



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790420

SERVICE FURNISHED FOR: APRIL 2020
ISSUE DATE: May 11, 2020

TOTAL AMOUNT DUE: \$484,861.98

DUE DATE: June 01, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:

RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$289,437.75
BASE ENERGY CHARGES	436,728.96
POWER SALES	-41,900.00
TRANSMISSION DISCOUNT	-1,395.30
CUSTOMER FUNDING CREDITS	-198,009.43
TOTAL AMOUNT DUE	\$484,861.98

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DUE DATE: June 01, 2020

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Phone: 605-882-7595
Email: perrigo@wapa.gov

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 931,544 KW
 SYSTEM ENERGY: 554,921,985 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 55,131 KW
 WESTERN ENERGY: 32,911,001 KWH

FIXED DEMAND 55,131
 FIXED ENERGY 32,911,000
 DEMAND RATIO 0.059182
 ENERGY RATIO 0.059307
 LOAD FACTOR 80.2366%
 AVERAGE MILLS PER KWH 14.733

SUM BASE DEMAND CHARGES \$289,437.75
 SUM BASE ENERGY CHARGES 436,728.96
 TRANSMISSION DISCOUNT -1,395.30
 CREDIT-TRANSMISSION W/L. YELLOWSTONE RE
 "CONTRACT SERVICE CALCULATION IN DISPUTE, AMC -41,900.00
 CORPS OF ENGINEERS CAPITAL FUNDING -198,009.43
TOTAL FOR CONTRACT \$484,861.98

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BURKE D	BURKE DIVIDE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	68.8236%	WESTERN LF	68.9830%	
MILLS PER KWH	23.840000			
METER 0677871	GREENBUSH		KWH	COINCIDENT
STOP READING	05-01-20		06025031	PEAK DATE 04-02-20
START READING	04-01-20		05687594	PEAK TIME 10:00
METERED			337,437.00	972 KW
MULTIPLIER			1.0000	1.0000
NET			337,437	972
SUBTOTAL			337,437	972
TRANSFORMATION LOSS		337,437 x .02	6,749	972 x .02 19
SUBTOTAL			344,186	991
TRANSMISSION LOSS		344,186 x .007	2,409	991 x .007 7
METER SUBTOTAL			346,595	998
METER 0679402	TOWN OF NORMA		KWH	COINCIDENT
STOP READING	05-01-20		2882	PEAK DATE 04-02-20
START READING	04-01-20		2762	PEAK TIME 10:00
METERED			120.00	38 KW
MULTIPLIER			180.0000	1.0000
NET			21,600	38
LOW SIDE LOSSES		21,600 x .02	432	38 x .02 1
SUBTOTAL			22,032	39
TRANSMISSION LOSS		22,032 x .008	176	39 x .008
SUBTOTAL			22,208	39
SUBTOTAL			22,208	39
SUBTRACTIVE METER		x -1	-22,208	x -1 -39
METER SUBTOTAL			-22,208	-39
METER UMPC0078	LINDAHL		KWH	COINCIDENT
STOP READING	05-01-20		05828194	PEAK DATE 04-02-20
START READING	04-01-20		05726352	PEAK TIME 10:00
METERED			101,842.00	14675 KW
MULTIPLIER			72.0000	1.0000
NET			7,332,624	14,675
SUBTOTAL			7,332,624	14,675
METER SUBTOTAL			7,332,624	14,675

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METER	UMPC0078-R	LINDAHL-REC	KWH	COINCIDENT
STOP READING	05-01-20		04897101	PEAK DATE 04-02-20
START READING	04-01-20		04897101	PEAK TIME 10:00
METERED			0.00	0 KW
MULTIPLIER			72.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0095	BATTLEVIEW	KWH	COINCIDENT
STOP READING	05-01-20		10075271	PEAK DATE 04-02-20
START READING	04-01-20		09486872	PEAK TIME 10:00
METERED			588,399.00	1243 KW
MULTIPLIER			1.0000	1.0000
NET			588,399	1,243
SUBTOTAL			588,399	1,243
LOW SIDE LOSSES		588,399 x .02	11,768	1,243 x .02 25
SUBTOTAL			600,167	1,268
METER SUBTOTAL			600,167	1,268

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	05-01-20		20087839	PEAK DATE 04-02-20
START READING	04-01-20		19267477	PEAK TIME 10:00
METERED			820,362.00	1747 KW
MULTIPLIER			1.0000	1.0000
NET			820,362	1,747
SUBTOTAL			820,362	1,747
TRANSMISSION LOSS		820,362 x .008	6,563	1,747 x .008 14
SUBTOTAL			826,925	1,761
METER SUBTOTAL			826,925	1,761

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	05-01-20		63239291	PEAK DATE 04-02-20
START READING	04-01-20		60986216	PEAK TIME 10:00
METERED			2,253,075.00	4616 KW
MULTIPLIER			1.0000	1.0000
NET			2,253,075	4,616
SUBTOTAL			2,253,075	4,616
TRANSMISSION LOSS		2,253,075 x .007	15,772	4,616 x .007 32
SUBTOTAL			2,268,847	4,648
METER SUBTOTAL			2,268,847	4,648

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	05-01-20		05628594	PEAK DATE 04-02-20
START READING	04-01-20		05577777	PEAK TIME 10:00
METERED			50,817.00	59 KW
MULTIPLIER			1.0000	1.0000
NET			50,817	59
SUBTOTAL			50,817	59
METER SUBTOTAL			50,817	59

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METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	05-01-20		05626091	PEAK DATE 04-02-20
START READING	04-01-20		05459525	PEAK TIME 10:00
METERED			166,566.00	398 KW
MULTIPLIER			1.0000	1.0000
NET			166,566	398
SUBTOTAL			166,566	398
LOW SIDE LOSSES		166,566 x .02	3,331	398 x .02 8
SUBTOTAL			169,897	406
METER SUBTOTAL			169,897	406

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	05-01-20		25025531	PEAK DATE 04-02-20
START READING	04-01-20		24435897	PEAK TIME 10:00
METERED			589,634.00	1014 KW
MULTIPLIER			1.0000	1.0000
NET			589,634	1,014
SUBTOTAL			589,634	1,014
METER SUBTOTAL			589,634	1,014

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	05-01-20		16526792	PEAK DATE 04-02-20
START READING	04-01-20		15586648	PEAK TIME 10:00
METERED			940,144.00	1606 KW
MULTIPLIER			1.0000	1.0000
NET			940,144	1,606
SUBTOTAL			940,144	1,606
METER SUBTOTAL			940,144	1,606

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	05-01-20		07984903	PEAK DATE 04-02-20
START READING	04-01-20		07648912	PEAK TIME 10:00
METERED			335,991.00	759 KW
MULTIPLIER			1.0000	1.0000
NET			335,991	759
SUBTOTAL			335,991	759
LOW SIDE LOSSES		335,991 x .0218	7,325	759 x .0218 17
SUBTOTAL			343,316	776
METER SUBTOTAL			343,316	776

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	05-01-20		14848662	PEAK DATE 04-02-20
START READING	04-01-20		14129753	PEAK TIME 10:00
METERED			718,909.00	1244 KW
MULTIPLIER			1.0000	1.0000
NET			718,909	1,244
SUBTOTAL			718,909	1,244
METER SUBTOTAL			718,909	1,244

METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	05-01-20		07885977	PEAK DATE 04-02-20
START READING	04-01-20		07212166	PEAK TIME 10:00
METERED			673,811.00	1503 KW
MULTIPLIER			1.0000	1.0000
NET			673,811	1,503
SUBTOTAL			673,811	1,503
METER SUBTOTAL			673,811	1,503

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METER	UMPC0148	KINCAID		KWH		COINCIDENT
STOP READING	05-01-20			01322424		PEAK DATE 04-02-20
START READING	04-01-20			01207136		PEAK TIME 10:00
METERED				115,288.00		260 KW
MULTIPLIER				1.0000		1.0000
NET				115,288		260
SUBTOTAL				115,288		260
LOW SIDE LOSSES		115,288 x	.02	2,306		260 x .02
SUBTOTAL				117,594		265
METER SUBTOTAL				117,594		265
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				14,979,280		30,223
TOTAL POWER RECEIVED				-22,208		-39
NET POWER				14,957,072		30,184
SYSTEM ENERGY				14,957,072		30,184
WESTERN SHARE		x 0.059307		887,066		x 0.059182 1,786
WESTERN SERVICE TO DELIVERY POINT				887,066		1,786
DEMAND CHARGE		1,786 KW	x	5.25		9,376.50
DEMAND CHARGE DROUGHT		1,786 KW	x	0.00		0.00
ENERGY CHARGES		887,066 KWH	x	0.013270		11,771.37
ENERGY CHARGE DROUGHT		887,066 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$21,147.87
TOTAL FOR DELIVERY POINT						\$21,147.87

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DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	82.5623%	WESTERN LF	82.7495%	
MILLS PER KWH	22.082000			
METER 0677851	GOLVA		KWH	COINCIDENT
STOP READING	05-01-20		22061033	PEAK DATE 04-02-20
START READING	04-01-20		20894009	PEAK TIME 10:00
METERED			1,167,024.00	1721 KW
MULTIPLIER			1.0000	1.0000
NET			1,167,024	1,721
SUBTOTAL			1,167,024	1,721
SUBTOTAL			1,167,024	1,721
METER SUBTOTAL			1,167,024	1,721
METER 0678421	KNUTSON		KWH	COINCIDENT
STOP READING	05-01-20		98831150	PEAK DATE 04-02-20
START READING	04-01-20		97763659	PEAK TIME 10:00
METERED			1,067,491.00	1948 KW
MULTIPLIER			1.0000	1.0000
NET			1,067,491	1,948
BEACH BOOSTER STATION 1823201			-9,021	-2
GOLDENWEST TRANSMISSION LOSS	-9,021 x .0583		-526	-2 x .0583
BEACH BOOSTER TOTAL			-9,547	-2
METER SUBTOTAL			1,057,944	1,946
METER 0679451	NORTH BAKER		KWH	COINCIDENT
STOP READING	05-01-20		31003730	PEAK DATE 04-02-20
START READING	04-01-20		30856616	PEAK TIME 10:00
METERED			147,114.00	301 KW
MULTIPLIER			1.0000	1.0000
NET			147,114	301
SUBTOTAL			147,114	301
TRANSFORMATION LOSS	147,114 x .02		2,942	301 x .02
SUBTOTAL			150,056	307
METER SUBTOTAL			150,056	307
METER 0681601	WIBAUX		KWH	COINCIDENT
STOP READING	05-01-20		94054870	PEAK DATE 04-02-20
START READING	04-01-20		93483965	PEAK TIME 10:00
METERED			570,905.00	1226 KW
MULTIPLIER			1.0000	1.0000
NET			570,905	1,226
SUBTOTAL			570,905	1,226
TRANSFORMATION LOSS	570,905 x .02		11,418	1,226 x .02
SUBTOTAL			582,323	1,251
METER SUBTOTAL			582,323	1,251
METER UMPC0103	BEAVER HILL		KWH	COINCIDENT
STOP READING	05-01-20		35846145	PEAK DATE 04-02-20
START READING	04-01-20		34685234	PEAK TIME 10:00
METERED			1,160,911.00	1578 KW
MULTIPLIER			1.0000	1.0000
NET			1,160,911	1,578
SUBTOTAL			1,160,911	1,578
METER SUBTOTAL			1,160,911	1,578

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METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING		05-01-20		03854216		PEAK DATE 04-02-20
START READING		04-01-20		03674977		PEAK TIME 10:00
METERED				179,239.00		425 KW
MULTIPLIER				1.0000		1.0000
NET				179,239		425
SUBTOTAL				179,239		425
TRANSFORMATION LOSS			179,239 x .012	2,151		425 x .012
SUBTOTAL				181,390		430
METER SUBTOTAL				181,390		430
DELIVERY TOTALS	GLDW		GOLDENWEST	ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				4,299,648		7,233
SYSTEM ENERGY				4,299,648		7,233
WESTERN SHARE			x 0.059307	255,001		x 0.059182 428
WESTERN SERVICE TO DELIVERY POINT				255,001		428
DEMAND CHARGE			428 KW x	5.25		2,247.00
DEMAND CHARGE DROUGHT			428 KW x	0.00		0.00
ENERGY CHARGES			255,001 KWH x	0.013270		3,383.86
ENERGY CHARGE DROUGHT			255,001 KWH x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$5,630.86
TOTAL FOR DELIVERY POINT						\$5,630.86

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DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	76.2461%	WESTERN LF	76.4177%	
MILLS PER KWH	22.812000			
METER 0677451		FAIRVIEW WEST-NOHLY	KWH	COINCIDENT
STOP READING	05-01-20		297266	PEAK DATE 04-02-20
START READING	04-01-20		291104	PEAK TIME 10:00
METERED			6,162.00	9960 KW
MULTIPLIER			1,000.0000	1.0000
NET			6,162,000	9,960
DRAIN NO. 27 1814101				
TRANSFORMATION LOSS	x .019			x .019
SUBTOTAL				
TRANSMISSION LOSS	x .0061			x .0061
DRAIN TOTAL				
METER SUBTOTAL			6,162,000	9,960
METER 0677501		FAIRVIEW WEST-SPRING LAKE	KWH	COINCIDENT
STOP READING	05-01-20		336879	PEAK DATE 04-02-20
START READING	04-01-20		335104	PEAK TIME 10:00
METERED			1,775.00	3564 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,775,000	3,564
METER SUBTOTAL			1,775,000	3,564
METER 0680401		RICHLAND 69	KWH	COINCIDENT
STOP READING	05-01-20		12955080	PEAK DATE 04-02-20
START READING	04-01-20		08980540	PEAK TIME 10:00
METERED			3,974,540.00	7270 KW
MULTIPLIER			1.0000	1.0000
NET			3,974,540	7,270
METER SUBTOTAL			3,974,540	7,270
METER 0680701		SOUTH BAINVILLE	KWH	COINCIDENT
STOP READING	05-01-20		21504397	PEAK DATE 04-02-20
START READING	04-01-20		20729237	PEAK TIME 10:00
METERED			775,160.00	1753 KW
MULTIPLIER			1.0000	1.0000
NET			775,160	1,753
SUBTOTAL			775,160	1,753
LOW SIDE LOSSES	775,160 x .011		8,527	1,753 x .011 19
METER SUBTOTAL			783,687	1,772
METER 0681802		WILLISTON MARLEY	KWH	COINCIDENT
STOP READING	05-01-20		00160399	PEAK DATE 04-02-20
START READING	04-01-20		00157315	PEAK TIME 10:00
METERED			3,084.00	4915 KW
MULTIPLIER			1,000.0000	1.0000
NET			3,084,000	4,915
METER SUBTOTAL			3,084,000	4,915

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METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	05-01-20		37064610	PEAK DATE 04-02-20
START READING	04-01-20		35257739	PEAK TIME 10:00
METERED			1,806,871.00	3609 KW
MULTIPLIER			1.0000	1.0000
NET			1,806,871	3,609
SUBTOTAL			1,806,871	3,609
TRANSMISSION LOSS		1,806,871 x .0004	723	3,609 x .0004 1
SUBTOTAL			1,807,594	3,610
METER SUBTOTAL			1,807,594	3,610

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	05-01-20		72306170	PEAK DATE 04-02-20
START READING	04-01-20		68900223	PEAK TIME 10:00
METERED			3,405,947.00	6714 KW
MULTIPLIER			1.0000	1.0000
NET			3,405,947	6,714
SUBTOTAL			3,405,947	6,714
METER SUBTOTAL			3,405,947	6,714

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METER	UMPC0123	EAST SIDNEY	KWH	COINCIDENT
STOP READING	05-01-20		17541706	PEAK DATE 04-02-20
START READING	04-01-20		16720620	PEAK TIME 10:00
METERED			821,086.00	1535 KW
MULTIPLIER			1.0000	1.0000
NET			821,086	1,535
SUBTOTAL			821,086	1,535
LOW SIDE LOSSES	821,086 x	.02	16,422	1,535 x .02 31
EAST SIDNEY SUBTOTAL			837,508	1,566
SIDNEY PUMP 1 1829901			-13,044	-1
TRANSFORMATION LOSS	-13,044 x	.02	-261	-1 x .02
SUBTOTAL			-13,305	-1
TRANSMISSION LOSS	-13,305 x	.03	-399	-1 x .03
SIDNEY PUMP 1-1 1829902			-713	
TRANSFORMATION LOSS	-713 x	.02	-14	x .02
SUBTOTAL			-727	
TRANSMISSION LOSS	-727 x	.03	-22	x .03
SIDNEY PUMP 1A 1829903			-353	
TRANSFORMATION LOSS	-353 x	.02	-7	x .02
SUBTOTAL			-360	
TRANSMISSION LOSS	-360 x	.092	-33	x .092
SIDNEY PUMP 1A-1 1829904			-240	
TRANSFORMATION LOSS	-240 x	.02	-5	x .02
SUBTOTAL			-245	
TRANSMISSION LOSS	-245 x	.092	-23	x .092
SIDNEY PUMP 1-2 1829905				
TRANSFORMATION LOSS	x	.02		x .02
SUBTOTAL				
TRANSMISSION LOSS	x	.092		x .092
SIDNEY PUMP 2 1829906				
TRANSFORMATION LOSS	x	.02		x .02
SUBTOTAL				
TRANSMISSION LOSS	x	.092		x .092
SIDNEY PUMP 3 1829907			-10,124	
TRANSFORMATION LOSS	-10,124 x	.02	-202	x .02
SUBTOTAL			-10,326	
TRANSMISSION LOSS	-10,326 x	.092	-950	x .092
SUBTOTAL			-26,390	-1
Sidney Irr. previously deducted in Oct 2019 UM Bill			1,121	
METER SUBTOTAL			812,239	1,565

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING	05-01-20			19064465		PEAK DATE 04-02-20
START READING	04-01-20			18597971		PEAK TIME 10:00
METERED				466,494.00		1081 KW
MULTIPLIER				1.0000		1.0000
NET				466,494		1,081
SUBTOTAL				466,494		1,081
SAVAGE SUBTOTAL				466,494		1,081
SUBTOTAL				466,494		1,081
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS		x .011				x .011
SUBTOTAL						
TRANSMISSION LOSS		x .046				x .046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS		x .011				x .011
SUBTOTAL						
TRANSMISSION LOSS		x .026				x .026
THOMAS POINT TOTAL						
METER SUBTOTAL				466,494		1,081

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING	05-01-20			10768943		PEAK DATE 04-02-20
START READING	04-01-20			09940853		PEAK TIME 10:00
METERED				828,090.00		1625 KW
MULTIPLIER				1.0000		1.0000
NET				828,090		1,625
SUBTOTAL				828,090		1,625
LOW SIDE LOSSES		828,090 x .012		9,937	1,625 x .012	20
BUFORD SUBTOTAL				838,027		1,645
SUBTOTAL				838,027		1,645
NOHLY 1814051						
TRANSFORMATION LOSS		x .012				x .012
SUBTOTAL						
TRANSMISSION LOSS		x .033				x .033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS		x .012				x .012
SUBTOTAL						
TRANSMISSION LOSS		x .067				x .067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				838,027		1,645

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				23,109,528		42,096
SYSTEM ENERGY				23,109,528		42,096
WESTERN SHARE		x 0.059307		1,370,567	x 0.059182	2,491
WESTERN SERVICE TO DELIVERY POINT				1,370,567		2,491
DEMAND CHARGE		2,491 KW	x	5.25		13,077.75
DEMAND CHARGE DROUGHT		2,491 KW	x	0.00		0.00
ENERGY CHARGES		1,370,567 KWH	x	0.013270		18,187.42
ENERGY CHARGE DROUGHT		1,370,567 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$31,265.17
TOTAL FOR DELIVERY POINT						\$31,265.17

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DELIVERY	MCCONE	MCCONE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	58.8179%	WESTERN LF	58.9153%	
MILLS PER KWH	25.647000			

METER	0676401	CIRCLE	KWH	COINCIDENT
STOP READING	05-01-20		64434365	PEAK DATE 04-02-20
START READING	04-01-20		62678271	PEAK TIME 10:00
METERED			1,756,094.00	4292 KW
MULTIPLIER			1.0000	1.0000
NET			1,756,094	4,292
METER SUBTOTAL			1,756,094	4,292

METER	0677201	DAWSON	KWH	COINCIDENT
STOP READING	05-01-20		50249487	PEAK DATE 04-02-20
START READING	04-01-20		49587616	PEAK TIME 10:00
METERED			661,871.00	1401 KW
MULTIPLIER			1.0000	1.0000
NET			661,871	1,401
METER SUBTOTAL			661,871	1,401

METER	0680101	REDWATER	KWH	COINCIDENT
STOP READING	05-01-20		27626106	PEAK DATE 04-02-20
START READING	04-01-20		25280059	PEAK TIME 10:00
METERED			2,346,047.00	5657 KW
MULTIPLIER			1.0000	1.0000
NET			2,346,047	5,657
METER SUBTOTAL			2,346,047	5,657

METER	0682001	WOLF POINT	KWH	COINCIDENT
STOP READING	05-01-20		52604369	PEAK DATE 04-02-20
START READING	04-01-20		52333098	PEAK TIME 10:00
METERED			271,271.00	540 KW
MULTIPLIER			1.0000	1.0000
NET			271,271	540
METER SUBTOTAL			271,271	540

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			5,035,283	11,890
SYSTEM ENERGY			5,035,283	11,890
WESTERN SHARE		x 0.059307	298,630	x 0.059182 704
WESTERN SERVICE TO DELIVERY POINT			298,630	704
DEMAND CHARGE		704 KW x	5.25	3,696.00
DEMAND CHARGE DROUGHT		704 KW x	0.00	0.00
ENERGY CHARGES		298,630 KWH x	0.013270	3,962.82
ENERGY CHARGE DROUGHT		298,630 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$7,658.82
TOTAL FOR DELIVERY POINT				\$7,658.82

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DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	97.9892%	WESTERN LF	98.1983%	
MILLS PER KWH	20.695000			
METER 0676355	GRASSY BUTTE	KWH	COINCIDENT	
STOP READING	05-01-20	52949942	PEAK DATE	04-02-20
START READING	04-01-20	52133380	PEAK TIME	10:00
METERED		816,562.00		1742 KW
MULTIPLIER		1.0000		1.0000
NET		816,562		1,742
METER SUBTOTAL		816,562		1,742
METER 0677981	HALLIDAY	KWH	COINCIDENT	
STOP READING	05-01-20	08124485	PEAK DATE	04-02-20
START READING	04-01-20	08123678	PEAK TIME	10:00
METERED		807.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		807		
METER SUBTOTAL		807		
METER 0679331	KILLDEER MOUNTAIN	KWH	COINCIDENT	
STOP READING	05-01-20	132595962	PEAK DATE	04-02-20
START READING	04-01-20	125922751	PEAK TIME	10:00
METERED		6,673,211.00		11474 KW
MULTIPLIER		1.0000		1.0000
NET		6,673,211		11,474
SUBTOTAL		6,673,211		11,474
DUNN CENTER PUMPING 1823140		-25,711		-22
TRANS LOSS ON AFFECTING METERS	-25,711 x .0684	-1,759	-22 x .0684	-2
DUNN CENTER PUMPING TOTAL		-27,470		-24
METER SUBTOTAL		6,645,741		11,450
METER 0680751	SQUAW GAP	KWH	COINCIDENT	
STOP READING	05-01-20	30730856	PEAK DATE	04-02-20
START READING	04-01-20	24872899	PEAK TIME	10:00
METERED		5,857,957.00		9822 KW
MULTIPLIER		1.0000		1.0000
NET		5,857,957		9,822
SUBTOTAL		5,857,957		9,822
METER SUBTOTAL		5,857,957		9,822
METER 0681501 D	WATFORD CITY	KWH	COINCIDENT	
STOP READING	05-01-20	594415225	PEAK DATE	04-02-20
START READING	04-01-20	576439311	PEAK TIME	10:00
METERED		17,975,914.00		28958 KW
MULTIPLIER		1.0000		1.0000
NET		17,975,914		28,958
SUBTOTAL		17,975,914		28,958
METER SUBTOTAL		17,975,914		28,958

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	05-01-20		0423248	PEAK DATE 04-02-20
START READING	04-01-20		0378073	PEAK TIME 10:00
METERED			45,175.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			45,175	
SUBTOTAL			45,175	
SUBTOTAL			45,175	
SUBTRACTIVE METER		x -1	-45,175	x -1
METER SUBTOTAL			-45,175	

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	05-01-20		30388282	PEAK DATE 04-02-20
START READING	04-01-20		11409610	PEAK TIME 10:00
METERED			18,978,672.00	30496 KW
MULTIPLIER			1.0000	1.0000
NET			18,978,672	30,496
SUBTOTAL			18,978,672	30,496
METER SUBTOTAL			18,978,672	30,496

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	05-01-20		0040163	PEAK DATE 04-02-20
START READING	04-01-20		0000000	PEAK TIME 10:00
METERED			40,163.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			40,163	
SUBTOTAL			40,163	
SUBTOTAL			40,163	
SUBTRACTIVE METER		x -1	-40,163	x -1
METER SUBTOTAL			-40,163	

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	05-01-20		140202906	PEAK DATE 04-02-20
START READING	04-01-20		137742905	PEAK TIME 10:00
METERED			2,460,001.00	9654 KW
MULTIPLIER			1.0000	1.0000
NET			2,460,001	9,654
SUBTOTAL			2,460,001	9,654
SUBTOTAL			2,460,001	9,654
SUBTRACTIVE METER		x -1	-2,460,001	x -1 -9,654
METER SUBTOTAL			-2,460,001	-9,654

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	05-01-20		74459584	PEAK DATE 04-02-20
START READING	04-01-20		43260251	PEAK TIME 10:00
METERED			31,199,333.00	29967 KW
MULTIPLIER			1.0000	1.0000
NET			31,199,333	29,967
METER SUBTOTAL			31,199,333	29,967

METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	05-01-20		65150148	PEAK DATE 04-02-20
START READING	04-01-20		24823137	PEAK TIME 10:00
METERED			40,327,011.00	67900 KW
MULTIPLIER			1.0000	1.0000
NET			40,327,011	67,900
METER SUBTOTAL			40,327,011	67,900

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METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	05-01-20		15146617	PEAK DATE 04-02-20
START READING	04-01-20		14680357	PEAK TIME 10:00
METERED			466,260.00	796 KW
MULTIPLIER			1.0000	1.0000
NET			466,260	796
SUBTOTAL			466,260	796
METER SUBTOTAL			466,260	796
METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	05-01-20		17093188	PEAK DATE 04-02-20
START READING	04-01-20		16631323	PEAK TIME 10:00
METERED			461,865.00	737 KW
MULTIPLIER			1.0000	1.0000
NET			461,865	737
SUBTOTAL			461,865	737
METER SUBTOTAL			461,865	737
METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	05-01-20		48685839	PEAK DATE 04-02-20
START READING	04-01-20		43217791	PEAK TIME 10:00
METERED			5,468,048.00	6643 KW
MULTIPLIER			1.0000	1.0000
NET			5,468,048	6,643
SUBTOTAL			5,468,048	6,643
METER SUBTOTAL			5,468,048	6,643
METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	05-01-20		34026001	PEAK DATE 04-02-20
START READING	04-01-20		30176678	PEAK TIME 10:00
METERED			3,849,323.00	4698 KW
MULTIPLIER			1.0000	1.0000
NET			3,849,323	4,698
SUBTOTAL			3,849,323	4,698
METER SUBTOTAL			3,849,323	4,698
DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			132,047,493	193,209
TOTAL POWER RECEIVED			-2,545,339	-9,654
NET POWER			129,502,154	183,555
SYSTEM ENERGY			129,502,154	183,555
WESTERN SHARE		x 0.059307	7,680,441	x 0.059182 10,863
WESTERN SERVICE TO DELIVERY POINT			7,680,441	10,863
DEMAND CHARGE		10,863 KW	x 5.25	57,030.75
DEMAND CHARGE DROUGHT		10,863 KW	x 0.00	0.00
ENERGY CHARGES		7,680,441 KWH	x 0.013270	101,919.45
ENERGY CHARGE DROUGHT		7,680,441 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$158,950.20
TOTAL FOR DELIVERY POINT				\$158,950.20

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	82.6641%	WESTERN LF	82.8401%	
MILLS PER KWH	22.072000			
METER 0681803		WILLISTON 2 MW	KWH	COINCIDENT
STOP READING	05-01-20		00105643	PEAK DATE 04-02-20
START READING	04-01-20		00104035	PEAK TIME 10:00
METERED			1,608.00	3456 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,608,000	3,456
METER SUBTOTAL			1,608,000	3,456
METER 9990001		BELDEN T2	KWH	COINCIDENT
STOP READING	05-01-20		68212442	PEAK DATE 04-02-20
START READING	04-01-20		63470667	PEAK TIME 10:00
METERED			4,741,775.00	8400 KW
MULTIPLIER			1.0000	1.0000
NET			4,741,775	8,400
METER SUBTOTAL			4,741,775	8,400
METER 9990010		BIG BEND T1	KWH	COINCIDENT
STOP READING	05-01-20		00398768	PEAK DATE 04-02-20
START READING	04-01-20		94681406	PEAK TIME 10:00
METERED			5,717,362.00	16808 KW
MULTIPLIER			1.0000	1.0000
NET			5,717,362	16,808
SUBTOTAL			5,717,362	16,808
TRANSMISSION LOSS		5,717,362 x .0029	16,580	16,808 x .0029 49
METER SUBTOTAL			5,733,942	16,857
METER 9990020		BLAISDELL T1	KWH	COINCIDENT
STOP READING	05-01-20		56274124	PEAK DATE 04-02-20
START READING	04-01-20		55643696	PEAK TIME 10:00
METERED			630,428.00	1445 KW
MULTIPLIER			1.0000	1.0000
NET			630,428	1,445
METER SUBTOTAL			630,428	1,445
METER 9990030		BROOK BANK	KWH	COINCIDENT
STOP READING	05-01-20		36411892	PEAK DATE 04-02-20
START READING	04-01-20		32558917	PEAK TIME 10:00
METERED			3,852,975.00	6241 KW
MULTIPLIER			1.0000	1.0000
NET			3,852,975	6,241
METER SUBTOTAL			3,852,975	6,241
METER 9990040		MOE T1	KWH	COINCIDENT
STOP READING	05-01-20		39555996	PEAK DATE 04-02-20
START READING	04-01-20		32536999	PEAK TIME 10:00
METERED			7,018,997.00	10454 KW
MULTIPLIER			1.0000	1.0000
NET			7,018,997	10,454
METER SUBTOTAL			7,018,997	10,454

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METER			KWH	COINCIDENT
METER 9990060		NEW TOWN T1		
STOP READING	05-01-20		61682697	PEAK DATE 04-02-20
START READING	04-01-20		57163159	PEAK TIME 10:00
METERED			4,519,538.00	8728 KW
MULTIPLIER			1.0000	1.0000
NET			4,519,538	8,728
METER SUBTOTAL			4,519,538	8,728
METER 9990062		NEW TOWN T3		
STOP READING	05-01-20		95551227	PEAK DATE 04-02-20
START READING	04-01-20		91801361	PEAK TIME 10:00
METERED			3,749,866.00	6651 KW
MULTIPLIER			1.0000	1.0000
NET			3,749,866	6,651
METER SUBTOTAL			3,749,866	6,651
METER 9990070		OSBORN T1		
STOP READING	05-01-20		70488824	PEAK DATE 04-02-20
START READING	04-01-20		66405396	PEAK TIME 10:00
METERED			4,083,428.00	7873 KW
MULTIPLIER			1.0000	1.0000
NET			4,083,428	7,873
METER SUBTOTAL			4,083,428	7,873
METER 9990090		PARSHALL T1		
STOP READING	05-01-20		51728191	PEAK DATE 04-02-20
START READING	04-01-20		50835968	PEAK TIME 10:00
METERED			892,223.00	1766 KW
MULTIPLIER			1.0000	1.0000
NET			892,223	1,766
METER SUBTOTAL			892,223	1,766
METER 9990091		PARSHALL T2		
STOP READING	05-01-20		36577664	PEAK DATE 04-02-20
START READING	04-01-20		31077115	PEAK TIME 10:00
METERED			5,500,549.00	9076 KW
MULTIPLIER			1.0000	1.0000
NET			5,500,549	9,076
METER SUBTOTAL			5,500,549	9,076
METER 9990092		PARSHALL T3		
STOP READING	05-01-20		02281890	PEAK DATE 04-02-20
START READING	04-01-20		00279418	PEAK TIME 10:00
METERED			2,002,472.00	3497 KW
MULTIPLIER			1.0000	1.0000
NET			2,002,472	3,497
METER SUBTOTAL			2,002,472	3,497
METER 9990100		PLEASANT VALLEY T1		
STOP READING	05-01-20		82064889	PEAK DATE 04-02-20
START READING	04-01-20		80810743	PEAK TIME 10:00
METERED			1,254,146.00	3182 KW
MULTIPLIER			1.0000	1.0000
NET			1,254,146	3,182
SUBTOTAL			1,254,146	3,182
METER SUBTOTAL			1,254,146	3,182

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METER	9990101	PLEASANT VALLEY T2	KWH	COINCIDENT
STOP READING	05-01-20		42453080	PEAK DATE 04-02-20
START READING	04-01-20		40324007	PEAK TIME 10:00
METERED			2,129,073.00	3611 KW
MULTIPLIER			1.0000	1.0000
NET			2,129,073	3,611
METER SUBTOTAL			2,129,073	3,611

METER	9990120	RAT LAKE	KWH	COINCIDENT
STOP READING	05-01-20		43527977	PEAK DATE 04-02-20
START READING	04-01-20		38755821	PEAK TIME 10:00
METERED			4,772,156.00	8263 KW
MULTIPLIER			1.0000	1.0000
NET			4,772,156	8,263
SUBTOTAL			4,772,156	8,263
TRANSMISSION LOSS		4,772,156 x .0003	1,432	8,263 x .0003 2
METER SUBTOTAL			4,773,588	8,265

METER	9990130	ROBINSON LAKE T1	KWH	COINCIDENT
STOP READING	05-01-20		68145951	PEAK DATE 04-02-20
START READING	04-01-20		61180121	PEAK TIME 10:00
METERED			6,965,830.00	12590 KW
MULTIPLIER			1.0000	1.0000
NET			6,965,830	12,590
SUBTOTAL			6,965,830	12,590
TRANSMISSION LOSS		6,965,830 x .0001	697	12,590 x .0001 1
METER SUBTOTAL			6,966,527	12,591

METER	9990131	ROBINSON LAKE T2	KWH	COINCIDENT
STOP READING	05-01-20		16953036	PEAK DATE 04-02-20
START READING	04-01-20		04797341	PEAK TIME 10:00
METERED			12,155,695.00	16863 KW
MULTIPLIER			1.0000	1.0000
NET			12,155,695	16,863
SUBTOTAL			12,155,695	16,863
TRANSMISSION LOSS		12,155,695 x .0001	1,216	16,863 x .0001 2
METER SUBTOTAL			12,156,911	16,865

METER	9990140	ROSS T1	KWH	COINCIDENT
STOP READING	05-01-20		12054447	PEAK DATE 04-02-20
START READING	04-01-20		04617090	PEAK TIME 10:00
METERED			7,437,357.00	12266 KW
MULTIPLIER			1.0000	1.0000
NET			7,437,357	12,266
SUBTOTAL			7,437,357	12,266
TRANSMISSION LOSS		7,437,357 x .0005	3,719	12,266 x .0005 6
METER SUBTOTAL			7,441,076	12,272

METER	9990150	STANLEY T2	KWH	COINCIDENT
STOP READING	05-01-20		28984051	PEAK DATE 04-02-20
START READING	04-01-20		26092037	PEAK TIME 10:00
METERED			2,892,014.00	6653 KW
MULTIPLIER			1.0000	1.0000
NET			2,892,014	6,653
METER SUBTOTAL			2,892,014	6,653

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METER			KWH	COINCIDENT
METER 9990160		VAN HOOK T1		
STOP READING	05-01-20		42103017	PEAK DATE 04-02-20
START READING	04-01-20		38067213	PEAK TIME 10:00
METERED			4,035,804.00	8820 KW
MULTIPLIER			1.0000	1.0000
NET			4,035,804	8,820
METER SUBTOTAL			4,035,804	8,820
METER 9990170		WHITE EARTH		
STOP READING	05-01-20		58542108	PEAK DATE 04-02-20
START READING	04-01-20		54072763	PEAK TIME 10:00
METERED			4,469,345.00	7254 KW
MULTIPLIER			1.0000	1.0000
NET			4,469,345	7,254
METER SUBTOTAL			4,469,345	7,254
METER UMPC0017		NE ROSS T1		
STOP READING	05-01-20		82982215	PEAK DATE 04-02-20
START READING	04-01-20		80280386	PEAK TIME 10:00
METERED			2,701,829.00	4108 KW
MULTIPLIER			1.0000	1.0000
NET			2,701,829	4,108
SUBTOTAL			2,701,829	4,108
TRANSMISSION LOSS		2,701,829 x .0012	3,242	4,108 x .0012 5
METER SUBTOTAL			2,705,071	4,113
METER UMPC0018		NE ROSS T2		
STOP READING	05-01-20		28659002	PEAK DATE 04-02-20
START READING	04-01-20		23764309	PEAK TIME 10:00
METERED			4,894,693.00	6690 KW
MULTIPLIER			1.0000	1.0000
NET			4,894,693	6,690
SUBTOTAL			4,894,693	6,690
TRANSMISSION LOSS		4,894,693 x .0012	5,874	6,690 x .0012 8
METER SUBTOTAL			4,900,567	6,698
METER UMPC0025		PLEASANT VALLEY T3		
STOP READING	05-01-20		91924377	PEAK DATE 04-02-20
START READING	04-01-20		90125745	PEAK TIME 10:00
METERED			1,798,632.00	3168 KW
MULTIPLIER			1.0000	1.0000
NET			1,798,632	3,168
METER SUBTOTAL			1,798,632	3,168
METER UMPC0027		JUDSON T1		
STOP READING	05-01-20		75507796	PEAK DATE 04-02-20
START READING	04-01-20		73051090	PEAK TIME 10:00
METERED			2,456,706.00	5889 KW
MULTIPLIER			1.0000	1.0000
NET			2,456,706	5,889
METER SUBTOTAL			2,456,706	5,889

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METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	05-01-20		28082782	PEAK DATE 04-02-20
START READING	04-01-20		26224796	PEAK TIME 10:00
METERED			1,857,986.00	3760 KW
MULTIPLIER			1.0000	1.0000
NET			1,857,986	3,760
METER SUBTOTAL			1,857,986	3,760
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	05-01-20		66590718	PEAK DATE 04-02-20
START READING	04-01-20		60854030	PEAK TIME 10:00
METERED			5,736,688.00	7891 KW
MULTIPLIER			1.0000	1.0000
NET			5,736,688	7,891
METER SUBTOTAL			5,736,688	7,891
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	05-01-20		18158855	PEAK DATE 04-02-20
START READING	04-01-20		11493478	PEAK TIME 10:00
METERED			6,665,377.00	9004 KW
MULTIPLIER			1.0000	1.0000
NET			6,665,377	9,004
METER SUBTOTAL			6,665,377	9,004
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	05-01-20		84538326	PEAK DATE 04-02-20
START READING	04-01-20		78204316	PEAK TIME 10:00
METERED			6,334,010.00	8847 KW
MULTIPLIER			1.0000	1.0000
NET			6,334,010	8,847
METER SUBTOTAL			6,334,010	8,847
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	05-01-20		75396723	PEAK DATE 04-02-20
START READING	04-01-20		70157447	PEAK TIME 10:00
METERED			5,239,276.00	8253 KW
MULTIPLIER			1.0000	1.0000
NET			5,239,276	8,253
METER SUBTOTAL			5,239,276	8,253
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	05-01-20		57456782	PEAK DATE 04-02-20
START READING	04-01-20		52475103	PEAK TIME 10:00
METERED			4,981,679.00	9391 KW
MULTIPLIER			1.0000	1.0000
NET			4,981,679	9,391
METER SUBTOTAL			4,981,679	9,391
METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	05-01-20		92108514	PEAK DATE 04-02-20
START READING	04-01-20		90836166	PEAK TIME 10:00
METERED			1,272,348.00	2962 KW
MULTIPLIER			1.0000	1.0000
NET			1,272,348	2,962
METER SUBTOTAL			1,272,348	2,962

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METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	05-01-20		12844363	PEAK DATE 04-02-20
START READING	04-01-20		12649076	PEAK TIME 10:00
METERED			195,287.00	464 KW
MULTIPLIER			1.0000	1.0000
NET			195,287	464
METER SUBTOTAL			195,287	464
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	05-01-20		39410401	PEAK DATE 04-02-20
START READING	04-01-20		35843900	PEAK TIME 10:00
METERED			3,566,501.00	7923 KW
MULTIPLIER			1.0000	1.0000
NET			3,566,501	7,923
METER SUBTOTAL			3,566,501	7,923
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	05-01-20		79631759	PEAK DATE 04-02-20
START READING	04-01-20		75219872	PEAK TIME 10:00
METERED			4,411,887.00	10550 KW
MULTIPLIER			1.0000	1.0000
NET			4,411,887	10,550
METER SUBTOTAL			4,411,887	10,550
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	05-01-20		14426153	PEAK DATE 04-02-20
START READING	04-01-20		11980849	PEAK TIME 10:00
METERED			2,445,304.00	5390 KW
MULTIPLIER			1.0000	1.0000
NET			2,445,304	5,390
METER SUBTOTAL			2,445,304	5,390
METER	UMPC0039	NE WILLISTON T1	KWH	COINCIDENT
STOP READING	05-01-20		53596429	PEAK DATE 04-02-20
START READING	04-01-20		50526278	PEAK TIME 10:00
METERED			3,070,151.00	6266 KW
MULTIPLIER			1.0000	1.0000
NET			3,070,151	6,266
METER SUBTOTAL			3,070,151	6,266
METER	UMPC0040	NE WILLISTON T2	KWH	COINCIDENT
STOP READING	05-01-20		61682115	PEAK DATE 04-02-20
START READING	04-01-20		52851671	PEAK TIME 10:00
METERED			8,830,444.00	10958 KW
MULTIPLIER			1.0000	1.0000
NET			8,830,444	10,958
METER SUBTOTAL			8,830,444	10,958
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	05-01-20		42330287	PEAK DATE 04-02-20
START READING	04-01-20		37599764	PEAK TIME 10:00
METERED			4,730,523.00	10225 KW
MULTIPLIER			1.0000	1.0000
NET			4,730,523	10,225
METER SUBTOTAL			4,730,523	10,225

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METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	05-01-20		95463847	PEAK DATE 04-02-20
START READING	04-01-20		92075510	PEAK TIME 10:00
METERED			3,388,337.00	5812 KW
MULTIPLIER			1.0000	1.0000
NET			3,388,337	5,812
METER SUBTOTAL			3,388,337	5,812
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	05-01-20		60741458	PEAK DATE 04-02-20
START READING	04-01-20		56290414	PEAK TIME 10:00
METERED			4,451,044.00	8695 KW
MULTIPLIER			1.0000	1.0000
NET			4,451,044	8,695
METER SUBTOTAL			4,451,044	8,695
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	05-01-20		95638150	PEAK DATE 04-02-20
START READING	04-01-20		89338390	PEAK TIME 10:00
METERED			6,299,760.00	7418 KW
MULTIPLIER			1.0000	1.0000
NET			6,299,760	7,418
METER SUBTOTAL			6,299,760	7,418
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	05-01-20		38077962	PEAK DATE 04-02-20
START READING	04-01-20		28498487	PEAK TIME 10:00
METERED			9,579,475.00	16151 KW
MULTIPLIER			1.0000	1.0000
NET			9,579,475	16,151
METER SUBTOTAL			9,579,475	16,151
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	05-01-20		73712266	PEAK DATE 04-02-20
START READING	04-01-20		63439237	PEAK TIME 10:00
METERED			10,273,029.00	16065 KW
MULTIPLIER			1.0000	1.0000
NET			10,273,029	16,065
METER SUBTOTAL			10,273,029	16,065
METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	05-01-20		95913411	PEAK DATE 04-02-20
START READING	04-01-20		86646219	PEAK TIME 10:00
METERED			9,267,192.00	13528 KW
MULTIPLIER			1.0000	1.0000
NET			9,267,192	13,528
METER SUBTOTAL			9,267,192	13,528
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	05-01-20		36986211	PEAK DATE 04-02-20
START READING	04-01-20		29448351	PEAK TIME 10:00
METERED			7,537,860.00	11735 KW
MULTIPLIER			1.0000	1.0000
NET			7,537,860	11,735
METER SUBTOTAL			7,537,860	11,735

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METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	05-01-20		88346427	PEAK DATE 04-02-20
START READING	04-01-20		77269122	PEAK TIME 10:00
METERED			11,077,305.00	17069 KW
MULTIPLIER			1.0000	1.0000
NET			11,077,305	17,069
METER SUBTOTAL			11,077,305	17,069

METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	05-01-20		50695036	PEAK DATE 04-02-20
START READING	04-01-20		48214756	PEAK TIME 10:00
METERED			2,480,280.00	4793 KW
MULTIPLIER			1.0000	1.0000
NET			2,480,280	4,793
SUBTOTAL			2,480,280	4,793
TRANSMISSION LOSS		2,480,280 x .0006	1,488	4,793 x .0006 3
METER SUBTOTAL			2,481,768	4,796

METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	05-01-20		35357719	PEAK DATE 04-02-20
START READING	04-01-20		30184971	PEAK TIME 10:00
METERED			5,172,748.00	8375 KW
MULTIPLIER			1.0000	1.0000
NET			5,172,748	8,375
Adj for unmetered energy			239,622	
SUBTOTAL			5,412,370	8,375
TRANSMISSION LOSS		5,412,370 x .0005	2,706	8,375 x .0005 4
METER SUBTOTAL			5,415,076	8,379

METER	UMPC0052	NORTH TIOGA T1/T2	KWH	COINCIDENT
STOP READING	05-01-20		01090975	PEAK DATE 04-02-20
START READING	04-01-20		00935841	PEAK TIME 10:00
METERED			155,134.00	26 KW
MULTIPLIER			1.0000	1.0000
NET			155,134	26
METER SUBTOTAL			155,134	26

METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	05-01-20		67251521	PEAK DATE 04-02-20
START READING	04-01-20		66298110	PEAK TIME 10:00
METERED			953,411.00	1754 KW
MULTIPLIER			1.0000	1.0000
NET			953,411	1,754
METER SUBTOTAL			953,411	1,754

METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	05-01-20		41745717	PEAK DATE 04-02-20
START READING	04-01-20		27643179	PEAK TIME 10:00
METERED			14,102,538.00	20559 KW
MULTIPLIER			1.0000	1.0000
NET			14,102,538	20,559
SUBTOTAL			14,102,538	20,559
METER SUBTOTAL			14,102,538	20,559

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METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	05-01-20		77104310	PEAK DATE 04-02-20
START READING	04-01-20		69356388	PEAK TIME 10:00
METERED			7,747,922.00	10965 KW
MULTIPLIER			1.0000	1.0000
NET			7,747,922	10,965
SUBTOTAL			7,747,922	10,965
METER SUBTOTAL			7,747,922	10,965
METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	05-01-20		84060504	PEAK DATE 04-02-20
START READING	04-01-20		83042280	PEAK TIME 10:00
METERED			1,018,224.00	2005 KW
MULTIPLIER			1.0000	1.0000
NET			1,018,224	2,005
SUBTOTAL			1,018,224	2,005
TRANSMISSION LOSS		1,018,224 x .0001	102	2,005 x .0001
METER SUBTOTAL			1,018,326	2,005
METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	05-01-20		23574940	PEAK DATE 04-02-20
START READING	04-01-20		19258740	PEAK TIME 10:00
METERED			4,316,200.00	7185 KW
MULTIPLIER			1.0000	1.0000
NET			4,316,200	7,185
METER SUBTOTAL			4,316,200	7,185
METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	05-01-20		94095106	PEAK DATE 04-02-20
START READING	04-01-20		89868443	PEAK TIME 10:00
METERED			4,226,663.00	5741 KW
MULTIPLIER			1.0000	1.0000
NET			4,226,663	5,741
METER SUBTOTAL			4,226,663	5,741
METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	05-01-20		58867539	PEAK DATE 04-02-20
START READING	04-01-20		55322094	PEAK TIME 10:00
METERED			3,545,445.00	6003 KW
MULTIPLIER			1.0000	1.0000
NET			3,545,445	6,003
SUBTOTAL			3,545,445	6,003
TRANSMISSION LOSS		3,545,445 x .0012	4,255	6,003 x .0012
METER SUBTOTAL			3,549,700	6,010
METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	05-01-20		48774142	PEAK DATE 04-02-20
START READING	04-01-20		46154037	PEAK TIME 10:00
METERED			2,620,105.00	4746 KW
MULTIPLIER			1.0000	1.0000
NET			2,620,105	4,746
METER SUBTOTAL			2,620,105	4,746

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METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	05-01-20		18023564	PEAK DATE 04-02-20
START READING	04-01-20		17682947	PEAK TIME 10:00
METERED			340,617.00	495 KW
MULTIPLIER			1.0000	1.0000
NET			340,617	495
METER SUBTOTAL			340,617	495

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	05-01-20		28342648	PEAK DATE 04-02-20
START READING	04-01-20		25047369	PEAK TIME 10:00
METERED			3,295,279.00	5111 KW
MULTIPLIER			1.0000	1.0000
NET			3,295,279	5,111
METER SUBTOTAL			3,295,279	5,111

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	05-01-20		00084473	PEAK DATE 04-02-20
START READING	04-01-20		00059748	PEAK TIME 10:00
METERED			24,725.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			24,725	
METER SUBTOTAL			24,725	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	05-01-20		00085521	PEAK DATE 04-02-20
START READING	04-01-20		00060803	PEAK TIME 10:00
METERED			24,718.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			24,718	
METER SUBTOTAL			24,718	

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	05-01-20		44873268	PEAK DATE 04-02-20
START READING	04-01-20		42468819	PEAK TIME 10:00
METERED			2,404,449.00	4109 KW
MULTIPLIER			1.0000	1.0000
NET			2,404,449	4,109
SUBTOTAL			2,404,449	4,109
TRANSMISSION LOSS		2,404,449 x .0003	721	4,109 x .0003 1
METER SUBTOTAL			2,405,170	4,110

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			276,202,468	464,064
SYSTEM ENERGY			276,202,468	464,064
WESTERN SHARE		x 0.059307	16,380,860	x 0.059182 27,464
WESTERN SERVICE TO DELIVERY POINT			16,380,860	27,464

DEMAND CHARGE	27,464 KW	x	5.25	144,186.00
DEMAND CHARGE DROUGHT	27,464 KW	x	0.00	0.00
ENERGY CHARGES	16,380,860 KWH	x	0.013270	217,374.01
ENERGY CHARGE DROUGHT	16,380,860 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$361,560.01
TOTAL FOR DELIVERY POINT				\$361,560.01

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		65.1603%	WESTERN LF	64.9603%	
MILLS PER KWH		24.495000			
METER 31402			NICHOLS	KWH	COINCIDENT
STOP READING		05-01-20		3310859	PEAK DATE 04-02-20
START READING		04-01-20		2852093	PEAK TIME 10:00
METERED				458,766.00	985 KW
MULTIPLIER				1.0000	1.0000
NET				458,766	985
HAMMOND PUMP 1809301					
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				458,766	985
TRANSFORMATION LOSS			458,766 x .01	4,588	985 x .01 10
SUBTOTAL				463,354	995
METER SUBTOTAL				463,354	995
METER UMPC0096			ARMELLS CREEK	KWH	COINCIDENT
STOP READING		05-01-20		00040737	PEAK DATE 04-02-20
START READING		04-01-20		00008545	PEAK TIME 10:00
METERED				32,192.00	62 KW
MULTIPLIER				1.0000	1.0000
NET				32,192	62
SUBTOTAL				32,192	62
LOSSES			32,192 x .04	1,288	62 x .04 2
SUBTOTAL				33,480	64
METER SUBTOTAL				33,480	64
DELIVERY TOTALS	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				496,834	1,059
SYSTEM ENERGY				496,834	1,059
WESTERN SHARE			x 0.059307	29,466	x 0.059182 63
WESTERN SERVICE TO DELIVERY POINT				29,466	63
DEMAND CHARGE			63 KW x	5.25	330.75
DEMAND CHARGE DROUGHT			63 KW x	0.00	0.00
ENERGY CHARGES			29,466 KWH x	0.013270	391.01
ENERGY CHARGE DROUGHT			29,466 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$721.76
TOTAL FOR DELIVERY POINT					\$721.76

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DELIVERY	MY	YELL	MID YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
720 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		65.1058%	WESTERN LF		65.4074%
MILLS PER KWH		24.418000			

METER	0603681	CUSTER-MY	KWH	COINCIDENT
STOP READING	05-01-20		64862557	PEAK DATE 04-02-20
START READING	04-01-20		63938312	PEAK TIME 10:00
METERED			924,245.00	2071 KW
MULTIPLIER			1.0000	1.0000
NET			924,245	2,071
MYERS PUMP	1817001			
MYERS RELIFT	1817201			
MYERS RELIFT SUPPLEMEN	1817251			
SUBTOTAL OF AFFECTING POINTS				
LOSS ON AFFECTING METER		x .037		x .037
SUBTOTAL OF AFFECTING POINTS				
METER SUBTOTAL			924,245	2,071

METER	0603961	HORTON	KWH	COINCIDENT
STOP READING	05-01-20		42052006	PEAK DATE 04-02-20
START READING	04-01-20		41955685	PEAK TIME 10:00
METERED			96,321.00	159 KW
MULTIPLIER			1.0000	1.0000
NET			96,321	159
SUBTOTAL			96,321	159
LOW SIDE LOSSES		96,321 x .02	1,926	159 x .02 3
CONTRACT LOSS AMOUNT			4,000	5
USE GREATER OF 4000 OR 2% LOSSES			4,000	5
'			96,321	159
METER SUBTOTAL			100,321	164

METER	UMPC0149	ROSEBUD	KWH	COINCIDENT
STOP READING	05-01-20		02604011	PEAK DATE 04-02-20
START READING	04-01-20		02323987	PEAK TIME 10:00
METERED			280,024.00	549 KW
MULTIPLIER			1.0000	1.0000
NET			280,024	549
SUBTOTAL			280,024	549
LOW SIDE LOSSES		280,024 x .02	5,600	549 x .02 11
SUBTOTAL			285,624	560
METER SUBTOTAL			285,624	560

DELIVERY TOTALS	MY	YELL	MID YELLOWSTONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,310,190	2,795
SYSTEM ENERGY				1,310,190	2,795
WESTERN SHARE			x 0.059307	77,704	x 0.059182 165
WESTERN SERVICE TO DELIVERY POINT				77,704	165
DEMAND CHARGE		165 KW	x	5.25	866.25
DEMAND CHARGE DROUGHT		165 KW	x	0.00	0.00
ENERGY CHARGES		77,704 KWH	x	0.013270	1,031.13
ENERGY CHARGE DROUGHT		77,704 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$1,897.38
TOTAL FOR DELIVERY POINT					\$1,897.38

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DELIVERY		RR 5%	ROUGH RIDER	TRANSMISSION AGENT:		DIRECT
720	HOURS	0.00	OUTAGE HOURS			
SYSTEM LF	71.9519%		WESTERN LF	72.0985%		
MILLS PER KWH	23.383000					
METER 0652901		STINKY SWITCH		KWH	COINCIDENT	
STOP READING	05-01-20			77079752	PEAK DATE	04-02-20
START READING	04-01-20			75426972	PEAK TIME	10:00
METERED				1,652,780.00		2788 KW
MULTIPLIER				1.0000		1.0000
NET				1,652,780		2,788
SUBTOTAL				1,652,780		2,788
TRANSMISSION LOSS		1,652,780 x .0011		1,818	2,788 x .0011	3
SUBTOTAL				1,654,598		2,791
TRANSFORMATION LOSS		1,654,598 x .0073		12,079	2,791 x .0073	20
STINKY SWITCH SUBTOTAL				1,666,677		2,811
SUBTOTAL				1,666,677		2,811
SAKAKAWEA 1823101				-432,052		-674
ROUGH RIDER TRANSMISSION LOSS		-432,052 x .08819		-38,103	-674 x .08819	-59
SUBTOTAL				-470,155		-733
SAKAKAWEA TOTAL				-470,155		-733
METER SUBTOTAL				1,196,522		2,078
METER 0652902		COTEAU		KWH	COINCIDENT	
STOP READING	05-01-20			71036597	PEAK DATE	04-02-20
START READING	04-01-20			69236563	PEAK TIME	10:00
METERED				1,800,034.00		4499 KW
MULTIPLIER				1.0000		1.0000
NET				1,800,034		4,499
SUBTOTAL				1,800,034		4,499
TRANSFORMATION LOSS		1,800,034 x .0073		13,140	4,499 x .0073	33
ANTELOPE VALLEY #2 SUBTOTAL				1,813,174		4,532
CENTER BOOSTER 1823221				-14,681		-2
SUBTOTAL				-14,681		-2
ROUGH RIDER TRANSMISSION LOSS		-14,681 x .08819		-1,295	-2 x .08819	
ZAP - OMND 1823211				-174,782		-489
SUBTOTAL				-174,782		-489
ROUGH RIDER TRANSMISSION LOSS		-174,782 x .08819		-15,414	-489 x .08819	-43
CENTER BOOSTER TOTAL				-206,172		-534
METER SUBTOTAL				1,607,002		3,998
METER 0653601		STANTON 69		KWH	COINCIDENT	
STOP READING	05-01-20			23241356	PEAK DATE	04-02-20
START READING	04-01-20			17555708	PEAK TIME	10:00
METERED				5,685,648.00		13252 KW
MULTIPLIER				1.0000		1.0000
NET				5,685,648		13,252
SUBTOTAL				5,685,648		13,252
CITY OF STANTON WAPA SHARE				-125,000		-272
SUBTOTAL				5,560,648		12,980
SUBTOTAL				5,560,648		12,980
FORT CLARK MAIN PUMP 180820						
FORT CLARK STATION SERVICE 180825						
FORT CLARK RELIFT NO. 1 180830						
FORT CLARK RELIFT NO. 2 180835						
SUBTOTAL						
LOW SIDE LOSSES		x .005			x .005	
METER SUBTOTAL				5,560,648		12,980

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METER			KWH	COINCIDENT
METER 0676351		CHARLIE CREEK		
STOP READING	05-01-20		16074075	PEAK DATE 04-02-20
START READING	04-01-20		11642638	PEAK TIME 10:00
METERED			4,431,437.00	8295 KW
MULTIPLIER			1.0000	1.0000
NET			4,431,437	8,295
SUBTOTAL			4,431,437	8,295
METER SUBTOTAL			4,431,437	8,295
METER 0677651		FOUR EYES		
STOP READING	05-01-20		00045740	PEAK DATE 04-02-20
START READING	04-01-20		00041396	PEAK TIME 10:00
METERED			4,344.00	7476 KW
MULTIPLIER			1,000.0000	1.0000
NET			4,344,000	7,476
SUBTOTAL			4,344,000	7,476
METER SUBTOTAL			4,344,000	7,476
METER 0678301D		KILLDEER-ROUGH RIDER-D		
STOP READING	05-01-20		88480653	PEAK DATE 04-02-20
START READING	04-01-20		85267308	PEAK TIME 10:00
METERED			3,213,345.00	9918 KW
MULTIPLIER			1.0000	1.0000
NET			3,213,345	9,918
SUBTOTAL			3,213,345	9,918
METER SUBTOTAL			3,213,345	9,918
METER 0678301R		KILLDEER-ROUGH RIDER-R		
STOP READING	05-01-20		00040778	PEAK DATE 04-02-20
START READING	04-01-20		00004020	PEAK TIME 10:00
METERED			36,758.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			36,758	
SUBTOTAL			36,758	
SUBTOTAL			36,758	
SUBTRACTIVE METER		x -1	-36,758	x -1
METER SUBTOTAL			-36,758	
METER 0678352		HEBRON		
STOP READING	05-01-20		07752958	PEAK DATE 04-02-20
START READING	04-01-20		02978035	PEAK TIME 10:00
METERED			4,774,923.00	6720 KW
MULTIPLIER			1.0000	1.0000
NET			4,774,923	6,720
SUBTOTAL			4,774,923	6,720
SUBTOTAL			4,774,923	6,720
RICHARDTON PIPELINE 1823081			-216,716	-166
LOW SIDE LOSSES		-216,716 x .021	-4,551	-166 x .021 -3
RICHARDTON PUMP TOTAL'			-221,267	-169
METER SUBTOTAL			4,553,656	6,551

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METER	0680711	SOUTH HEART		KWH		COINCIDENT
STOP READING	05-01-20			4631193		PEAK DATE 04-02-20
START READING	04-01-20			4475224		PEAK TIME 10:00
METERED				155,969.00		12672 KW
MULTIPLIER				48.0000		1.0000
NET				7,486,512		12,672
SUBTOTAL				7,486,512		12,672
FRYBURG BOOSTER STATION	1823191			-15,310		-3
ROUGH RIDER TRANSMISSION LOSS		-15,310 x .036		-551		-3 x .036
FRYBURG TOTAL				-15,861		-3
METER SUBTOTAL				7,470,651		12,669

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	05-01-20			14383496		PEAK DATE 04-02-20
START READING	04-01-20			13772707		PEAK TIME 10:00
METERED				610,789.00		1522 KW
MULTIPLIER				1.0000		1.0000
NET				610,789		1,522
SUBTOTAL				610,789		1,522
LOW SIDE LOSSES		610,789 x .02		12,216		1,522 x .02 30
SUBTOTAL				623,005		1,552
METER SUBTOTAL				623,005		1,552

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	05-01-20			11021628		PEAK DATE 04-02-20
START READING	04-01-20			08002159		PEAK TIME 10:00
METERED				3,019,469.00		3941 KW
MULTIPLIER				1.0000		1.0000
NET				3,019,469		3,941
SUBTOTAL				3,019,469		3,941
METER SUBTOTAL				3,019,469		3,941

DELIVERY TOTALS	RR 5%	ROUGH RIDER		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				36,019,735		69,458
TOTAL POWER RECEIVED				-36,758		
NET POWER				35,982,977		69,458
SYSTEM ENERGY				35,982,977		69,458
WESTERN SHARE		x 0.059307		2,134,058		x 0.059182 4,111
WESTERN SERVICE TO DELIVERY POINT				2,134,058		4,111
DEMAND CHARGE		4,111 KW	x	5.25		21,582.75
DEMAND CHARGE DROUGHT		4,111 KW	x	0.00		0.00
ENERGY CHARGES		2,134,058 KWH	x	0.013270		28,318.95
ENERGY CHARGE DROUGHT		2,134,058 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$49,901.70
TOTAL FOR DELIVERY POINT						\$49,901.70

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	61.8088%	WESTERN LF	61.9369%	
MILLS PER KWH	24.043000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	05-01-20	000000	PEAK DATE	
START READING	04-01-20	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677321	DODGE	KWH	COINCIDENT	
STOP READING	05-01-20	15448153	PEAK DATE	04-02-20
START READING	04-01-20	15200546	PEAK TIME	10:00
METERED		247,607.00		302 KW
MULTIPLIER		1.0000		1.0000
NET		247,607		302
SUBTOTAL		247,607		302
DODGE PIPELINE 1823061		-88,074		-20
ROUGH RIDER TRANSMISSION LOSS	-88,074 x .036	-3,171	-20 x .036	-1
DODGE PIPELINE TOTAL		-91,245		-21
METER SUBTOTAL		156,362		281
METER 0677821	FRYBURG	KWH	COINCIDENT	
STOP READING	05-01-20	06745327	PEAK DATE	04-02-20
START READING	04-01-20	04696550	PEAK TIME	10:00
METERED		2,048,777.00		3254 KW
MULTIPLIER		1.0000		1.0000
NET		2,048,777		3,254
SUBTOTAL		2,048,777		3,254
METER SUBTOTAL		2,048,777		3,254
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	05-01-20	0959731	PEAK DATE	04-02-20
START READING	04-01-20	0383859	PEAK TIME	10:00
METERED		575,872.00		6462 KW
MULTIPLIER		4.8000		1.0000
NET		2,764,186		6,462
SUBTOTAL		2,764,186		6,462
METER SUBTOTAL		2,764,186		6,462
METER 0678701	LEHIGH	KWH	COINCIDENT	
STOP READING	05-01-20	14537360	PEAK DATE	04-02-20
START READING	04-01-20	13157141	PEAK TIME	10:00
METERED		1,380,219.00		4031 KW
MULTIPLIER		1.0000		1.0000
NET		1,380,219		4,031
SUBTOTAL		1,380,219		4,031
METER SUBTOTAL		1,380,219		4,031

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METER			KWH	COINCIDENT
METER 0679001		MARSHALL		
STOP READING	05-01-20		28577154	PEAK DATE 04-02-20
START READING	04-01-20		28143437	PEAK TIME 10:00
METERED			433,717.00	1640 KW
MULTIPLIER			1.0000	1.0000
NET			433,717	1,640
METER SUBTOTAL			433,717	1,640
METER 0679251		MEDORA		
STOP READING	05-01-20		85276010	PEAK DATE 04-02-20
START READING	04-01-20		83783860	PEAK TIME 10:00
METERED			1,492,150.00	3053 KW
MULTIPLIER			1.0000	1.0000
NET			1,492,150	3,053
METER SUBTOTAL			1,492,150	3,053
METER 0679661		PATERSON		
STOP READING	05-01-20		37536140	PEAK DATE 04-02-20
START READING	04-01-20		34780442	PEAK TIME 10:00
METERED			2,755,698.00	5724 KW
MULTIPLIER			1.0000	1.0000
NET			2,755,698	5,724
SUBTOTAL			2,755,698	5,724
METER SUBTOTAL			2,755,698	5,724
METER UMPC0097		NEW HRADEC		
STOP READING	05-01-20		05365333	PEAK DATE 04-02-20
START READING	04-01-20		03207282	PEAK TIME 10:00
METERED			2,158,051.00	4500 KW
MULTIPLIER			1.0000	1.0000
NET			2,158,051	4,500
SUBTOTAL			2,158,051	4,500
METER SUBTOTAL			2,158,051	4,500
METER UMPC0127		ZENITH		
STOP READING	05-01-20		24622034	PEAK DATE 04-02-20
START READING	04-01-20		23718570	PEAK TIME 10:00
METERED			903,464.00	1826 KW
MULTIPLIER			1.0000	1.0000
NET			903,464	1,826
SUBTOTAL			903,464	1,826
LOW SIDE LOSSES		903,464 x .02	18,069	1,826 x .02 37
SUBTOTAL			921,533	1,863
METER SUBTOTAL			921,533	1,863
METER UMPC0177		TRACY MOUNTAIN		
STOP READING	05-01-20		5704537	PEAK DATE 04-02-20
START READING	04-01-20		5356235	PEAK TIME 10:00
METERED			348,302.00	653 KW
MULTIPLIER			1.0000	1.0000
NET			348,302	653
SUBTOTAL			348,302	653
METER SUBTOTAL			348,302	653

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METER	UMPC0178	DICKINSON		KWH		COINCIDENT
STOP READING	05-01-20			22452920		PEAK DATE 04-02-20
START READING	04-01-20			20750050		PEAK TIME 10:00
METERED				1,702,870.00		3674 KW
MULTIPLIER				1.0000		1.0000
NET				1,702,870		3,674
SUBTOTAL				1,702,870		3,674
METER SUBTOTAL				1,702,870		3,674
METER	UMPC0179	SUNDANCE		KWH		COINCIDENT
STOP READING	05-01-20			27048700		PEAK DATE 04-02-20
START READING	04-01-20			25021558		PEAK TIME 10:00
METERED				2,027,142.00		5737 KW
MULTIPLIER				1.0000		1.0000
NET				2,027,142		5,737
SUBTOTAL				2,027,142		5,737
METER SUBTOTAL				2,027,142		5,737
DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				18,189,007		40,872
TOTAL POWER RECEIVED						
NET POWER				18,189,007		40,872
SYSTEM ENERGY				18,189,007		40,872
WESTERN SHARE		x 0.059307		1,078,743		x 0.059182 2,419
WESTERN SERVICE TO DELIVERY POINT				1,078,743		2,419
DEMAND CHARGE		2,419 KW	x	5.25		12,699.75
DEMAND CHARGE DROUGHT		2,419 KW	x	0.00		0.00
ENERGY CHARGES		1,078,743 KWH	x	0.013270		14,314.92
ENERGY CHARGE DROUGHT		1,078,743 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$27,014.67
DISCOUNT IN LIEU OF TRANSMISSION		- .001	x	1,078,743		-1,078.74
TOTAL FOR DELIVERY POINT						\$25,935.93

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DELIVERY	SEAST	SOUTHEAST .1% IN LIEU	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	77.4876%	WESTERN LF	77.5428%	
MILLS PER KWH	21.370000			

METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	05-02-20		10718262	PEAK DATE 04-02-20
START READING	04-01-20		08610618	PEAK TIME 10:00
METERED			2,107,644.00	3656 KW
MULTIPLIER			1.0000	1.0000
NET			2,107,644	3,656
SUBTOTAL			2,107,644	3,656
LOW SIDE LOSSES		2,107,644 x .02	42,153	3,656 x .02 73
METER SUBTOTAL			2,149,797	3,729

DELIVERY TOTALS	SEAST	SOUTHEAST .1% IN LIEU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,149,797	3,729
SYSTEM ENERGY			2,149,797	3,729
WESTERN SHARE		x 0.059307	127,499	x 0.059182 221
WESTERN SERVICE TO DELIVERY POINT			127,499	221

DEMAND CHARGE	221 KW	x	5.25	1,160.25
DEMAND CHARGE DROUGHT	221 KW	x	0.00	0.00
ENERGY CHARGES	127,499 KWH	x	0.013270	1,691.91
ENERGY CHARGE DROUGHT	127,499 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$2,852.16
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	127,499	-127.50
TOTAL FOR DELIVERY POINT				\$2,724.66

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DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT:		DIRECT
720	HOURS	0.00	OUTAGE HOURS			
SYSTEM LF	80.5365%		WESTERN LF	80.6639%		
MILLS PER KWH	22.310000					
METER		UMPC0082	BAKER	KWH	COINCIDENT	
STOP READING	05-01-20			11160520	PEAK DATE	04-02-20
START READING	04-01-20			08712340	PEAK TIME	10:00
METERED				2,448,180.00		4222 KW
MULTIPLIER				1.0000		1.0000
NET				2,448,180		4,222
SUBTOTAL				2,448,180		4,222
METER SUBTOTAL				2,448,180		4,222
DELIVERY TOTALS		SEAST 5%	SOUTHEAST	ENERGY (KWH)	DEMAND (KW)	
TOTAL POWER DELIVERED				2,448,180		4,222
SYSTEM ENERGY				2,448,180		4,222
WESTERN SHARE			x 0.059307	145,195	x 0.059182	250
WESTERN SERVICE TO DELIVERY POINT				145,195		250
DEMAND CHARGE		250 KW	x	5.25		1,312.50
DEMAND CHARGE DROUGHT		250 KW	x	0.00		0.00
ENERGY CHARGES		145,195 KWH	x	0.013270		1,926.74
ENERGY CHARGE DROUGHT		145,195 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$3,239.24
TOTAL FOR DELIVERY POINT						\$3,239.24

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	68.7235%	WESTERN LF	68.8661%	
MILLS PER KWH	23.858000			
METER 0677121		CULBERTSON GENERATION SS	KWH	COINCIDENT
STOP READING	05-01-20		00000967	PEAK DATE 04-02-20
START READING	04-01-20		00000961	PEAK TIME 10:00
METERED			6.00	18 KW
MULTIPLIER			1,000.0000	1.0000
NET			6,000	18
LOW SIDE LOSSES	6,000 x .0031		19	18 x .0031
METER SUBTOTAL			6,019	18
METER 0677601		FLAXVILLE	KWH	COINCIDENT
STOP READING	05-01-20		62291378	PEAK DATE 04-02-20
START READING	04-01-20		61830621	PEAK TIME 10:00
METERED			460,757.00	1033 KW
MULTIPLIER			1.0000	1.0000
NET			460,757	1,033
SUBTOTAL			460,757	1,033
LOW SIDE LOSSES	460,757 x .02		9,215	1,033 x .02
METER SUBTOTAL			469,972	1,054
METER 0677801		FROID	KWH	COINCIDENT
STOP READING	05-01-20		86865992	PEAK DATE 04-02-20
START READING	04-01-20		86449218	PEAK TIME 10:00
METERED			416,774.00	936 KW
MULTIPLIER			1.0000	1.0000
NET			416,774	936
SUBTOTAL			416,774	936
LOW SIDE LOSSES	416,774 x .02		8,335	936 x .02
METER SUBTOTAL			425,109	955
METER 0679201		MEDICINE LAKE	KWH	COINCIDENT
STOP READING	05-01-20		34580220	PEAK DATE 04-02-20
START READING	04-01-20		34289898	PEAK TIME 10:00
METERED			290,322.00	706 KW
MULTIPLIER			1.0000	1.0000
NET			290,322	706
SUBTOTAL			290,322	706
LOW SIDE LOSSES	290,322 x .02		5,806	706 x .02
METER SUBTOTAL			296,128	720
METER 0679501		NORTH POPLAR	KWH	COINCIDENT
STOP READING	05-01-20		42163782	PEAK DATE 04-02-20
START READING	04-01-20		41976795	PEAK TIME 10:00
METERED			186,987.00	404 KW
MULTIPLIER			1.0000	1.0000
NET			186,987	404
SUBTOTAL			186,987	404
LOW SIDE LOSSES	186,987 x .02		3,740	404 x .02
METER SUBTOTAL			190,727	412

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METER	0679801	POPLAR	KWH	COINCIDENT
STOP READING	05-01-20		73623635	PEAK DATE 04-02-20
START READING	04-01-20		73195462	PEAK TIME 10:00
METERED			428,173.00	858 KW
MULTIPLIER			1.0000	1.0000
NET			428,173	858
SUBTOTAL			428,173	858
LOW SIDE LOSSES	428,173 x	.02	8,563	858 x .02 17
METER SUBTOTAL			436,736	875

METER	UMPC0061	SNAKE BUTTE	KWH	COINCIDENT
STOP READING	05-01-20		31711846	PEAK DATE 04-02-20
START READING	04-01-20		31223657	PEAK TIME 10:00
METERED			488,189.00	942 KW
MULTIPLIER			1.0000	1.0000
NET			488,189	942
METER SUBTOTAL			488,189	942

METER	UMPC0062	RED BANK	KWH	COINCIDENT
STOP READING	05-01-20		78620924	PEAK DATE 04-02-20
START READING	04-01-20		76033631	PEAK TIME 10:00
METERED			2,587,293.00	4183 KW
MULTIPLIER			1.0000	1.0000
NET			2,587,293	4,183
SUBTOTAL			2,587,293	4,183
TRANSMISSION LOSS	2,587,293 x	.0008	2,070	4,183 x .0008 3
METER SUBTOTAL			2,589,363	4,186

METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	05-01-20		00287989	PEAK DATE 04-02-20
START READING	04-01-20		00285098	PEAK TIME 10:00
METERED			2,891.00	6408 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,891,000	6,408
METER SUBTOTAL			2,891,000	6,408

METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	05-01-20		18645591	PEAK DATE 04-02-20
START READING	04-01-20		18057036	PEAK TIME 10:00
METERED			588,555.00	1336 KW
MULTIPLIER			1.0000	1.0000
NET			588,555	1,336
SUBTOTAL			588,555	1,336
TRANSFORMATION LOSS	588,555 x	.02	11,771	1,336 x .02 27
SUBTOTAL			600,326	1,363
METER SUBTOTAL			600,326	1,363

METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	05-01-20		12522076	PEAK DATE 04-02-20
START READING	04-01-20		12003444	PEAK TIME 10:00
METERED			518,632.00	1066 KW
MULTIPLIER			1.0000	1.0000
NET			518,632	1,066
SUBTOTAL			518,632	1,066
METER SUBTOTAL			518,632	1,066

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METER	UMPC0132	DAGMAR		KWH		COINCIDENT
STOP READING	05-01-20			12483390		PEAK DATE 04-02-20
START READING	04-01-20			11957778		PEAK TIME 10:00
METERED				525,612.00		694 KW
MULTIPLIER				1.0000		1.0000
NET				525,612		694
SUBTOTAL				525,612		694
METER SUBTOTAL				525,612		694
METER	UMPC0133	OUTLOOK		KWH		COINCIDENT
STOP READING	05-01-20			9822212		PEAK DATE 04-02-20
START READING	04-01-20			9307228		PEAK TIME 10:00
METERED				514,984.00		1080 KW
MULTIPLIER				1.0000		1.0000
NET				514,984		1,080
SUBTOTAL				514,984		1,080
SUBTOTAL				514,984		1,080
METER SUBTOTAL				514,984		1,080
METER	UMPC0134	PLEASANT PRAIRIE		KWH		COINCIDENT
STOP READING	05-01-20			4756475		PEAK DATE 04-02-20
START READING	04-01-20			4491873		PEAK TIME 10:00
METERED				264,602.00		649 KW
MULTIPLIER				1.0000		1.0000
NET				264,602		649
SUBTOTAL				264,602		649
SUBTOTAL				264,602		649
METER SUBTOTAL				264,602		649
METER	UMPC0135	PLENTYWOOD		KWH		COINCIDENT
STOP READING	05-01-20			7774305		PEAK DATE 04-02-20
START READING	04-01-20			7266303		PEAK TIME 10:00
METERED				508,002.00		1229 KW
MULTIPLIER				1.0000		1.0000
NET				508,002		1,229
SUBTOTAL				508,002		1,229
LOW SIDE LOSSES		508,002 x .02		10,160	1,229 x .02	25
SUBTOTAL				518,162		1,254
METER SUBTOTAL				518,162		1,254
METER	UMPC0136	WOLF CREEK		KWH		COINCIDENT
STOP READING	05-01-20			02925523		PEAK DATE 04-02-20
START READING	04-01-20			02760645		PEAK TIME 10:00
METERED				164,878.00		356 KW
MULTIPLIER				1.0000		1.0000
NET				164,878		356
SUBTOTAL				164,878		356
LOW SIDE LOSSES		164,878 x .02		3,298	356 x .02	7
SUBTOTAL				168,176		363
METER SUBTOTAL				168,176		363

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METER	UMPC0181	BROCKTON-SHERIDAN		KWH		COINCIDENT
STOP READING	05-01-20			661627		PEAK DATE 04-02-20
START READING	04-01-20			605952		PEAK TIME 10:00
METERED				55,675.00		110 KW
MULTIPLIER				1.0000		1.0000
NET				55,675		110
SUBTOTAL				55,675		110
LOW SIDE LOSSES		55,675 x .02		1,114	110 x .02	2
SUBTOTAL				56,789		112
METER SUBTOTAL				56,789		112
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				10,960,526		22,151
SYSTEM ENERGY				10,960,526		22,151
WESTERN SHARE		x 0.059307		650,041	x 0.059182	1,311
WESTERN SERVICE TO DELIVERY POINT				650,041		1,311
DEMAND CHARGE		1,311 KW	x	5.25		6,882.75
DEMAND CHARGE DROUGHT		1,311 KW	x	0.00		0.00
ENERGY CHARGES		650,041 KWH	x	0.013270		8,626.04
ENERGY CHARGE DROUGHT		650,041 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$15,508.79
TOTAL FOR DELIVERY POINT						\$15,508.79

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:			MDU
720 HOURS		0.00	OUTAGE HOURS				
SYSTEM LF	65.4855%		WESTERN LF	65.6455%			
MILLS PER KWH	23.378000						
METER	0675181	ACME		KWH		COINCIDENT	
STOP READING	05-01-20			15644097		PEAK DATE	04-02-20
START READING	04-01-20			15341695		PEAK TIME	10:00
METERED				302,402.00			631 KW
MULTIPLIER				1.0000			1.0000
NET				302,402			631
SUBTOTAL				302,402			631
LOW SIDE LOSSES		302,402 x	.02	6,048	631 x	.02	13
METER SUBTOTAL				308,450			644
METER	0677951	HALEY		KWH		COINCIDENT	
STOP READING	05-01-20			27982624		PEAK DATE	04-02-20
START READING	04-01-20			27410485		PEAK TIME	10:00
METERED				572,139.00			1058 KW
MULTIPLIER				1.0000			1.0000
NET				572,139			1,058
SUBTOTAL				572,139			1,058
LOW SIDE LOSSES		572,139 x	.015	8,582	1,058 x	.015	16
SUBTOTAL				580,721			1,074
METER SUBTOTAL				580,721			1,074
METER	0679301	MOTT		KWH		COINCIDENT	
STOP READING	05-01-20			14569004		PEAK DATE	04-02-20
START READING	04-01-20			14245751		PEAK TIME	10:00
METERED				323,253.00			619 KW
MULTIPLIER				1.0000			1.0000
NET				323,253			619
SUBTOTAL				323,253			619
LOW SIDE LOSSES		323,253 x	.02	6,465	619 x	.02	12
SUBTOTAL				329,718			631
SUBTOTAL				329,718			631
BURT PUMP STATION 1823171				-7,534			-1
SUBTOTAL				-7,534			-1
TRANSMISSION LOSS		-7,534 x	.102	-768	-1 x	.102	
BURT PUMP STATION TOTAL				-8,302			-1
METER SUBTOTAL				321,416			630
METER	0679351	NEW ENGLAND		KWH		COINCIDENT	
STOP READING	05-01-20			45006473		PEAK DATE	04-02-20
START READING	04-01-20			44236552		PEAK TIME	10:00
METERED				769,921.00			1686 KW
MULTIPLIER				1.0000			1.0000
NET				769,921			1,686
SUBTOTAL				769,921			1,686
LOW SIDE LOSSES		769,921 x	.008	6,159	1,686 x	.008	13
NEW ENGLAND SUBTOTAL				776,080			1,699
JUNG LAKE PUMP STATION 1823151				-49,980			-9
SUBTOTAL				-49,980			-9
SLOPE TRANSMISSION LOSS		-49,980 x	.089	-4,448	-9 x	.089	-1
JUNG LAKE PUMP TOTAL				-54,428			-10
METER SUBTOTAL				721,652			1,689

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METER	0680121	REEDER		KWH		COINCIDENT	
STOP READING	05-01-20			27592113		PEAK DATE	04-02-20
START READING	04-01-20			27126240		PEAK TIME	10:00
METERED				465,873.00			949 KW
MULTIPLIER				1.0000			1.0000
NET				465,873			949
SUBTOTAL				465,873			949
LOW SIDE LOSSES		465,873 x .01		4,659		949 x .01	9
REEDER SUBTOTAL				470,532			958
BUCYRUS PUMP STATION 1823141				-21,468			-4
SUBTOTAL				-21,468			-4
BUCYRUS SUBTOTAL				-21,468			-4
TRANSMISSION LOSS		-21,468 x .091		-1,954		-4 x .091	
BUCYRUS PUMP TOTAL				-23,422			-4
SCRANTON PUMP STATION 1823181				-6,391			-2
SUBTOTAL SCRANTON				-6,391			-2
TRANSMISSION LOSS		-6,391 x .091		-582		-2 x .091	
SCRANTON PUMP TOTAL				-6,973			-2
METER SUBTOTAL				440,137			952

METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT	
STOP READING	05-01-20			5724006		PEAK DATE	04-02-20
START READING	04-01-20			5456991		PEAK TIME	10:00
METERED				267,015.00			532 KW
MULTIPLIER				1.0000			1.0000
NET				267,015			532
SUBTOTAL				267,015			532
LOW SIDE LOSSES		267,015 x .012		3,204		532 x .012	6
SUBTOTAL				270,219			538
METER SUBTOTAL				270,219			538

METER	UMPC0126	HAYNES		KWH		COINCIDENT	
STOP READING	05-01-20			11698198		PEAK DATE	04-02-20
START READING	04-01-20			11158411		PEAK TIME	10:00
METERED				539,787.00			1222 KW
MULTIPLIER				1.0000			1.0000
NET				539,787			1,222
SUBTOTAL				539,787			1,222
LOW SIDE LOSSES		539,787 x .01		5,398		1,222 x .01	12
SUBTOTAL				545,185			1,234
METER SUBTOTAL				545,185			1,234

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				3,187,780	6,761
SYSTEM ENERGY				3,187,780	6,761
WESTERN SHARE			x 0.059307	189,059	400
WESTERN SERVICE TO DELIVERY POINT				189,059	400
DEMAND CHARGE		400 KW	x	5.25	2,100.00
DEMAND CHARGE DROUGHT		400 KW	x	0.00	0.00
ENERGY CHARGES		189,059 KWH	x	0.013270	2,508.81
ENERGY CHARGE DROUGHT		189,059 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$4,608.81
DISCOUNT IN LIEU OF TRANSMISSION			-.001 x	189,059	-189.06
TOTAL FOR DELIVERY POINT					\$4,419.75

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DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT:	DIRECT
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	90.7191%	WESTERN LF	90.8956%	
MILLS PER KWH	21.292000			

METER	0675191	AMIDON	KWH	COINCIDENT
STOP READING	05-01-20		3612407	PEAK DATE 04-02-20
START READING	04-01-20		3380260	PEAK TIME 10:00
METERED			232,147.00	641 KW
MULTIPLIER			1.2000	1.0000
NET			278,576	641
SUBTOTAL			278,576	641
LOW SIDE LOSSES		278,576 x .023	6,407	641 x .023 15
METER SUBTOTAL			284,983	656

METER	0675451	BOWMAN	KWH	COINCIDENT
STOP READING	05-01-20		62369117	PEAK DATE 04-02-20
START READING	04-01-20		61357100	PEAK TIME 10:00
METERED			1,012,017.00	2582 KW
MULTIPLIER			1.0000	1.0000
NET			1,012,017	2,582
SUBTOTAL			1,012,017	2,582
LOW SIDE LOSSES		1,012,017 x .009	9,108	2,582 x .009 23
METER SUBTOTAL			1,021,125	2,605

METER	0676321	CENTIPEDE	KWH	COINCIDENT
STOP READING	05-01-20		19302824	PEAK DATE 04-02-20
START READING	04-01-20		18975393	PEAK TIME 10:00
METERED			327,431.00	756 KW
MULTIPLIER			1.0000	1.0000
NET			327,431	756
SUBTOTAL			327,431	756
LOSSES		327,431 x .02	6,549	756 x .02 15
METER SUBTOTAL			333,980	771

METER	0680163	RHAME SUB 2	KWH	COINCIDENT
STOP READING	05-01-20		2869029	PEAK DATE 04-02-20
START READING	04-01-20		1809950	PEAK TIME 10:00
METERED			1,059,079.00	37378 KW
MULTIPLIER			24.0000	1.0000
NET			25,417,896	37,378
METER SUBTOTAL			25,417,896	37,378

METER	UMPC0079	LITTLE MISSOURI	KWH	COINCIDENT
STOP READING	05-01-20		31865149	PEAK DATE 04-02-20
START READING	04-01-20		31832592	PEAK TIME 10:00
METERED			32,557.00	65 KW
MULTIPLIER			1.0000	1.0000
NET			32,557	65
SUBTOTAL			32,557	65
METER SUBTOTAL			32,557	65

DELIVERY TOTALS	SLOPE 5%	SLOPE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			27,090,541	41,475
SYSTEM ENERGY			27,090,541	41,475
WESTERN SHARE		x 0.059307	1,606,671	x 0.059182 2,455
WESTERN SERVICE TO DELIVERY POINT			1,606,671	2,455

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DEMAND CHARGE	2,455 KW	x	5.25	12,888.75
DEMAND CHARGE DROUGHT	2,455 KW	x	0.00	0.00
ENERGY CHARGES	1,606,671 KWH	x	0.013270	21,320.52
ENERGY CHARGE DROUGHT	1,606,671 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$34,209.27
TOTAL FOR DELIVERY POINT				\$34,209.27

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 101,192 KW
 SYSTEM ENERGY: 57,567,167 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 101,192 KW
 WESTERN ENERGY: 57,567,167 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 79.0126%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
720 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	79.0126%	WESTERN LF	79.0126%	
MILLS PER KWH	0.000000			

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	05-01-20		0000	PEAK DATE
START READING	04-01-20		0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	05-01-20		79747350	PEAK DATE 04-02-20
START READING	04-01-20		51007051	PEAK TIME 10:00
METERED			28,740,299.00	50312 KW
MULTIPLIER			1.0000	1.0000
NET			28,740,299	50,312
SUBTOTAL			28,740,299	50,312
METER SUBTOTAL			28,740,299	50,312

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	05-01-20		01960223	PEAK DATE 04-02-20
START READING	04-01-20		01856074	PEAK TIME 10:00
METERED			104,149.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			104,149	
SUBTOTAL			104,149	
SUBTOTAL			104,149	
SUBTRACTIVE METER		x -1	-104,149	x -1
METER SUBTOTAL			-104,149	

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	05-01-20		41281244	PEAK DATE 04-02-20
START READING	04-01-20		12248558	PEAK TIME 10:00
METERED			29,032,686.00	50880 KW
MULTIPLIER			1.0000	1.0000
NET			29,032,686	50,880
SUBTOTAL			29,032,686	50,880
METER SUBTOTAL			29,032,686	50,880

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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	05-01-20			01856207	PEAK DATE 04-02-20
START READING	04-01-20			01754538	PEAK TIME 10:00
METERED				101,669.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				101,669	
SUBTOTAL				101,669	
SUBTOTAL				101,669	
SUBTRACTIVE METER			x -1	-101,669	x -1
METER SUBTOTAL				-101,669	
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				57,772,985	101,192
TOTAL POWER RECEIVED				-205,818	
NET POWER				57,567,167	101,192
SUBTOTAL				57,567,167	101,192
SYSTEM ENERGY				57,567,167	101,192
WESTERN SERVICE TO DELIVERY POINT				57,567,167	101,192
DEMAND CHARGE		101,192 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		101,192 KW	x	0.00	0.00
ENERGY CHARGES		57,567,167 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		57,567,167 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$0.00
TOTAL FOR DELIVERY POINT					\$0.00

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 931,544 KW
 SYSTEM ENERGY: 554,921,985 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 55,131 KW
 WESTERN ENERGY: 32,911,001 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	30,184	14,957,072	1,786	887,066	28,398	14,070,006
GOLDENWEST	GLDW	7,233	4,299,648	428	255,001	6,805	4,044,647
LOWER YELLOWSTONE	LY	42,096	23,109,528	2,491	1,370,567	39,605	21,738,961
MCCONE	MCCONE	11,890	5,035,283	704	298,630	11,186	4,736,653
MCKENZIE	MCKENZ	183,555	129,502,154	10,863	7,680,441	172,692	121,821,713
MID YELLOWSTONE	MY YELL	2,795	1,310,190	165	77,704	2,630	1,232,486
MID YELLOWSTONE OVER	NWE MY NWE	1,059	496,834	63	29,466	996	467,368
MWEC	MWEC	464,064	276,202,468	27,464	16,380,860	436,600	259,821,608
ROUGH RIDER	RR 5%	69,458	35,982,977	4,111	2,134,058	65,347	33,848,919
ROUGH RIDER OVER	MDU RR MDU	40,872	18,189,007	2,419	1,078,743	38,453	17,110,264
SOUTHEAST .1% IN LIEU	SEAST	3,729	2,149,797	221	127,499	3,508	2,022,298
SOUTHEAST	SEAST 5%	4,222	2,448,180	250	145,195	3,972	2,302,985
SHERIDAN	SHERIDAN5%	22,151	10,960,526	1,311	650,041	20,840	10,310,485
SLOPE	SLOPE 5%	41,475	27,090,541	2,455	1,606,671	39,020	25,483,870
SLOPE OVER MDU	SLOPE MDU	6,761	3,187,780	400	189,059	6,361	2,998,721
'SUBTOTAL - DIRECT		931,544	554,921,985	55,131	32,911,001	876,413	522,010,984
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		931,544	554,921,985	55,131	32,911,001	876,413	522,010,984