSSES		193,169 x .023	4,443	282 x .023 6
METER SUBTOTAL			197,612	288

METER	0675451	BOWMAN	KWH	COINCIDENT
STOP READING	06-01-20		63126033	PEAK DATE 05-01-20
START READING	05-01-20		62369117	PEAK TIME 12:00
METERED			756,916.00	1146 KW
MULTIPLIER			1.0000	1.0000
NET			756,916	1,146
SUBTOTAL			756,916	1,146
LOW SIDE LOSSES		756,916 x .009	6,812	1,146 x .009 10
METER SUBTOTAL			763,728	1,156

METER	0676321	CENTIPEDE	KWH	COINCIDENT
STOP READING	06-01-20		19543968	PEAK DATE 05-01-20
START READING	05-01-20		19302824	PEAK TIME 12:00
METERED			241,144.00	325 KW
MULTIPLIER			1.0000	1.0000
NET			241,144	325
SUBTOTAL			241,144	325
LOSSES		241,144 x .02	4,823	325 x .02 7
METER SUBTOTAL			245,967	332

METER	0680163	RHAME SUB 2	KWH	COINCIDENT
STOP READING	06-01-20		3761583	PEAK DATE 05-01-20
START READING	05-01-20		2869029	PEAK TIME 12:00
METERED			892,554.00	33058 KW
MULTIPLIER			24.0000	1.0000
NET			21,421,296	33,058
METER SUBTOTAL			21,421,296	33,058

METER	UMPC0079	LITTLE MISSOURI	KWH	COINCIDENT
STOP READING	06-01-20		31896885	PEAK DATE 05-01-20
START READING	05-01-20		31865149	PEAK TIME 12:00
METERED			31,736.00	43 KW
MULTIPLIER			1.0000	1.0000
NET			31,736	43
SUBTOTAL			31,736	43
METER SUBTOTAL			31,736	43

DELIVERY TOTALS	SLOPE 5%	SLOPE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			22,660,339	34,877
SYSTEM ENERGY			22,660,339	34,877
WESTERN SHARE		x 0.057083	1,293,515	x 0.069286 2,416
WESTERN SERVICE TO DELIVERY POINT			1,293,515	2,416

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DEMAND CHARGE	2,416 KW	x	5.25	12,684.00
DEMAND CHARGE DROUGHT	2,416 KW	x	0.00	0.00
ENERGY CHARGES	1,293,515 KWH	x	0.013270	17,164.94
ENERGY CHARGE DROUGHT	1,293,515 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$29,848.94
TOTAL FOR DELIVERY POINT				\$29,848.94

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 102,110 KW
 SYSTEM ENERGY: 51,283,913 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 102,110 KW
 WESTERN ENERGY: 51,283,913 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 67.5056%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	67.5056%	WESTERN LF	67.5056%	
MILLS PER KWH	0.000000			

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	06-01-20		0000	PEAK DATE 05-01-20
START READING	05-01-20		0000	PEAK TIME 12:00
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	06-01-20		06486191	PEAK DATE 05-01-20
START READING	05-01-20		79747350	PEAK TIME 12:00
METERED			26,738,841.00	50983 KW
MULTIPLIER			1.0000	1.0000
NET			26,738,841	50,983
SUBTOTAL			26,738,841	50,983
METER SUBTOTAL			26,738,841	50,983

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	06-01-20		03073958	PEAK DATE 05-01-20
START READING	05-01-20		01960223	PEAK TIME 12:00
METERED			1,113,735.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			1,113,735	
SUBTOTAL			1,113,735	
SUBTOTAL			1,113,735	
SUBTRACTIVE METER		x -1	-1,113,735	x -1
METER SUBTOTAL			-1,113,735	

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	06-01-20		68091349	PEAK DATE 05-01-20
START READING	05-01-20		41281244	PEAK TIME 12:00
METERED			26,810,105.00	51127 KW
MULTIPLIER			1.0000	1.0000
NET			26,810,105	51,127
SUBTOTAL			26,810,105	51,127
METER SUBTOTAL			26,810,105	51,127

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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	06-01-20			03007505	PEAK DATE 05-01-20
START READING	05-01-20			01856207	PEAK TIME 12:00
METERED				1,151,298.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				1,151,298	
SUBTOTAL				1,151,298	
SUBTOTAL				1,151,298	
SUBTRACTIVE METER			x -1	-1,151,298	x -1
METER SUBTOTAL				-1,151,298	
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				53,548,946	102,110
TOTAL POWER RECEIVED				-2,265,033	
NET POWER				51,283,913	102,110
SUBTOTAL				51,283,913	102,110
SYSTEM ENERGY				51,283,913	102,110
WESTERN SERVICE TO DELIVERY POINT				51,283,913	102,110
DEMAND CHARGE		102,110 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		102,110 KW	x	0.00	0.00
ENERGY CHARGES		51,283,913 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		51,283,913 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$0.00
TOTAL FOR DELIVERY POINT					\$0.00

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 590,845 KW
 SYSTEM ENERGY: 417,568,965 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 40,936 KW
 WESTERN ENERGY: 23,835,999 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	12,603	8,791,582	873	501,848	11,730	8,289,734
GOLDENWEST	GLDW	3,265	1,947,826	226	111,187	3,039	1,836,639
LOWER YELLOWSTONE	LY	26,685	16,770,232	1,849	957,292	24,836	15,812,940
MCCONE	MCCONE	5,763	3,641,014	399	207,839	5,364	3,433,175
MCKENZIE	MCKENZ	111,393	80,430,101	7,718	4,591,174	103,675	75,838,927
MID YELLOWSTONE	MY YELL	1,743	1,832,422	121	104,600	1,622	1,727,822
MID YELLOWSTONE OVER	NWE MY NWE	470	559,682	33	31,948	437	527,734
MWEC	MWEC	320,373	227,557,911	22,197	12,989,640	298,176	214,568,271
ROUGH RIDER	RR 5%	34,298	26,809,400	2,376	1,530,355	31,922	25,279,045
ROUGH RIDER OVER	MDU RR MDU	19,603	13,121,108	1,358	748,989	18,245	12,372,119
SOUTHEAST .1% IN LIEU	SEAST	2,319	1,259,314	161	71,885	2,158	1,187,429
SOUTHEAST	SEAST 5%	2,179	1,226,850	151	70,032	2,028	1,156,818
SHERIDAN	SHERIDAN5%	11,706	8,485,090	811	484,353	10,895	8,000,737
SLOPE	SLOPE 5%	34,877	22,660,339	2,416	1,293,515	32,461	21,366,824
SLOPE OVER MDU	SLOPE MDU	3,568	2,476,094	247	141,342	3,321	2,334,752
'SUBTOTAL - DIRECT		590,845	417,568,965	40,936	23,835,999	549,909	393,732,966
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		590,845	417,568,965	40,936	23,835,999	549,909	393,732,966