



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790320

SERVICE FURNISHED FOR: MARCH 2020
ISSUE DATE: April 14, 2020

TOTAL AMOUNT DUE: \$541,120.83
DUE DATE: May 04, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$302,741.25
BASE ENERGY CHARGES	438,016.15
TRANSMISSION DISCOUNT	-1,541.11
CUSTOMER FUNDING CREDITS	-198,095.46
TOTAL AMOUNT DUE	\$541,120.83

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DUE DATE: May 04, 2020

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Phone: 605-882-7595
Email: perrigo@wapa.gov

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 1,054,536 KW
 SYSTEM ENERGY: 655,990,627 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 57,665 KW
 WESTERN ENERGY: 33,007,999 KWH

FIXED DEMAND 57,664
 FIXED ENERGY 33,008,000
 DEMAND RATIO 0.054682
 ENERGY RATIO 0.050318
 LOAD FACTOR 76.9368%
 AVERAGE MILLS PER KWH 16.394

SUM BASE DEMAND CHARGES \$302,741.25
 SUM BASE ENERGY CHARGES 438,016.15
 TRANSMISSION DISCOUNT -1,541.11
 CORPS OF ENGINEERS CAPITAL FUNDING -198,095.46
TOTAL FOR CONTRACT \$541,120.83

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY BURKE D BURKE DIVIDE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 82.1122% WESTERN LF 75.5545%
 MILLS PER KWH 22.610000

METER 0677871 GREENBUSH KWH COINCIDENT
 STOP READING 04-01-20 05687594 PEAK DATE 03-14-20
 START READING 03-01-20 05075364 PEAK TIME 08:00
 METERED 612,230.00 1097 KW
 MULTIPLIER 1.0000 1.0000
 NET 612,230 1,097
 SUBTOTAL 612,230 1,097
 TRANSFORMATION LOSS 612,230 x .02 12,245 1,097 x .02 22
 SUBTOTAL 624,475 1,119
 TRANSMISSION LOSS 624,475 x .007 4,371 1,119 x .007 8
 METER SUBTOTAL 628,846 1,127

METER 0679402 TOWN OF NORMA KWH COINCIDENT
 STOP READING 04-01-20 2762 PEAK DATE 03-14-20
 START READING 03-01-20 2623 PEAK TIME 08:00
 METERED 139.00 55 KW
 MULTIPLIER 180.0000 1.0000
 NET 25,020 55
 LOW SIDE LOSSES 25,020 x .02 500 55 x .02 1
 SUBTOTAL 25,520 56
 TRANSMISSION LOSS 25,520 x .008 204 56 x .008
 SUBTOTAL 25,724 56
 SUBTOTAL 25,724 56
 SUBTRACTIVE METER x -1 -25,724 x -1 -56
 METER SUBTOTAL -25,724 -56

METER UMPC0078 LINDAHL KWH COINCIDENT
 STOP READING 04-01-20 05726352 PEAK DATE 03-14-20
 START READING 03-01-20 05596822 PEAK TIME 08:00
 METERED 129,530.00 15003 KW
 MULTIPLIER 72.0000 1.0000
 NET 9,326,160 15,003
 SUBTOTAL 9,326,160 15,003
 METER SUBTOTAL 9,326,160 15,003

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METER	UMPC0078-R	LINDAHL-REC		KWH		COINCIDENT
STOP READING	04-01-20			04897101		PEAK DATE 03-14-20
START READING	03-01-20			04897101		PEAK TIME 08:00
METERED				0.00		0 KW
MULTIPLIER				72.0000		1.0000
NET						
SUBTOTAL						
SUBTOTAL						
SUBTRACTIVE METER			x -1			x -1
METER SUBTOTAL						

METER	UMPC0095	BATTLEVIEW		KWH		COINCIDENT
STOP READING	04-01-20			09486872		PEAK DATE 03-14-20
START READING	03-01-20			08806441		PEAK TIME 08:00
METERED				680,431.00		1181 KW
MULTIPLIER				1.0000		1.0000
NET				680,431		1,181
SUBTOTAL				680,431		1,181
LOW SIDE LOSSES		680,431 x	.02	13,609	1,181 x	.02 24
SUBTOTAL				694,040		1,205
METER SUBTOTAL				694,040		1,205

METER	UMPC0113	NORMA		KWH		COINCIDENT
STOP READING	04-01-20			19267477		PEAK DATE 03-14-20
START READING	03-01-20			18387375		PEAK TIME 08:00
METERED				880,102.00		1846 KW
MULTIPLIER				1.0000		1.0000
NET				880,102		1,846
SUBTOTAL				880,102		1,846
TRANSMISSION LOSS		880,102 x	.008	7,041	1,846 x	.008 15
SUBTOTAL				887,143		1,861
METER SUBTOTAL				887,143		1,861

METER	UMPC0121	NIOBE		KWH		COINCIDENT
STOP READING	04-01-20			60986216		PEAK DATE 03-14-20
START READING	03-01-20			57726208		PEAK TIME 08:00
METERED				3,260,008.00		4997 KW
MULTIPLIER				1.0000		1.0000
NET				3,260,008		4,997
SUBTOTAL				3,260,008		4,997
TRANSMISSION LOSS		3,260,008 x	.007	22,820	4,997 x	.007 35
SUBTOTAL				3,282,828		5,032
METER SUBTOTAL				3,282,828		5,032

METER	UMPC0122	KENASTON 115		KWH		COINCIDENT
STOP READING	04-01-20			05577777		PEAK DATE 03-14-20
START READING	03-01-20			05548133		PEAK TIME 08:00
METERED				29,644.00		55 KW
MULTIPLIER				1.0000		1.0000
NET				29,644		55
SUBTOTAL				29,644		55
METER SUBTOTAL				29,644		55

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METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	04-01-20		05459525	PEAK DATE 03-14-20
START READING	03-01-20		05270653	PEAK TIME 08:00
METERED			188,872.00	402 KW
MULTIPLIER			1.0000	1.0000
NET			188,872	402
SUBTOTAL			188,872	402
LOW SIDE LOSSES		188,872 x .02	3,777	402 x .02 8
SUBTOTAL			192,649	410
METER SUBTOTAL			192,649	410

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	04-01-20		24435897	PEAK DATE 03-14-20
START READING	03-01-20		23649954	PEAK TIME 08:00
METERED			785,943.00	1403 KW
MULTIPLIER			1.0000	1.0000
NET			785,943	1,403
SUBTOTAL			785,943	1,403
METER SUBTOTAL			785,943	1,403

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	04-01-20		15586648	PEAK DATE 03-14-20
START READING	03-01-20		14394581	PEAK TIME 08:00
METERED			1,192,067.00	2066 KW
MULTIPLIER			1.0000	1.0000
NET			1,192,067	2,066
SUBTOTAL			1,192,067	2,066
METER SUBTOTAL			1,192,067	2,066

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	04-01-20		07648912	PEAK DATE 03-14-20
START READING	03-01-20		07160320	PEAK TIME 08:00
METERED			488,592.00	744 KW
MULTIPLIER			1.0000	1.0000
NET			488,592	744
SUBTOTAL			488,592	744
LOW SIDE LOSSES		488,592 x .0218	10,651	744 x .0218 16
SUBTOTAL			499,243	760
METER SUBTOTAL			499,243	760

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	04-01-20		14129753	PEAK DATE 03-14-20
START READING	03-01-20		13055965	PEAK TIME 08:00
METERED			1,073,788.00	1506 KW
MULTIPLIER			1.0000	1.0000
NET			1,073,788	1,506
SUBTOTAL			1,073,788	1,506
METER SUBTOTAL			1,073,788	1,506

METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	04-01-20		07212166	PEAK DATE 03-14-20
START READING	03-01-20		06351590	PEAK TIME 08:00
METERED			860,576.00	1423 KW
MULTIPLIER			1.0000	1.0000
NET			860,576	1,423
SUBTOTAL			860,576	1,423
METER SUBTOTAL			860,576	1,423

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METER	UMPC0148	KINCAID		KWH		COINCIDENT
STOP READING	04-01-20			01207136		PEAK DATE 03-14-20
START READING	03-01-20			01064702		PEAK TIME 08:00
METERED				142,434.00		238 KW
MULTIPLIER				1.0000		1.0000
NET				142,434		238
SUBTOTAL				142,434		238
LOW SIDE LOSSES	142,434 x	.02		2,849	238 x	.02
SUBTOTAL				145,283		243
METER SUBTOTAL				145,283		243
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				19,598,210		32,094
TOTAL POWER RECEIVED				-25,724		-56
NET POWER				19,572,486		32,038
SYSTEM ENERGY				19,572,486		32,038
WESTERN SHARE		x 0.050318		984,844	x 0.054682	1,752
WESTERN SERVICE TO DELIVERY POINT				984,844		1,752
DEMAND CHARGE	1,752 KW	x		5.25		9,198.00
DEMAND CHARGE DROUGHT	1,752 KW	x		0.00		0.00
ENERGY CHARGES	984,844 KWH	x		0.013270		13,068.88
ENERGY CHARGE DROUGHT	984,844 KWH	x		0.000000		0.00
DEMAND AND ENERGY CHARGES						\$22,266.88
TOTAL FOR DELIVERY POINT						\$22,266.88

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DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	86.3558%	WESTERN LF	79.5050%	
MILLS PER KWH	22.145000			
METER 0677851	GOLVA		KWH	COINCIDENT
STOP READING	04-01-20		20894009	PEAK DATE 03-14-20
START READING	03-01-20		19524154	PEAK TIME 08:00
METERED			1,369,855.00	2258 KW
MULTIPLIER			1.0000	1.0000
NET			1,369,855	2,258
SUBTOTAL			1,369,855	2,258
SUBTOTAL			1,369,855	2,258
METER SUBTOTAL			1,369,855	2,258
METER 0678421	KNUTSON		KWH	COINCIDENT
STOP READING	04-01-20		97763659	PEAK DATE 03-14-20
START READING	03-01-20		96199011	PEAK TIME 08:00
METERED			1,564,648.00	2346 KW
MULTIPLIER			1.0000	1.0000
NET			1,564,648	2,346
BEACH BOOSTER STATION 1823201			-8,524	-3
GOLDENWEST TRANSMISSION LOSS	-8,524 x .0625		-533	-3 x .0625
BEACH BOOSTER TOTAL			-9,057	-3
METER SUBTOTAL			1,555,591	2,343
METER 0679451	NORTH BAKER		KWH	COINCIDENT
STOP READING	04-01-20		30856616	PEAK DATE 03-14-20
START READING	03-01-20		30681726	PEAK TIME 08:00
METERED			174,890.00	277 KW
MULTIPLIER			1.0000	1.0000
NET			174,890	277
SUBTOTAL			174,890	277
TRANSFORMATION LOSS	174,890 x .02		3,498	277 x .02
SUBTOTAL			178,388	283
METER SUBTOTAL			178,388	283
METER 0681601	WIBAUX		KWH	COINCIDENT
STOP READING	04-01-20		93483965	PEAK DATE 03-14-20
START READING	03-01-20		92756663	PEAK TIME 08:00
METERED			727,302.00	1143 KW
MULTIPLIER			1.0000	1.0000
NET			727,302	1,143
SUBTOTAL			727,302	1,143
TRANSFORMATION LOSS	727,302 x .02		14,546	1,143 x .02
SUBTOTAL			741,848	1,166
METER SUBTOTAL			741,848	1,166
METER UMPC0103	BEAVER HILL		KWH	COINCIDENT
STOP READING	04-01-20		34685234	PEAK DATE 03-14-20
START READING	03-01-20		33550890	PEAK TIME 08:00
METERED			1,134,344.00	1603 KW
MULTIPLIER			1.0000	1.0000
NET			1,134,344	1,603
SUBTOTAL			1,134,344	1,603
METER SUBTOTAL			1,134,344	1,603

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METER	UMPC0128	HODGES		KWH		COINCIDENT	
STOP READING	04-01-20			03674977		PEAK DATE	03-14-20
START READING	03-01-20			03473198		PEAK TIME	08:00
METERED				201,779.00			411 KW
MULTIPLIER				1.0000			1.0000
NET				201,779			411
SUBTOTAL				201,779			411
TRANSFORMATION LOSS		201,779 x .012		2,421		411 x .012	5
SUBTOTAL				204,200			416
METER SUBTOTAL				204,200			416
DELIVERY TOTALS	GLDW	GOLDENWEST		ENERGY (KWH)		DEMAND (KW)	
TOTAL POWER DELIVERED				5,184,226			8,069
SYSTEM ENERGY				5,184,226			8,069
WESTERN SHARE		x 0.050318		260,859		x 0.054682	441
WESTERN SERVICE TO DELIVERY POINT				260,859			441
DEMAND CHARGE		441 KW	x	5.25			2,315.25
DEMAND CHARGE DROUGHT		441 KW	x	0.00			0.00
ENERGY CHARGES		260,859 KWH	x	0.013270			3,461.60
ENERGY CHARGE DROUGHT		260,859 KWH	x	0.000000			0.00
DEMAND AND ENERGY CHARGES							\$5,776.85
TOTAL FOR DELIVERY POINT							\$5,776.85

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DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.4956%	WESTERN LF	84.2103%	
MILLS PER KWH	21.650000			
METER	0677451	FAIRVIEW WEST-NOHLY	KWH	COINCIDENT
STOP READING	04-01-20		291104	PEAK DATE 03-14-20
START READING	03-01-20		284418	PEAK TIME 08:00
METERED			6,686.00	9684 KW
MULTIPLIER			1,000.0000	1.0000
NET			6,686,000	9,684
Adj for unmetered energy			9,354	
DRAIN NO. 27	1814101			
TRANSFORMATION LOSS		x .019		x .019
SUBTOTAL				
TRANSMISSION LOSS		x .0061		x .0061
DRAIN TOTAL				
METER SUBTOTAL			6,695,354	9,684
METER	0677501	FAIRVIEW WEST-SPRING LAKE	KWH	COINCIDENT
STOP READING	04-01-20		335104	PEAK DATE 03-14-20
START READING	03-01-20		332738	PEAK TIME 08:00
METERED			2,366.00	3204 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,366,000	3,204
METER SUBTOTAL			2,366,000	3,204
METER	0680401	RICHLAND 69	KWH	COINCIDENT
STOP READING	04-01-20		08980540	PEAK DATE 03-14-20
START READING	03-01-20		04325645	PEAK TIME 08:00
METERED			4,654,895.00	7099 KW
MULTIPLIER			1.0000	1.0000
NET			4,654,895	7,099
METER SUBTOTAL			4,654,895	7,099
METER	0680701	SOUTH BAINVILLE	KWH	COINCIDENT
STOP READING	04-01-20		20729237	PEAK DATE 03-14-20
START READING	03-01-20		19622622	PEAK TIME 08:00
METERED			1,106,615.00	1583 KW
MULTIPLIER			1.0000	1.0000
NET			1,106,615	1,583
SUBTOTAL			1,106,615	1,583
LOW SIDE LOSSES		1,106,615 x .011	12,173	1,583 x .011 17
METER SUBTOTAL			1,118,788	1,600
METER	0681802	WILLISTON MARLEY	KWH	COINCIDENT
STOP READING	04-01-20		00157315	PEAK DATE 03-14-20
START READING	03-01-20		00153960	PEAK TIME 08:00
METERED			3,355.00	4397 KW
MULTIPLIER			1,000.0000	1.0000
NET			3,355,000	4,397
METER SUBTOTAL			3,355,000	4,397

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METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	04-01-20		35257739	PEAK DATE 03-14-20
START READING	03-01-20		33122476	PEAK TIME 08:00
METERED			2,135,263.00	3321 KW
MULTIPLIER			1.0000	1.0000
NET			2,135,263	3,321
SUBTOTAL			2,135,263	3,321
TRANSMISSION LOSS		2,135,263 x .0004	854	3,321 x .0004 1
SUBTOTAL			2,136,117	3,322
METER SUBTOTAL			2,136,117	3,322
METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	04-01-20		68900223	PEAK DATE 03-14-20
START READING	03-01-20		65247958	PEAK TIME 08:00
METERED			3,652,265.00	5562 KW
MULTIPLIER			1.0000	1.0000
NET			3,652,265	5,562
SUBTOTAL			3,652,265	5,562
METER SUBTOTAL			3,652,265	5,562

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METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	04-01-20			16720620		PEAK DATE	03-14-20
START READING	03-01-20			15803241		PEAK TIME	08:00
METERED				917,379.00			1463 KW
MULTIPLIER				1.0000			1.0000
NET				917,379			1,463
SUBTOTAL				917,379			1,463
LOW SIDE LOSSES		917,379 x	.02	18,348	1,463 x	.02	29
EAST SIDNEY SUBTOTAL				935,727			1,492
SIDNEY PUMP 1 1829901							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1-1 1829902							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1A 1829903							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1A-1 1829904							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1-2 1829905							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SUBTOTAL							
METER SUBTOTAL				935,727			1,492

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING	04-01-20			18597971		PEAK DATE 03-14-20
START READING	03-01-20			18041846		PEAK TIME 08:00
METERED				556,125.00		933 KW
MULTIPLIER				1.0000		1.0000
NET				556,125		933
SUBTOTAL				556,125		933
SAVAGE SUBTOTAL				556,125		933
SUBTOTAL				556,125		933
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS	x	.011				x .011
SUBTOTAL						
TRANSMISSION LOSS	x	.046				x .046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS	x	.011				x .011
SUBTOTAL						
TRANSMISSION LOSS	x	.026				x .026
THOMAS POINT TOTAL						
METER SUBTOTAL				556,125		933

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING	04-01-20			09940853		PEAK DATE 03-14-20
START READING	03-01-20			08791475		PEAK TIME 08:00
METERED				1,149,378.00		1810 KW
MULTIPLIER				1.0000		1.0000
NET				1,149,378		1,810
SUBTOTAL				1,149,378		1,810
LOW SIDE LOSSES		1,149,378 x	.012	13,793	1,810 x	.012
BUFORD SUBTOTAL				1,163,171		1,832
SUBTOTAL				1,163,171		1,832
NOHLY 1814051						
TRANSFORMATION LOSS	x	.012				x .012
SUBTOTAL						
TRANSMISSION LOSS	x	.033				x .033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS	x	.012				x .012
SUBTOTAL						
TRANSMISSION LOSS	x	.067				x .067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				1,163,171		1,832

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				26,633,442		39,125
SYSTEM ENERGY				26,633,442		39,125
WESTERN SHARE		x 0.050318		1,340,136		2,139
WESTERN SERVICE TO DELIVERY POINT				1,340,136		2,139
DEMAND CHARGE		2,139 KW	x	5.25		11,229.75
DEMAND CHARGE DROUGHT		2,139 KW	x	0.00		0.00
ENERGY CHARGES		1,340,136 KWH	x	0.013270		17,783.60
ENERGY CHARGE DROUGHT		1,340,136 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$29,013.35
TOTAL FOR DELIVERY POINT						\$29,013.35

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DELIVERY MCCONE MCCONE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 77.7546% WESTERN LF 71.5367%
 MILLS PER KWH 23.134000

METER 0676401	CIRCLE	KWH	COINCIDENT
STOP READING	04-01-20	62678271	PEAK DATE 03-14-20
START READING	03-01-20	60566167	PEAK TIME 08:00
METERED		2,112,104.00	3671 KW
MULTIPLIER		1.0000	1.0000
NET		2,112,104	3,671
METER SUBTOTAL		2,112,104	3,671

METER 0677201	DAWSON	KWH	COINCIDENT
STOP READING	04-01-20	49587616	PEAK DATE 03-14-20
START READING	03-01-20	48821621	PEAK TIME 08:00
METERED		765,995.00	1038 KW
MULTIPLIER		1.0000	1.0000
NET		765,995	1,038
METER SUBTOTAL		765,995	1,038

METER 0680101	REDWATER	KWH	COINCIDENT
STOP READING	04-01-20	25280059	PEAK DATE 03-14-20
START READING	03-01-20	22480431	PEAK TIME 08:00
METERED		2,799,628.00	5071 KW
MULTIPLIER		1.0000	1.0000
NET		2,799,628	5,071
METER SUBTOTAL		2,799,628	5,071

METER 0682001	WOLF POINT	KWH	COINCIDENT
STOP READING	04-01-20	52333098	PEAK DATE 03-14-20
START READING	03-01-20	52023987	PEAK TIME 08:00
METERED		309,111.00	569 KW
MULTIPLIER		1.0000	1.0000
NET		309,111	569
METER SUBTOTAL		309,111	569

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			5,986,838	10,349
SYSTEM ENERGY			5,986,838	10,349
WESTERN SHARE		x 0.050318	301,244	x 0.054682 566
WESTERN SERVICE TO DELIVERY POINT			301,244	566
DEMAND CHARGE		566 KW x	5.25	2,971.50
DEMAND CHARGE DROUGHT		566 KW x	0.00	0.00
ENERGY CHARGES		301,244 KWH x	0.013270	3,997.51
ENERGY CHARGE DROUGHT		301,244 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$6,969.01
TOTAL FOR DELIVERY POINT				\$6,969.01

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DELIVERY		MCKENZ	MCKENZIE	TRANSMISSION AGENT:		DIRECT
744	HOURS	0.00	OUTAGE HOURS			
SYSTEM LF	67.4051%	WESTERN LF	62.0246%			
MILLS PER KWH	24.647000					
METER 0676355		GRASSY BUTTE		KWH	COINCIDENT	
STOP READING	04-01-20			52133380	PEAK DATE	03-14-20
START READING	03-01-20			51129499	PEAK TIME	08:00
METERED				1,003,881.00		1833 KW
MULTIPLIER				1.0000		1.0000
NET				1,003,881		1,833
METER SUBTOTAL				1,003,881		1,833
METER 0677981		HALLIDAY		KWH	COINCIDENT	
STOP READING	04-01-20			08123678	PEAK DATE	03-14-20
START READING	03-01-20			08123678	PEAK TIME	08:00
METERED				0.00		0 KW
MULTIPLIER				1.0000		1.0000
NET						
METER SUBTOTAL						
METER 0679331		KILLDEER MOUNTAIN		KWH	COINCIDENT	
STOP READING	04-01-20			125922751	PEAK DATE	03-14-20
START READING	03-01-20			118611194	PEAK TIME	08:00
METERED				7,311,557.00		10613 KW
MULTIPLIER				1.0000		1.0000
NET				7,311,557		10,613
SUBTOTAL				7,311,557		10,613
DUNN CENTER PUMPING	1823140			-26,209		-14
TRANS LOSS ON AFFECTING METERS		-26,209 x	.0684	-1,793	-14 x	.0684
DUNN CENTER PUMPING TOTAL				-28,002		-15
METER SUBTOTAL				7,283,555		10,598
METER 0680751		SQUAW GAP		KWH	COINCIDENT	
STOP READING	04-01-20			24872899	PEAK DATE	03-14-20
START READING	03-01-20			18102874	PEAK TIME	08:00
METERED				6,770,025.00		9662 KW
MULTIPLIER				1.0000		1.0000
NET				6,770,025		9,662
SUBTOTAL				6,770,025		9,662
METER SUBTOTAL				6,770,025		9,662
METER 0681501 D		WATFORD CITY		KWH	COINCIDENT	
STOP READING	04-01-20			576439311	PEAK DATE	03-14-20
START READING	03-01-20			553677987	PEAK TIME	08:00
METERED				22,761,324.00		22631 KW
MULTIPLIER				1.0000		1.0000
NET				22,761,324		22,631
SUBTOTAL				22,761,324		22,631
METER SUBTOTAL				22,761,324		22,631

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	04-01-20		0378073	PEAK DATE 03-14-20
START READING	03-01-20		0378073	PEAK TIME 08:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
REPLACEMENT METER				
METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	04-01-20		11409610	PEAK DATE
START READING	03-18-20		0000000	PEAK TIME
METERED			11,409,610.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			11,409,610	
SUBTOTAL			11,409,610	
REPLACEMENT METER				
METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	03-18-20		70477031.5	PEAK DATE 03-14-20
START READING	03-01-20		56900791.0	PEAK TIME 08:00
METERED			13,576,240.50	47908 KW
MULTIPLIER			1.0000	1.0000
NET			13,576,241	47,908
REPLACEMENT SUBTOTAL			11,409,610	
SUBTOTAL			24,985,851	47,908
METER SUBTOTAL			24,985,851	47,908
REPLACEMENT METER				
METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	04-01-20		0000000	PEAK DATE
START READING	03-18-20		0000000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
REPLACEMENT METER				
METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	03-18-20		0005301.18	PEAK DATE 03-14-20
START READING	03-01-20		0005301.00	PEAK TIME 08:00
METERED			0.18	0 KW
MULTIPLIER			1.0000	1.0000
NET				
REPLACEMENT SUBTOTAL				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

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METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	04-01-20		137742905	PEAK DATE 03-14-20
START READING	03-01-20		135793340	PEAK TIME 08:00
METERED			1,949,565.00	14 KW
MULTIPLIER			1.0000	1.0000
NET			1,949,565	14
SUBTOTAL			1,949,565	14
SUBTOTAL			1,949,565	14
SUBTRACTIVE METER		x -1	-1,949,565	x -1 -14
METER SUBTOTAL			-1,949,565	-14

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	04-01-20		43260251	PEAK DATE 03-14-20
START READING	03-01-20		01108877	PEAK TIME 08:00
METERED			42,151,374.00	119604 KW
MULTIPLIER			1.0000	1.0000
NET			42,151,374	119,604
METER SUBTOTAL			42,151,374	119,604

METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	04-01-20		24823137	PEAK DATE 03-14-20
START READING	03-01-20		84053524	PEAK TIME 08:00
METERED			40,769,613.00	81025 KW
MULTIPLIER			1.0000	1.0000
NET			40,769,613	81,025
METER SUBTOTAL			40,769,613	81,025

METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	04-01-20		14680357	PEAK DATE 03-14-20
START READING	03-01-20		14220070	PEAK TIME 08:00
METERED			460,287.00	708 KW
MULTIPLIER			1.0000	1.0000
NET			460,287	708
SUBTOTAL			460,287	708
METER SUBTOTAL			460,287	708

METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	04-01-20		16631323	PEAK DATE 03-14-20
START READING	03-01-20		16180903	PEAK TIME 08:00
METERED			450,420.00	679 KW
MULTIPLIER			1.0000	1.0000
NET			450,420	679
SUBTOTAL			450,420	679
METER SUBTOTAL			450,420	679

METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	04-01-20		43217791	PEAK DATE 03-14-20
START READING	03-01-20		37309248	PEAK TIME 08:00
METERED			5,908,543.00	8016 KW
MULTIPLIER			1.0000	1.0000
NET			5,908,543	8,016
SUBTOTAL			5,908,543	8,016
METER SUBTOTAL			5,908,543	8,016

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METER	UMPC0144	KOCH #2		KWH		COINCIDENT
STOP READING		04-01-20		30176678		PEAK DATE 03-14-20
START READING		03-01-20		26167853		PEAK TIME 08:00
METERED				4,008,825.00		5637 KW
MULTIPLIER				1.0000		1.0000
NET				4,008,825		5,637
SUBTOTAL				4,008,825		5,637
METER SUBTOTAL				4,008,825		5,637
DELIVERY TOTALS	MCKENZ		MCKENZIE	ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				156,553,698		308,301
TOTAL POWER RECEIVED				-1,949,565		-14
NET POWER				154,604,133		308,287
SYSTEM ENERGY				154,604,133		308,287
WESTERN SHARE			x 0.050318	7,779,339		x 0.054682 16,858
WESTERN SERVICE TO DELIVERY POINT				7,779,339		16,858
DEMAND CHARGE		16,858 KW	x	5.25		88,504.50
DEMAND CHARGE DROUGHT		16,858 KW	x	0.00		0.00
ENERGY CHARGES		7,779,339 KWH	x	0.013270		103,231.83
ENERGY CHARGE DROUGHT		7,779,339 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$191,736.33
TOTAL FOR DELIVERY POINT						\$191,736.33

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	92.0381%	WESTERN LF	84.6910%	
MILLS PER KWH	21.602000			
METER 0681803		WILLISTON 2 MW	KWH	COINCIDENT
STOP READING	04-01-20		00104035	PEAK DATE 03-14-20
START READING	03-01-20		00102024	PEAK TIME 08:00
METERED			2,011.00	3336 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,011,000	3,336
METER SUBTOTAL			2,011,000	3,336
METER 9990001		BELDEN T2	KWH	COINCIDENT
STOP READING	04-01-20		63470667	PEAK DATE 03-14-20
START READING	03-01-20		57560170	PEAK TIME 08:00
METERED			5,910,497.00	9172 KW
MULTIPLIER			1.0000	1.0000
NET			5,910,497	9,172
METER SUBTOTAL			5,910,497	9,172
METER 9990010		BIG BEND T1	KWH	COINCIDENT
STOP READING	04-01-20		94681406	PEAK DATE 03-14-20
START READING	03-01-20		88783509	PEAK TIME 08:00
METERED			5,897,897.00	7895 KW
MULTIPLIER			1.0000	1.0000
NET			5,897,897	7,895
SUBTOTAL			5,897,897	7,895
TRANSMISSION LOSS		5,897,897 x .0029	17,104	7,895 x .0029 23
METER SUBTOTAL			5,915,001	7,918
METER 9990020		BLAISEDELL T1	KWH	COINCIDENT
STOP READING	04-01-20		55643696	PEAK DATE 03-14-20
START READING	03-01-20		54928923	PEAK TIME 08:00
METERED			714,773.00	1296 KW
MULTIPLIER			1.0000	1.0000
NET			714,773	1,296
METER SUBTOTAL			714,773	1,296
METER 9990030		BROOK BANK	KWH	COINCIDENT
STOP READING	04-01-20		32558917	PEAK DATE 03-14-20
START READING	03-01-20		27934273	PEAK TIME 08:00
METERED			4,624,644.00	6502 KW
MULTIPLIER			1.0000	1.0000
NET			4,624,644	6,502
METER SUBTOTAL			4,624,644	6,502
METER 9990040		MOE T1	KWH	COINCIDENT
STOP READING	04-01-20		32536999	PEAK DATE 03-14-20
START READING	03-01-20		25399407	PEAK TIME 08:00
METERED			7,137,592.00	10264 KW
MULTIPLIER			1.0000	1.0000
NET			7,137,592	10,264
METER SUBTOTAL			7,137,592	10,264

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METER			KWH	COINCIDENT
9990060	NEW TOWN T1			
STOP READING	04-01-20		57163159	PEAK DATE 03-14-20
START READING	03-01-20		51779532	PEAK TIME 08:00
METERED			5,383,627.00	8236 KW
MULTIPLIER			1.0000	1.0000
NET			5,383,627	8,236
METER SUBTOTAL			5,383,627	8,236
9990062	NEW TOWN T3			
STOP READING	04-01-20		91801361	PEAK DATE 03-14-20
START READING	03-01-20		86215600	PEAK TIME 08:00
METERED			5,585,761.00	8449 KW
MULTIPLIER			1.0000	1.0000
NET			5,585,761	8,449
METER SUBTOTAL			5,585,761	8,449
9990070	OSBORN T1			
STOP READING	04-01-20		66405396	PEAK DATE 03-14-20
START READING	03-01-20		60668803	PEAK TIME 08:00
METERED			5,736,593.00	8287 KW
MULTIPLIER			1.0000	1.0000
NET			5,736,593	8,287
METER SUBTOTAL			5,736,593	8,287
9990090	PARSHALL T1			
STOP READING	04-01-20		50835968	PEAK DATE 03-14-20
START READING	03-01-20		49521772	PEAK TIME 08:00
METERED			1,314,196.00	2358 KW
MULTIPLIER			1.0000	1.0000
NET			1,314,196	2,358
METER SUBTOTAL			1,314,196	2,358
9990091	PARSHALL T2			
STOP READING	04-01-20		31077115	PEAK DATE 03-14-20
START READING	03-01-20		23932132	PEAK TIME 08:00
METERED			7,144,983.00	10860 KW
MULTIPLIER			1.0000	1.0000
NET			7,144,983	10,860
METER SUBTOTAL			7,144,983	10,860
9990092	PARSHALL T3			
STOP READING	04-01-20		00279418	PEAK DATE 03-14-20
START READING	03-01-20		97910718	PEAK TIME 08:00
METERED			2,368,700.00	3839 KW
MULTIPLIER			1.0000	1.0000
NET			2,368,700	3,839
METER SUBTOTAL			2,368,700	3,839
9990100	PLEASANT VALLEY T1			
STOP READING	04-01-20		80810743	PEAK DATE 03-14-20
START READING	03-01-20		79693268	PEAK TIME 08:00
METERED			1,117,475.00	1491 KW
MULTIPLIER			1.0000	1.0000
NET			1,117,475	1,491
SUBTOTAL			1,117,475	1,491
METER SUBTOTAL			1,117,475	1,491

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METER	9990101	PLEASANT VALLEY T2	KWH	COINCIDENT
STOP READING	04-01-20		40324007	PEAK DATE 03-14-20
START READING	03-01-20		38170074	PEAK TIME 08:00
METERED			2,153,933.00	3095 KW
MULTIPLIER			1.0000	1.0000
NET			2,153,933	3,095
METER SUBTOTAL			2,153,933	3,095

METER	9990120	RAT LAKE	KWH	COINCIDENT
STOP READING	04-01-20		38755821	PEAK DATE 03-14-20
START READING	03-01-20		32955448	PEAK TIME 08:00
METERED			5,800,373.00	8437 KW
MULTIPLIER			1.0000	1.0000
NET			5,800,373	8,437
SUBTOTAL			5,800,373	8,437
TRANSMISSION LOSS		5,800,373 x .0003	1,740	8,437 x .0003 3
METER SUBTOTAL			5,802,113	8,440

METER	9990130	ROBINSON LAKE T1	KWH	COINCIDENT
STOP READING	04-01-20		61180121	PEAK DATE 03-14-20
START READING	03-01-20		50705353	PEAK TIME 08:00
METERED			10,474,768.00	14706 KW
MULTIPLIER			1.0000	1.0000
NET			10,474,768	14,706
SUBTOTAL			10,474,768	14,706
TRANSMISSION LOSS		10,474,768 x .0001	1,047	14,706 x .0001 1
METER SUBTOTAL			10,475,815	14,707

METER	9990131	ROBINSON LAKE T2	KWH	COINCIDENT
STOP READING	04-01-20		04797341	PEAK DATE 03-14-20
START READING	03-01-20		91888598	PEAK TIME 08:00
METERED			12,908,743.00	17477 KW
MULTIPLIER			1.0000	1.0000
NET			12,908,743	17,477
SUBTOTAL			12,908,743	17,477
TRANSMISSION LOSS		12,908,743 x .0001	1,291	17,477 x .0001 2
METER SUBTOTAL			12,910,034	17,479

METER	9990140	ROSS T1	KWH	COINCIDENT
STOP READING	04-01-20		04617090	PEAK DATE 03-14-20
START READING	03-01-20		96237543	PEAK TIME 08:00
METERED			8,379,547.00	12027 KW
MULTIPLIER			1.0000	1.0000
NET			8,379,547	12,027
SUBTOTAL			8,379,547	12,027
TRANSMISSION LOSS		8,379,547 x .0005	4,190	12,027 x .0005 6
METER SUBTOTAL			8,383,737	12,033

METER	9990150	STANLEY T2	KWH	COINCIDENT
STOP READING	04-01-20		26092037	PEAK DATE 03-14-20
START READING	03-01-20		22183850	PEAK TIME 08:00
METERED			3,908,187.00	6741 KW
MULTIPLIER			1.0000	1.0000
NET			3,908,187	6,741
METER SUBTOTAL			3,908,187	6,741

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METER			KWH	COINCIDENT
METER 9990160		VAN HOOK T1		
STOP READING	04-01-20		38067213	PEAK DATE 03-14-20
START READING	03-01-20		31890138	PEAK TIME 08:00
METERED			6,177,075.00	9748 KW
MULTIPLIER			1.0000	1.0000
NET			6,177,075	9,748
METER SUBTOTAL			6,177,075	9,748
METER 9990170		WHITE EARTH		
STOP READING	04-01-20		54072763	PEAK DATE 03-14-20
START READING	03-01-20		49254898	PEAK TIME 08:00
METERED			4,817,865.00	7118 KW
MULTIPLIER			1.0000	1.0000
NET			4,817,865	7,118
METER SUBTOTAL			4,817,865	7,118
METER UMPC0017		NE ROSS T1		
STOP READING	04-01-20		80280386	PEAK DATE 03-14-20
START READING	03-01-20		77556553	PEAK TIME 08:00
METERED			2,723,833.00	3068 KW
MULTIPLIER			1.0000	1.0000
NET			2,723,833	3,068
SUBTOTAL			2,723,833	3,068
TRANSMISSION LOSS		2,723,833 x .0012	3,269	3,068 x .0012 4
METER SUBTOTAL			2,727,102	3,072
METER UMPC0018		NE ROSS T2		
STOP READING	04-01-20		23764309	PEAK DATE 03-14-20
START READING	03-01-20		18739612	PEAK TIME 08:00
METERED			5,024,697.00	7860 KW
MULTIPLIER			1.0000	1.0000
NET			5,024,697	7,860
SUBTOTAL			5,024,697	7,860
TRANSMISSION LOSS		5,024,697 x .0012	6,030	7,860 x .0012 9
METER SUBTOTAL			5,030,727	7,869
METER UMPC0025		PLEASANT VALLEY T3		
STOP READING	04-01-20		90125745	PEAK DATE 03-14-20
START READING	03-01-20		87465931	PEAK TIME 08:00
METERED			2,659,814.00	4163 KW
MULTIPLIER			1.0000	1.0000
NET			2,659,814	4,163
METER SUBTOTAL			2,659,814	4,163
METER UMPC0027		JUDSON T1		
STOP READING	04-01-20		73051090	PEAK DATE 03-14-20
START READING	03-01-20		69937163	PEAK TIME 08:00
METERED			3,113,927.00	5254 KW
MULTIPLIER			1.0000	1.0000
NET			3,113,927	5,254
METER SUBTOTAL			3,113,927	5,254

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METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	04-01-20		26224796	PEAK DATE 03-14-20
START READING	03-01-20		23960667	PEAK TIME 08:00
METERED			2,264,129.00	3913 KW
MULTIPLIER			1.0000	1.0000
NET			2,264,129	3,913
METER SUBTOTAL			2,264,129	3,913
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	04-01-20		60854030	PEAK DATE 03-14-20
START READING	03-01-20		55442299	PEAK TIME 08:00
METERED			5,411,731.00	6839 KW
MULTIPLIER			1.0000	1.0000
NET			5,411,731	6,839
METER SUBTOTAL			5,411,731	6,839
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	04-01-20		11493478	PEAK DATE 03-14-20
START READING	03-01-20		04140758	PEAK TIME 08:00
METERED			7,352,720.00	11058 KW
MULTIPLIER			1.0000	1.0000
NET			7,352,720	11,058
METER SUBTOTAL			7,352,720	11,058
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	04-01-20		78204316	PEAK DATE 03-14-20
START READING	03-01-20		71309498	PEAK TIME 08:00
METERED			6,894,818.00	9236 KW
MULTIPLIER			1.0000	1.0000
NET			6,894,818	9,236
METER SUBTOTAL			6,894,818	9,236
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	04-01-20		70157447	PEAK DATE 03-14-20
START READING	03-01-20		63559058	PEAK TIME 08:00
METERED			6,598,389.00	9274 KW
MULTIPLIER			1.0000	1.0000
NET			6,598,389	9,274
METER SUBTOTAL			6,598,389	9,274
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	04-01-20		52475103	PEAK DATE 03-14-20
START READING	03-01-20		46005259	PEAK TIME 08:00
METERED			6,469,844.00	9672 KW
MULTIPLIER			1.0000	1.0000
NET			6,469,844	9,672
METER SUBTOTAL			6,469,844	9,672
METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	04-01-20		90836166	PEAK DATE 03-14-20
START READING	03-01-20		88915977	PEAK TIME 08:00
METERED			1,920,189.00	2961 KW
MULTIPLIER			1.0000	1.0000
NET			1,920,189	2,961
METER SUBTOTAL			1,920,189	2,961

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METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	04-01-20		12649076	PEAK DATE 03-14-20
START READING	03-01-20		12409276	PEAK TIME 08:00
METERED			239,800.00	316 KW
MULTIPLIER			1.0000	1.0000
NET			239,800	316
METER SUBTOTAL			239,800	316
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	04-01-20		35843900	PEAK DATE 03-14-20
START READING	03-01-20		31140745	PEAK TIME 08:00
METERED			4,703,155.00	7779 KW
MULTIPLIER			1.0000	1.0000
NET			4,703,155	7,779
METER SUBTOTAL			4,703,155	7,779
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	04-01-20		75219872	PEAK DATE 03-14-20
START READING	03-01-20		69546158	PEAK TIME 08:00
METERED			5,673,714.00	9926 KW
MULTIPLIER			1.0000	1.0000
NET			5,673,714	9,926
METER SUBTOTAL			5,673,714	9,926
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	04-01-20		11980849	PEAK DATE 03-14-20
START READING	03-01-20		08890743	PEAK TIME 08:00
METERED			3,090,106.00	5008 KW
MULTIPLIER			1.0000	1.0000
NET			3,090,106	5,008
METER SUBTOTAL			3,090,106	5,008
METER	UMPC0039	NE WILLISTON T1	KWH	COINCIDENT
STOP READING	04-01-20		50526278	PEAK DATE 03-14-20
START READING	03-01-20		47026314	PEAK TIME 08:00
METERED			3,499,964.00	6019 KW
MULTIPLIER			1.0000	1.0000
NET			3,499,964	6,019
METER SUBTOTAL			3,499,964	6,019
METER	UMPC0040	NE WILLISTON T2	KWH	COINCIDENT
STOP READING	04-01-20		52851671	PEAK DATE 03-14-20
START READING	03-01-20		44613858	PEAK TIME 08:00
METERED			8,237,813.00	11637 KW
MULTIPLIER			1.0000	1.0000
NET			8,237,813	11,637
METER SUBTOTAL			8,237,813	11,637
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	04-01-20		37599764	PEAK DATE 03-14-20
START READING	03-01-20		30884918	PEAK TIME 08:00
METERED			6,714,846.00	10781 KW
MULTIPLIER			1.0000	1.0000
NET			6,714,846	10,781
METER SUBTOTAL			6,714,846	10,781

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METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	04-01-20		92075510	PEAK DATE 03-14-20
START READING	03-01-20		87696766	PEAK TIME 08:00
METERED			4,378,744.00	5972 KW
MULTIPLIER			1.0000	1.0000
NET			4,378,744	5,972
METER SUBTOTAL			4,378,744	5,972
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	04-01-20		56290414	PEAK DATE 03-14-20
START READING	03-01-20		50238234	PEAK TIME 08:00
METERED			6,052,180.00	8735 KW
MULTIPLIER			1.0000	1.0000
NET			6,052,180	8,735
METER SUBTOTAL			6,052,180	8,735
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	04-01-20		89338390	PEAK DATE 03-14-20
START READING	03-01-20		82432668	PEAK TIME 08:00
METERED			6,905,722.00	9347 KW
MULTIPLIER			1.0000	1.0000
NET			6,905,722	9,347
METER SUBTOTAL			6,905,722	9,347
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	04-01-20		28498487	PEAK DATE 03-14-20
START READING	03-01-20		18362823	PEAK TIME 08:00
METERED			10,135,664.00	14265 KW
MULTIPLIER			1.0000	1.0000
NET			10,135,664	14,265
METER SUBTOTAL			10,135,664	14,265
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	04-01-20		63439237	PEAK DATE 03-14-20
START READING	03-01-20		50699855	PEAK TIME 08:00
METERED			12,739,382.00	19083 KW
MULTIPLIER			1.0000	1.0000
NET			12,739,382	19,083
METER SUBTOTAL			12,739,382	19,083
METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	04-01-20		86646219	PEAK DATE 03-14-20
START READING	03-01-20		75912305	PEAK TIME 08:00
METERED			10,733,914.00	15021 KW
MULTIPLIER			1.0000	1.0000
NET			10,733,914	15,021
METER SUBTOTAL			10,733,914	15,021
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	04-01-20		29448351	PEAK DATE 03-14-20
START READING	03-01-20		21304813	PEAK TIME 08:00
METERED			8,143,538.00	11278 KW
MULTIPLIER			1.0000	1.0000
NET			8,143,538	11,278
METER SUBTOTAL			8,143,538	11,278

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METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	04-01-20		77269122	PEAK DATE 03-14-20
START READING	03-01-20		63966115	PEAK TIME 08:00
METERED			13,303,007.00	19761 KW
MULTIPLIER			1.0000	1.0000
NET			13,303,007	19,761
METER SUBTOTAL			13,303,007	19,761

METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	04-01-20		48214756	PEAK DATE 03-14-20
START READING	03-01-20		45033061	PEAK TIME 08:00
METERED			3,181,695.00	4781 KW
MULTIPLIER			1.0000	1.0000
NET			3,181,695	4,781
SUBTOTAL			3,181,695	4,781
TRANSMISSION LOSS		3,181,695 x .0006	1,909	4,781 x .0006 3
METER SUBTOTAL			3,183,604	4,784

METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	04-01-20		30184971	PEAK DATE 03-14-20
START READING	03-01-20		24362659	PEAK TIME 08:00
METERED			5,822,312.00	8431 KW
MULTIPLIER			1.0000	1.0000
NET			5,822,312	8,431
SUBTOTAL			5,822,312	8,431
TRANSMISSION LOSS		5,822,312 x .0005	2,911	8,431 x .0005 4
METER SUBTOTAL			5,825,223	8,435

METER	UMPC0052	NORTH TIOGA T1/T2	KWH	COINCIDENT
STOP READING	04-01-20		00935841	PEAK DATE 03-14-20
START READING	03-01-20		00917755	PEAK TIME 08:00
METERED			18,086.00	25 KW
MULTIPLIER			1.0000	1.0000
NET			18,086	25
METER SUBTOTAL			18,086	25

METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	04-01-20		66298110	PEAK DATE 03-14-20
START READING	03-01-20		65073691	PEAK TIME 08:00
METERED			1,224,419.00	1798 KW
MULTIPLIER			1.0000	1.0000
NET			1,224,419	1,798
METER SUBTOTAL			1,224,419	1,798

METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	04-01-20		27643179	PEAK DATE 03-14-20
START READING	03-01-20		14526811	PEAK TIME 08:00
METERED			13,116,368.00	17093 KW
MULTIPLIER			1.0000	1.0000
NET			13,116,368	17,093
SUBTOTAL			13,116,368	17,093
METER SUBTOTAL			13,116,368	17,093

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METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	04-01-20		69356388	PEAK DATE 03-14-20
START READING	03-01-20		58038111	PEAK TIME 08:00
METERED			11,318,277.00	15617 KW
MULTIPLIER			1.0000	1.0000
NET			11,318,277	15,617
SUBTOTAL			11,318,277	15,617
METER SUBTOTAL			11,318,277	15,617

METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	04-01-20		83042280	PEAK DATE 03-14-20
START READING	03-01-20		81767431	PEAK TIME 08:00
METERED			1,274,849.00	2063 KW
MULTIPLIER			1.0000	1.0000
NET			1,274,849	2,063
SUBTOTAL			1,274,849	2,063
TRANSMISSION LOSS		1,274,849 x .0001	127	2,063 x .0001
METER SUBTOTAL			1,274,976	2,063

METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	04-01-20		19258740	PEAK DATE 03-14-20
START READING	03-01-20		14761288	PEAK TIME 08:00
METERED			4,497,452.00	6563 KW
MULTIPLIER			1.0000	1.0000
NET			4,497,452	6,563
METER SUBTOTAL			4,497,452	6,563

METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	04-01-20		89868443	PEAK DATE 03-14-20
START READING	03-01-20		85753881	PEAK TIME 08:00
METERED			4,114,562.00	4923 KW
MULTIPLIER			1.0000	1.0000
NET			4,114,562	4,923
METER SUBTOTAL			4,114,562	4,923

METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	04-01-20		55322094	PEAK DATE 03-14-20
START READING	03-01-20		51772851	PEAK TIME 08:00
METERED			3,549,243.00	5001 KW
MULTIPLIER			1.0000	1.0000
NET			3,549,243	5,001
SUBTOTAL			3,549,243	5,001
TRANSMISSION LOSS		3,549,243 x .0012	4,259	5,001 x .0012
METER SUBTOTAL			3,553,502	5,007

METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	04-01-20		46154037	PEAK DATE 03-14-20
START READING	03-01-20		42821382	PEAK TIME 08:00
METERED			3,332,655.00	5435 KW
MULTIPLIER			1.0000	1.0000
NET			3,332,655	5,435
METER SUBTOTAL			3,332,655	5,435

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METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	04-01-20		17682947	PEAK DATE 03-14-20
START READING	03-01-20		16790824	PEAK TIME 08:00
METERED			892,123.00	1467 KW
MULTIPLIER			1.0000	1.0000
NET			892,123	1,467
METER SUBTOTAL			892,123	1,467

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	04-01-20		25047369	PEAK DATE 03-14-20
START READING	03-01-20		21472895	PEAK TIME 08:00
METERED			3,574,474.00	5192 KW
MULTIPLIER			1.0000	1.0000
NET			3,574,474	5,192
METER SUBTOTAL			3,574,474	5,192

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	04-01-20		00059748	PEAK DATE 03-14-20
START READING	03-01-20		00047532	PEAK TIME 08:00
METERED			12,216.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,216	
METER SUBTOTAL			12,216	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	04-01-20		00060803	PEAK DATE 03-14-20
START READING	03-01-20		00048548	PEAK TIME 08:00
METERED			12,255.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,255	
METER SUBTOTAL			12,255	

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	04-01-20		42468819	PEAK DATE 03-14-20
START READING	03-01-20		39316166	PEAK TIME 08:00
METERED			3,152,653.00	4696 KW
MULTIPLIER			1.0000	1.0000
NET			3,152,653	4,696
SUBTOTAL			3,152,653	4,696
TRANSMISSION LOSS		3,152,653 x .0003	946	4,696 x .0003 1
METER SUBTOTAL			3,153,599	4,697

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			323,692,331	472,707
SYSTEM ENERGY			323,692,331	472,707
WESTERN SHARE		x 0.050318	16,287,483	x 0.054682 25,849
WESTERN SERVICE TO DELIVERY POINT			16,287,483	25,849

DEMAND CHARGE	25,849 KW	x	5.25	135,707.25
DEMAND CHARGE DROUGHT	25,849 KW	x	0.00	0.00
ENERGY CHARGES	16,287,483 KWH	x	0.013270	216,134.90
ENERGY CHARGE DROUGHT	16,287,483 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$351,842.15
TOTAL FOR DELIVERY POINT				\$351,842.15

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		86.7095%	WESTERN LF	80.3683%	
MILLS PER KWH		22.050000			
METER	31402		NICHOLS	KWH	COINCIDENT
STOP READING		04-01-20		2852093	PEAK DATE 03-14-20
START READING		03-01-20		2297738	PEAK TIME 08:00
METERED				554,355.00	863 KW
MULTIPLIER				1.0000	1.0000
NET				554,355	863
HAMMOND PUMP	1809301				
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				554,355	863
TRANSFORMATION LOSS			554,355 x .01	5,544	863 x .01 9
SUBTOTAL				559,899	872
METER SUBTOTAL				559,899	872
REPLACEMENT METER			ARMELLS CREEK	KWH	COINCIDENT
METER	UMPC0096				
STOP READING		04-01-20		00008545	PEAK DATE
START READING		03-23-20		00000000	PEAK TIME
METERED				8,545.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				8,545	
SUBTOTAL				8,545	
LOSSES			8,545 x .04	342	x .04
SUBTOTAL				8,887	
METER	UMPC0096		ARMELLS CREEK	KWH	COINCIDENT
STOP READING		03-23-20		01256719.13	PEAK DATE 03-14-20
START READING		03-01-20		01232327.00	PEAK TIME 08:00
METERED				24,392.13	47 KW
MULTIPLIER				1.0000	1.0000
NET				24,392	47
SUBTOTAL				24,392	47
LOSSES			24,392 x .04	976	47 x .04 2
REPLACEMENT SUBTOTAL				8,887	
SUBTOTAL				34,255	49
METER SUBTOTAL				34,255	49
DELIVERY TOTALS	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				594,154	921
SYSTEM ENERGY				594,154	921
WESTERN SHARE			x 0.050318	29,897	x 0.054682 50
WESTERN SERVICE TO DELIVERY POINT				29,897	50
DEMAND CHARGE		50 KW	x	5.25	262.50
DEMAND CHARGE DROUGHT		50 KW	x	0.00	0.00
ENERGY CHARGES		29,897 KWH	x	0.013270	396.73
ENERGY CHARGE DROUGHT		29,897 KWH	x	0.000000	0.00
 DEMAND AND ENERGY CHARGES					\$659.23
TOTAL FOR DELIVERY POINT					\$659.23

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DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	84.2019%	WESTERN LF	77.4749%	
MILLS PER KWH	22.378000			
METER 0652901	STINKY SWITCH	KWH	COINCIDENT	
STOP READING	04-01-20	75426972	PEAK DATE	03-14-20
START READING	03-01-20	73778889	PEAK TIME	08:00
METERED		1,648,083.00		2152 KW
MULTIPLIER		1.0000		1.0000
NET		1,648,083		2,152
SUBTOTAL		1,648,083		2,152
TRANSMISSION LOSS	1,648,083 x .0011	1,813	2,152 x .0011	2
SUBTOTAL		1,649,896		2,154
TRANSFORMATION LOSS	1,649,896 x .0073	12,044	2,154 x .0073	16
STINKY SWITCH SUBTOTAL		1,661,940		2,170
SUBTOTAL		1,661,940		2,170
SAKAKAWEA 1823101		-424,841		-27
ROUGH RIDER TRANSMISSION LOSS	-424,841 x .08819	-37,467	-27 x .08819	-2
SUBTOTAL		-462,308		-29
SAKAKAWEA TOTAL		-462,308		-29
METER SUBTOTAL		1,199,632		2,141
METER 0652902	COTEAU	KWH	COINCIDENT	
STOP READING	04-01-20	69236563	PEAK DATE	03-14-20
START READING	03-01-20	67132505	PEAK TIME	08:00
METERED		2,104,058.00		3553 KW
MULTIPLIER		1.0000		1.0000
NET		2,104,058		3,553
SUBTOTAL		2,104,058		3,553
TRANSFORMATION LOSS	2,104,058 x .0073	15,360	3,553 x .0073	26
ANTELOPE VALLEY #2 SUBTOTAL		2,119,418		3,579
CENTER BOOSTER 1823221		-15,282		-54
SUBTOTAL		-15,282		-54
ROUGH RIDER TRANSMISSION LOSS	-15,282 x .08819	-1,348	-54 x .08819	-5
ZAP - OMND 1823211		-184,008		-164
SUBTOTAL		-184,008		-164
ROUGH RIDER TRANSMISSION LOSS	-184,008 x .08819	-16,228	-164 x .08819	-14
CENTER BOOSTER TOTAL		-216,866		-237
METER SUBTOTAL		1,902,552		3,342

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METER	0653601	STANTON 69	KWH	COINCIDENT
STOP READING	04-01-20		17555708	PEAK DATE 03-14-20
START READING	03-01-20		10569080	PEAK TIME 08:00
METERED			6,986,628.00	11383 KW
MULTIPLIER			1.0000	1.0000
NET			6,986,628	11,383
Energy Adj for emergency feed to Basin - 6.01% loss included			-72,772	
SUBTOTAL			6,913,856	11,383
CITY OF STANTON WAPA SHARE			-163,000	-215
SUBTOTAL			6,750,856	11,168
SUBTOTAL			6,750,856	11,168
FORT CLARK MAIN PUMP 180820				
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL				
LOW SIDE LOSSES	x	.005		x .005
METER SUBTOTAL			6,750,856	11,168

METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	04-01-20		11642638	PEAK DATE 03-14-20
START READING	03-01-20		06000146	PEAK TIME 08:00
METERED			5,642,492.00	8022 KW
MULTIPLIER			1.0000	1.0000
NET			5,642,492	8,022
SUBTOTAL			5,642,492	8,022
METER SUBTOTAL			5,642,492	8,022

METER	0677651	FOUR EYES	KWH	COINCIDENT
STOP READING	04-01-20		00041396	PEAK DATE 03-14-20
START READING	03-01-20		00036195	PEAK TIME 08:00
METERED			5,201.00	7692 KW
MULTIPLIER			1,000.0000	1.0000
NET			5,201,000	7,692
SUBTOTAL			5,201,000	7,692
METER SUBTOTAL			5,201,000	7,692

METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	04-01-20		85267308	PEAK DATE 03-14-20
START READING	03-01-20		80081453	PEAK TIME 08:00
METERED			5,185,855.00	8681 KW
MULTIPLIER			1.0000	1.0000
NET			5,185,855	8,681
SUBTOTAL			5,185,855	8,681
METER SUBTOTAL			5,185,855	8,681

METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	04-01-20		00004020	PEAK DATE 03-14-20
START READING	03-01-20		00004020	PEAK TIME 08:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x	-1		x -1
METER SUBTOTAL				

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METER	0678352	HEBRON	KWH	COINCIDENT
STOP READING	04-01-20		02978035	PEAK DATE 03-14-20
START READING	03-01-20		00000078	PEAK TIME 08:00
METERED			2,977,957.00	6097 KW
MULTIPLIER			1.0000	1.0000
NET			2,977,957	6,097
Richardton Pipeline Adj with 2.1% loss			-129,150	
SUBTOTAL			2,848,807	6,097
METER SUBTOTAL			2,848,807	6,097

METER	0680711	SOUTH HEART	KWH	COINCIDENT
STOP READING	04-01-20		4475224	PEAK DATE 03-14-20
START READING	03-01-20		4296925	PEAK TIME 08:00
METERED			178,299.00	12785 KW
MULTIPLIER			48.0000	1.0000
NET			8,558,352	12,785
SUBTOTAL			8,558,352	12,785
FRYBURG BOOSTER STATION 1823191			-15,127	-4
ROUGH RIDER TRANSMISSION LOSS		-15,127 x .036	-545	-4 x .036
FRYBURG TOTAL			-15,672	-4
METER SUBTOTAL			8,542,680	12,781

METER	UMPC0100	PICK CITY	KWH	COINCIDENT
STOP READING	04-01-20		13772707	PEAK DATE 03-14-20
START READING	03-01-20		13041367	PEAK TIME 08:00
METERED			731,340.00	1451 KW
MULTIPLIER			1.0000	1.0000
NET			731,340	1,451
SUBTOTAL			731,340	1,451
LOW SIDE LOSSES		731,340 x .02	14,627	1,451 x .02
SUBTOTAL			745,967	1,480
METER SUBTOTAL			745,967	1,480

METER	UMPC0189	ORMAT-MANNING WASTE HEAT	KWH	COINCIDENT
STOP READING	04-01-20		08002159	PEAK DATE 03-14-20
START READING	03-01-20		04599057	PEAK TIME 08:00
METERED			3,403,102.00	4718 KW
MULTIPLIER			1.0000	1.0000
NET			3,403,102	4,718
SUBTOTAL			3,403,102	4,718
METER SUBTOTAL			3,403,102	4,718

DELIVERY TOTALS	RR 5%	ROUGH RIDER	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			41,422,943	66,122
TOTAL POWER RECEIVED				
NET POWER			41,422,943	66,122
SYSTEM ENERGY			41,422,943	66,122
WESTERN SHARE		x 0.050318	2,084,311	x 0.054682 3,616
WESTERN SERVICE TO DELIVERY POINT			2,084,311	3,616
DEMAND CHARGE		3,616 KW	x 5.25	18,984.00
DEMAND CHARGE DROUGHT		3,616 KW	x 0.00	0.00
ENERGY CHARGES		2,084,311 KWH	x 0.013270	27,658.81
ENERGY CHARGE DROUGHT		2,084,311 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$46,642.81
TOTAL FOR DELIVERY POINT				\$46,642.81

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	89.8914%	WESTERN LF	82.7062%	
MILLS PER KWH	20.802000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	04-01-20	000000	PEAK DATE	
START READING	03-01-20	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677321	DODGE	KWH	COINCIDENT	
STOP READING	04-01-20	15200546	PEAK DATE	03-14-20
START READING	03-01-20	14960620	PEAK TIME	08:00
METERED		239,926.00		341 KW
MULTIPLIER		1.0000		1.0000
NET		239,926		341
SUBTOTAL		239,926		341
DODGE PIPELINE 1823061		-80,385		-16
ROUGH RIDER TRANSMISSION LOSS	-80,385 x .036	-2,894	-16 x .036	-1
DODGE PIPELINE TOTAL		-83,279		-17
METER SUBTOTAL		156,647		324
METER 0677821	FRYBURG	KWH	COINCIDENT	
STOP READING	04-01-20	04696550	PEAK DATE	03-14-20
START READING	03-01-20	02237858	PEAK TIME	08:00
METERED		2,458,692.00		3872 KW
MULTIPLIER		1.0000		1.0000
NET		2,458,692		3,872
SUBTOTAL		2,458,692		3,872
METER SUBTOTAL		2,458,692		3,872
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	04-01-20	0383859	PEAK DATE	03-14-20
START READING	03-01-20	9687183	PEAK TIME	08:00
METERED		696,676.00		5276 KW
MULTIPLIER		4.8000		1.0000
NET		3,344,045		5,276
SUBTOTAL		3,344,045		5,276
METER SUBTOTAL		3,344,045		5,276
METER 0678701	LEHIGH	KWH	COINCIDENT	
STOP READING	04-01-20	13157141	PEAK DATE	03-14-20
START READING	03-01-20	11476057	PEAK TIME	08:00
METERED		1,681,084.00		2542 KW
MULTIPLIER		1.0000		1.0000
NET		1,681,084		2,542
SUBTOTAL		1,681,084		2,542
METER SUBTOTAL		1,681,084		2,542

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METER			KWH	COINCIDENT
METER 0679001		MARSHALL		
STOP READING	04-01-20		28143437	PEAK DATE 03-14-20
START READING	03-01-20		27396760	PEAK TIME 08:00
METERED			746,677.00	1448 KW
MULTIPLIER			1.0000	1.0000
NET			746,677	1,448
METER SUBTOTAL			746,677	1,448
METER 0679251		MEDORA		
STOP READING	04-01-20		83783860	PEAK DATE 03-14-20
START READING	03-01-20		82088684	PEAK TIME 08:00
METERED			1,695,176.00	2928 KW
MULTIPLIER			1.0000	1.0000
NET			1,695,176	2,928
METER SUBTOTAL			1,695,176	2,928
METER 0679661		PATERSON		
STOP READING	04-01-20		34780442	PEAK DATE 03-14-20
START READING	03-01-20		31386539	PEAK TIME 08:00
METERED			3,393,903.00	5083 KW
MULTIPLIER			1.0000	1.0000
NET			3,393,903	5,083
SUBTOTAL			3,393,903	5,083
METER SUBTOTAL			3,393,903	5,083
METER 0680181		RICHARDTON		
STOP READING	04-01-20		5700182	PEAK DATE
START READING	03-01-20		5453759	PEAK TIME
METERED			246,423.00	0 KW
MULTIPLIER			6.0000	1.0000
NET			1,478,538	
SUBTOTAL			1,478,538	
RICHARDTON PIPELINE	1823081		-208,019	-18
LOW SIDE LOSSES		-208,019 x .03	-6,241	-18 x .03 -1
Richardton Pipe moved to Hebron 3/13 Adj with losses			130,289	
RICHARDTON PUMP TOTAL			-83,971	-19
METER SUBTOTAL			1,394,567	-19
METER UMPC0097		NEW HRADEC		
STOP READING	04-01-20		03207282	PEAK DATE 03-14-20
START READING	03-01-20		00270879	PEAK TIME 08:00
METERED			2,936,403.00	3918 KW
MULTIPLIER			1.0000	1.0000
NET			2,936,403	3,918
SUBTOTAL			2,936,403	3,918
METER SUBTOTAL			2,936,403	3,918
METER UMPC0127		ZENITH		
STOP READING	04-01-20		23718570	PEAK DATE 03-14-20
START READING	03-01-20		22689619	PEAK TIME 08:00
METERED			1,028,951.00	1628 KW
MULTIPLIER			1.0000	1.0000
NET			1,028,951	1,628
SUBTOTAL			1,028,951	1,628
LOW SIDE LOSSES		1,028,951 x .02	20,579	1,628 x .02 33
SUBTOTAL			1,049,530	1,661
METER SUBTOTAL			1,049,530	1,661

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METER	UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT
STOP READING	04-01-20		5356235	PEAK DATE 03-14-20
START READING	03-01-20		4823959	PEAK TIME 08:00
METERED			532,276.00	840 KW
MULTIPLIER			1.0000	1.0000
NET			532,276	840
SUBTOTAL			532,276	840
METER SUBTOTAL			532,276	840
METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	04-01-20		20750050	PEAK DATE 03-14-20
START READING	03-01-20		18543852	PEAK TIME 08:00
METERED			2,206,198.00	3724 KW
MULTIPLIER			1.0000	1.0000
NET			2,206,198	3,724
SUBTOTAL			2,206,198	3,724
METER SUBTOTAL			2,206,198	3,724
METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	04-01-20		25021558	PEAK DATE 03-14-20
START READING	03-01-20		22256680	PEAK TIME 08:00
METERED			2,764,878.00	4827 KW
MULTIPLIER			1.0000	1.0000
NET			2,764,878	4,827
SUBTOTAL			2,764,878	4,827
METER SUBTOTAL			2,764,878	4,827
DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			24,360,076	36,424
TOTAL POWER RECEIVED				
NET POWER			24,360,076	36,424
SYSTEM ENERGY			24,360,076	36,424
WESTERN SHARE		x 0.050318	1,225,745	x 0.054682 1,992
WESTERN SERVICE TO DELIVERY POINT			1,225,745	1,992
DEMAND CHARGE		1,992 KW	x 5.25	10,458.00
DEMAND CHARGE DROUGHT		1,992 KW	x 0.00	0.00
ENERGY CHARGES		1,225,745 KWH	x 0.013270	16,265.64
ENERGY CHARGE DROUGHT		1,225,745 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$26,723.64
DISCOUNT IN LIEU OF TRANSMISSION		- .001	x 1,225,745	-1,225.75
TOTAL FOR DELIVERY POINT				\$25,497.89

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DELIVERY	SEAST	SOUTHEAST .1% IN LIEU	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	90.0904%	WESTERN LF	82.9811%	
MILLS PER KWH	20.774000			
METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	04-01-20		08610618	PEAK DATE 03-14-20
START READING	03-01-20		06168723	PEAK TIME 08:00
METERED			2,441,895.00	3643 KW
MULTIPLIER			1.0000	1.0000
NET			2,441,895	3,643
SUBTOTAL			2,441,895	3,643
LOW SIDE LOSSES		2,441,895 x .02	48,838	3,643 x .02 73
METER SUBTOTAL			2,490,733	3,716
DELIVERY TOTALS	SEAST	SOUTHEAST .1% IN LIEU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,490,733	3,716
SYSTEM ENERGY			2,490,733	3,716
WESTERN SHARE		x 0.050318	125,328	x 0.054682 203
WESTERN SERVICE TO DELIVERY POINT			125,328	203
DEMAND CHARGE		203 KW x	5.25	1,065.75
DEMAND CHARGE DROUGHT		203 KW x	0.00	0.00
ENERGY CHARGES		125,328 KWH x	0.013270	1,663.10
ENERGY CHARGE DROUGHT		125,328 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$2,728.85
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	125,328	-125.33
TOTAL FOR DELIVERY POINT				\$2,603.52

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DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		90.0091%	WESTERN LF		82.7033%
MILLS PER KWH		21.802000			
METER		UMPC0082	BAKER	KWH	COINCIDENT
STOP READING		04-01-20		08712340	PEAK DATE 03-14-20
START READING		03-01-20		06132111	PEAK TIME 08:00
METERED				2,580,229.00	3853 KW
MULTIPLIER				1.0000	1.0000
NET				2,580,229	3,853
SUBTOTAL				2,580,229	3,853
METER SUBTOTAL				2,580,229	3,853
DELIVERY TOTALS		SEAST 5%	SOUTHEAST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				2,580,229	3,853
SYSTEM ENERGY				2,580,229	3,853
WESTERN SHARE			x 0.050318	129,831	x 0.054682 211
WESTERN SERVICE TO DELIVERY POINT				129,831	211
DEMAND CHARGE			211 KW x	5.25	1,107.75
DEMAND CHARGE DROUGHT			211 KW x	0.00	0.00
ENERGY CHARGES			129,831 KWH x	0.013270	1,722.86
ENERGY CHARGE DROUGHT			129,831 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$2,830.61
TOTAL FOR DELIVERY POINT					\$2,830.61

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DELIVERY		SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:		DIRECT
744	HOURS	0.00	OUTAGE HOURS			
SYSTEM LF		83.4029%	WESTERN LF	76.7402%		
MILLS PER KWH		22.465000				
METER 0677121		CULBERTSON GENERATION SS		KWH	COINCIDENT	
STOP READING	04-01-20			00000961	PEAK DATE	03-14-20
START READING	03-01-20			00000953	PEAK TIME	08:00
METERED				8.00		14 KW
MULTIPLIER				1,000.0000		1.0000
NET				8,000		14
LOW SIDE LOSSES		8,000 x	.0031	25	14 x	.0031
METER SUBTOTAL				8,025		14
METER 0677601		FLAXVILLE		KWH	COINCIDENT	
STOP READING	04-01-20			61830621	PEAK DATE	03-14-20
START READING	03-01-20			61330750	PEAK TIME	08:00
METERED				499,871.00		904 KW
MULTIPLIER				1.0000		1.0000
NET				499,871		904
SUBTOTAL				499,871		904
LOW SIDE LOSSES		499,871 x	.02	9,997	904 x	.02
METER SUBTOTAL				509,868		922
METER 0677801		FROID		KWH	COINCIDENT	
STOP READING	04-01-20			86449218	PEAK DATE	03-14-20
START READING	03-01-20			85957783	PEAK TIME	08:00
METERED				491,435.00		869 KW
MULTIPLIER				1.0000		1.0000
NET				491,435		869
SUBTOTAL				491,435		869
LOW SIDE LOSSES		491,435 x	.02	9,829	869 x	.02
METER SUBTOTAL				501,264		886
METER 0679201		MEDICINE LAKE		KWH	COINCIDENT	
STOP READING	04-01-20			34289898	PEAK DATE	03-14-20
START READING	03-01-20			33903000	PEAK TIME	08:00
METERED				386,898.00		768 KW
MULTIPLIER				1.0000		1.0000
NET				386,898		768
SUBTOTAL				386,898		768
LOW SIDE LOSSES		386,898 x	.02	7,738	768 x	.02
METER SUBTOTAL				394,636		783
METER 0679501		NORTH POPLAR		KWH	COINCIDENT	
STOP READING	04-01-20			41976795	PEAK DATE	03-14-20
START READING	03-01-20			41737636	PEAK TIME	08:00
METERED				239,159.00		455 KW
MULTIPLIER				1.0000		1.0000
NET				239,159		455
SUBTOTAL				239,159		455
LOW SIDE LOSSES		239,159 x	.02	4,783	455 x	.02
METER SUBTOTAL				243,942		464

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METER	0679801	POPLAR	KWH	COINCIDENT
STOP READING	04-01-20		73195462	PEAK DATE 03-14-20
START READING	03-01-20		72692372	PEAK TIME 08:00
METERED			503,090.00	842 KW
MULTIPLIER			1.0000	1.0000
NET			503,090	842
SUBTOTAL			503,090	842
LOW SIDE LOSSES	503,090 x	.02	10,062	842 x .02 17
METER SUBTOTAL			513,152	859

METER	UMPC0061	SNAKE BUTTE	KWH	COINCIDENT
STOP READING	04-01-20		31223657	PEAK DATE 03-14-20
START READING	03-01-20		30605257	PEAK TIME 08:00
METERED			618,400.00	1009 KW
MULTIPLIER			1.0000	1.0000
NET			618,400	1,009
METER SUBTOTAL			618,400	1,009

METER	UMPC0062	RED BANK	KWH	COINCIDENT
STOP READING	04-01-20		76033631	PEAK DATE 03-14-20
START READING	03-01-20		72992853	PEAK TIME 08:00
METERED			3,040,778.00	4454 KW
MULTIPLIER			1.0000	1.0000
NET			3,040,778	4,454
SUBTOTAL			3,040,778	4,454
TRANSMISSION LOSS	3,040,778 x	.0008	2,433	4,454 x .0008 4
METER SUBTOTAL			3,043,211	4,458

METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	04-01-20		00285098	PEAK DATE 03-14-20
START READING	03-01-20		00280869	PEAK TIME 08:00
METERED			4,229.00	6703 KW
MULTIPLIER			1,000.0000	1.0000
NET			4,229,000	6,703
METER SUBTOTAL			4,229,000	6,703

METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	04-01-20		18057036	PEAK DATE 03-14-20
START READING	03-01-20		17178669	PEAK TIME 08:00
METERED			878,367.00	1408 KW
MULTIPLIER			1.0000	1.0000
NET			878,367	1,408
SUBTOTAL			878,367	1,408
TRANSFORMATION LOSS	878,367 x	.02	17,567	1,408 x .02 28
SUBTOTAL			895,934	1,436
METER SUBTOTAL			895,934	1,436

METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	04-01-20		12003444	PEAK DATE 03-14-20
START READING	03-01-20		11415997	PEAK TIME 08:00
METERED			587,447.00	937 KW
MULTIPLIER			1.0000	1.0000
NET			587,447	937
SUBTOTAL			587,447	937
METER SUBTOTAL			587,447	937

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METER	UMPC0132	DAGMAR		KWH		COINCIDENT
STOP READING	04-01-20			11957778		PEAK DATE 03-14-20
START READING	03-01-20			11296056		PEAK TIME 08:00
METERED				661,722.00		1032 KW
MULTIPLIER				1.0000		1.0000
NET				661,722		1,032
SUBTOTAL				661,722		1,032
METER SUBTOTAL				661,722		1,032
METER	UMPC0133	OUTLOOK		KWH		COINCIDENT
STOP READING	04-01-20			9307228		PEAK DATE 03-14-20
START READING	03-01-20			8724428		PEAK TIME 08:00
METERED				582,800.00		1114 KW
MULTIPLIER				1.0000		1.0000
NET				582,800		1,114
SUBTOTAL				582,800		1,114
SUBTOTAL				582,800		1,114
METER SUBTOTAL				582,800		1,114
METER	UMPC0134	PLEASANT PRAIRIE		KWH		COINCIDENT
STOP READING	04-01-20			4491873		PEAK DATE 03-14-20
START READING	03-01-20			4190350		PEAK TIME 08:00
METERED				301,523.00		528 KW
MULTIPLIER				1.0000		1.0000
NET				301,523		528
SUBTOTAL				301,523		528
SUBTOTAL				301,523		528
METER SUBTOTAL				301,523		528
METER	UMPC0135	PLENTYWOOD		KWH		COINCIDENT
STOP READING	04-01-20			7266303		PEAK DATE 03-14-20
START READING	03-01-20			6701890		PEAK TIME 08:00
METERED				564,413.00		832 KW
MULTIPLIER				1.0000		1.0000
NET				564,413		832
SUBTOTAL				564,413		832
LOW SIDE LOSSES		564,413 x	.02	11,288	832 x	.02
SUBTOTAL				575,701		849
METER SUBTOTAL				575,701		849
METER	UMPC0136	WOLF CREEK		KWH		COINCIDENT
STOP READING	04-01-20			02760645		PEAK DATE 03-14-20
START READING	03-01-20			02576289		PEAK TIME 08:00
METERED				184,356.00		328 KW
MULTIPLIER				1.0000		1.0000
NET				184,356		328
SUBTOTAL				184,356		328
LOW SIDE LOSSES		184,356 x	.02	3,687	328 x	.02
SUBTOTAL				188,043		335
METER SUBTOTAL				188,043		335

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METER	UMPC0181	BROCKTON-SHERIDAN		KWH		COINCIDENT	
STOP READING	04-01-20			605952		PEAK DATE	03-14-20
START READING	03-01-20			539395		PEAK TIME	08:00
METERED				66,557.00			106 KW
MULTIPLIER				1.0000			1.0000
NET				66,557			106
SUBTOTAL				66,557			106
LOW SIDE LOSSES		66,557 x .02		1,331		106 x .02	2
SUBTOTAL				67,888			108
METER SUBTOTAL				67,888			108
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)		DEMAND (KW)	
TOTAL POWER DELIVERED				13,922,556			22,437
SYSTEM ENERGY				13,922,556			22,437
WESTERN SHARE		x 0.050318		700,552		x 0.054682	1,227
WESTERN SERVICE TO DELIVERY POINT				700,552			1,227
DEMAND CHARGE		1,227 KW	x	5.25			6,441.75
DEMAND CHARGE DROUGHT		1,227 KW	x	0.00			0.00
ENERGY CHARGES		700,552 KWH	x	0.013270			9,296.33
ENERGY CHARGE DROUGHT		700,552 KWH	x	0.000000			0.00
DEMAND AND ENERGY CHARGES							\$15,738.08
TOTAL FOR DELIVERY POINT							\$15,738.08

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:		MDU
744 HOURS		0.00	OUTAGE HOURS			
SYSTEM LF	81.4535%		WESTERN LF	74.9038%		
MILLS PER KWH	21.691000					
METER	0675181		ACME		KWH	COINCIDENT
STOP READING	04-01-20			15341695	PEAK DATE	03-14-20
START READING	03-01-20			14999457	PEAK TIME	08:00
METERED				342,238.00		552 KW
MULTIPLIER				1.0000		1.0000
NET				342,238		552
SUBTOTAL				342,238		552
LOW SIDE LOSSES		342,238 x	.02	6,845	552 x	.02
METER SUBTOTAL				349,083		563
METER	0677951		HALEY		KWH	COINCIDENT
STOP READING	04-01-20			27410485	PEAK DATE	03-14-20
START READING	03-01-20			26777289	PEAK TIME	08:00
METERED				633,196.00		996 KW
MULTIPLIER				1.0000		1.0000
NET				633,196		996
SUBTOTAL				633,196		996
LOW SIDE LOSSES		633,196 x	.015	9,498	996 x	.015
SUBTOTAL				642,694		1,011
METER SUBTOTAL				642,694		1,011
METER	0679301		MOTT		KWH	COINCIDENT
STOP READING	04-01-20			14245751	PEAK DATE	03-14-20
START READING	03-01-20			13856377	PEAK TIME	08:00
METERED				389,374.00		601 KW
MULTIPLIER				1.0000		1.0000
NET				389,374		601
SUBTOTAL				389,374		601
LOW SIDE LOSSES		389,374 x	.02	7,787	601 x	.02
SUBTOTAL				397,161		613
SUBTOTAL				397,161		613
BURT PUMP STATION 1823171				-6,409		-40
SUBTOTAL				-6,409		-40
TRANSMISSION LOSS		-6,409 x	.102	-654	-40 x	.102
BURT PUMP STATION TOTAL				-7,063		-44
METER SUBTOTAL				390,098		569
METER	0679351		NEW ENGLAND		KWH	COINCIDENT
STOP READING	04-01-20			44236552	PEAK DATE	03-14-20
START READING	03-01-20			43330966	PEAK TIME	08:00
METERED				905,586.00		1587 KW
MULTIPLIER				1.0000		1.0000
NET				905,586		1,587
SUBTOTAL				905,586		1,587
LOW SIDE LOSSES		905,586 x	.008	7,245	1,587 x	.008
NEW ENGLAND SUBTOTAL				912,831		1,600
JUNG LAKE PUMP STATION 1823151				-44,221		-8
SUBTOTAL				-44,221		-8
SLOPE TRANSMISSION LOSS		-44,221 x	.089	-3,936	-8 x	.089
JUNG LAKE PUMP TOTAL				-48,157		-9
METER SUBTOTAL				864,674		1,591

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METER	0680121	REEDER		KWH		COINCIDENT	
STOP READING	04-01-20			27126240		PEAK DATE	03-14-20
START READING	03-01-20			26575540		PEAK TIME	08:00
METERED				550,700.00			907 KW
MULTIPLIER				1.0000			1.0000
NET				550,700			907
SUBTOTAL				550,700			907
LOW SIDE LOSSES		550,700 x .01		5,507		907 x .01	9
REEDER SUBTOTAL				556,207			916
BUCYRUS PUMP STATION 1823141				-19,590			-3
SUBTOTAL				-19,590			-3
BUCYRUS SUBTOTAL				-19,590			-3
TRANSMISSION LOSS		-19,590 x .091		-1,783		-3 x .091	
BUCYRUS PUMP TOTAL				-21,373			-3
SCRANTON PUMP STATION 1823181				-5,520			-2
SUBTOTAL SCRANTON				-5,520			-2
TRANSMISSION LOSS		-5,520 x .091		-502		-2 x .091	
SCRANTON PUMP TOTAL				-6,022			-2
METER SUBTOTAL				528,812			911

METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT	
STOP READING	04-01-20			5456991		PEAK DATE	03-14-20
START READING	03-01-20			5119082		PEAK TIME	08:00
METERED				337,909.00			510 KW
MULTIPLIER				1.0000			1.0000
NET				337,909			510
SUBTOTAL				337,909			510
LOW SIDE LOSSES		337,909 x .012		4,055		510 x .012	6
SUBTOTAL				341,964			516
METER SUBTOTAL				341,964			516

METER	UMPC0126	HAYNES		KWH		COINCIDENT	
STOP READING	04-01-20			11158411		PEAK DATE	03-14-20
START READING	03-01-20			10505583		PEAK TIME	08:00
METERED				652,828.00			1060 KW
MULTIPLIER				1.0000			1.0000
NET				652,828			1,060
SUBTOTAL				652,828			1,060
LOW SIDE LOSSES		652,828 x .01		6,528		1,060 x .01	11
SUBTOTAL				659,356			1,071
METER SUBTOTAL				659,356			1,071

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				3,776,681		6,232
SYSTEM ENERGY				3,776,681		6,232
WESTERN SHARE			x 0.050318	190,034		341
WESTERN SERVICE TO DELIVERY POINT				190,034		341
DEMAND CHARGE			341 KW x	5.25		1,790.25
DEMAND CHARGE DROUGHT			341 KW x	0.00		0.00
ENERGY CHARGES			190,034 KWH x	0.013270		2,521.75
ENERGY CHARGE DROUGHT			190,034 KWH x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$4,312.00
DISCOUNT IN LIEU OF TRANSMISSION			-.001 x	190,034		-190.03
TOTAL FOR DELIVERY POINT						\$4,121.97

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DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	94.9158%	WESTERN LF	87.3359%	
MILLS PER KWH	21.350000			

METER	0675191	AMIDON	KWH	COINCIDENT
STOP READING	04-01-20		3380260	PEAK DATE 03-14-20
START READING	03-01-20		3116079	PEAK TIME 08:00
METERED			264,181.00	548 KW
MULTIPLIER			1.2000	1.0000
NET			317,017	548
SUBTOTAL			317,017	548
LOW SIDE LOSSES		317,017 x .023	7,291	548 x .023 13
METER SUBTOTAL			324,308	561

METER	0675451	BOWMAN	KWH	COINCIDENT
STOP READING	04-01-20		61357100	PEAK DATE 03-14-20
START READING	03-01-20		60153106	PEAK TIME 08:00
METERED			1,203,994.00	2204 KW
MULTIPLIER			1.0000	1.0000
NET			1,203,994	2,204
SUBTOTAL			1,203,994	2,204
LOW SIDE LOSSES		1,203,994 x .009	10,836	2,204 x .009 20
METER SUBTOTAL			1,214,830	2,224

METER	0676321	CENTIPEDE	KWH	COINCIDENT
STOP READING	04-01-20		18975393	PEAK DATE 03-14-20
START READING	03-01-20		18606979	PEAK TIME 08:00
METERED			368,414.00	668 KW
MULTIPLIER			1.0000	1.0000
NET			368,414	668
SUBTOTAL			368,414	668
LOSSES		368,414 x .02	7,368	668 x .02 13
METER SUBTOTAL			375,782	681

METER	0680163	RHAME SUB 2	KWH	COINCIDENT
STOP READING	04-01-20		1809950	PEAK DATE 03-14-20
START READING	03-01-20		0655741	PEAK TIME 08:00
METERED			1,154,209.00	38471 KW
MULTIPLIER			24.0000	1.0000
NET			27,701,016	38,471
METER SUBTOTAL			27,701,016	38,471

METER	UMPC0079	LITTLE MISSOURI	KWH	COINCIDENT
STOP READING	04-01-20		31832592	PEAK DATE 03-14-20
START READING	03-01-20		31799119	PEAK TIME 08:00
METERED			33,473.00	49 KW
MULTIPLIER			1.0000	1.0000
NET			33,473	49
SUBTOTAL			33,473	49
METER SUBTOTAL			33,473	49

DELIVERY TOTALS	SLOPE 5%	SLOPE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			29,649,409	41,986
SYSTEM ENERGY			29,649,409	41,986
WESTERN SHARE		x 0.050318	1,491,893	x 0.054682 2,296
WESTERN SERVICE TO DELIVERY POINT			1,491,893	2,296

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DEMAND CHARGE	2,296 KW	x	5.25	12,054.00
DEMAND CHARGE DROUGHT	2,296 KW	x	0.00	0.00
ENERGY CHARGES	1,491,893 KWH	x	0.013270	19,797.42
ENERGY CHARGE DROUGHT	1,491,893 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$31,851.42
TOTAL FOR DELIVERY POINT				\$31,851.42

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 15,852 KW
 SYSTEM ENERGY: 53,336,496 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 15,852 KW
 WESTERN ENERGY: 53,336,496 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 452.2384%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	452.2384%	WESTERN LF	452.2384%	
MILLS PER KWH	0.000000			

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	04-01-20		0000	PEAK DATE
START READING	03-01-20		0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	04-01-20		51007051	PEAK DATE 03-14-20
START READING	03-01-20		24498163	PEAK TIME 08:00
METERED			26,508,888.00	7791 KW
MULTIPLIER			1.0000	1.0000
NET			26,508,888	7,791
SUBTOTAL			26,508,888	7,791
METER SUBTOTAL			26,508,888	7,791

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	04-01-20		01856074	PEAK DATE 03-14-20
START READING	03-01-20		01850983	PEAK TIME 08:00
METERED			5,091.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			5,091	
SUBTOTAL			5,091	
SUBTOTAL			5,091	
SUBTRACTIVE METER		x -1	-5,091	x -1
METER SUBTOTAL			-5,091	

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	04-01-20		12248558	PEAK DATE 03-14-20
START READING	03-01-20		85411678	PEAK TIME 08:00
METERED			26,836,880.00	8061 KW
MULTIPLIER			1.0000	1.0000
NET			26,836,880	8,061
SUBTOTAL			26,836,880	8,061
METER SUBTOTAL			26,836,880	8,061

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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	04-01-20			01754538	PEAK DATE 03-14-20
START READING	03-01-20			01750357	PEAK TIME 08:00
METERED				4,181.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				4,181	
SUBTOTAL				4,181	
SUBTOTAL				4,181	
SUBTRACTIVE METER			x -1	-4,181	x -1
METER SUBTOTAL				-4,181	
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				53,345,768	15,852
TOTAL POWER RECEIVED				-9,272	
NET POWER				53,336,496	15,852
SUBTOTAL				53,336,496	15,852
SYSTEM ENERGY				53,336,496	15,852
WESTERN SERVICE TO DELIVERY POINT				53,336,496	15,852
DEMAND CHARGE		15,852 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		15,852 KW	x	0.00	0.00
ENERGY CHARGES		53,336,496 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		53,336,496 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$0.00
TOTAL FOR DELIVERY POINT					\$0.00

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 1,054,536 KW
 SYSTEM ENERGY: 655,990,627 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 57,665 KW
 WESTERN ENERGY: 33,007,999 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	32,038	19,572,486	1,752	984,844	30,286	18,587,642
GOLDENWEST	GLDW	8,069	5,184,226	441	260,859	7,628	4,923,367
LOWER YELLOWSTONE	LY	39,125	26,633,442	2,139	1,340,136	36,986	25,293,306
MCCONE	MCCONE	10,349	5,986,838	566	301,244	9,783	5,685,594
MCKENZIE	MCKENZ	308,287	154,604,133	16,858	7,779,339	291,429	146,824,794
MID YELLOWSTONE	MY YELL	2,270	1,520,390	124	76,503	2,146	1,443,887
MID YELLOWSTONE OVER	NWE MY NWE	921	594,154	50	29,897	871	564,257
MWEC	MWEC	472,707	323,692,331	25,849	16,287,483	446,858	307,404,848
ROUGH RIDER	RR 5%	66,122	41,422,943	3,616	2,084,311	62,506	39,338,632
ROUGH RIDER OVER	MDU RR MDU	36,424	24,360,076	1,992	1,225,745	34,432	23,134,331
SOUTHEAST .1% IN LIEU	SEAST	3,716	2,490,733	203	125,328	3,513	2,365,405
SOUTHEAST	SEAST 5%	3,853	2,580,229	211	129,831	3,642	2,450,398
SHERIDAN	SHERIDAN5%	22,437	13,922,556	1,227	700,552	21,210	13,222,004
SLOPE	SLOPE 5%	41,986	29,649,409	2,296	1,491,893	39,690	28,157,516
SLOPE OVER MDU	SLOPE MDU	6,232	3,776,681	341	190,034	5,891	3,586,647
'SUBTOTAL - DIRECT		1,054,536	655,990,627	57,665	33,007,999	996,871	622,982,628
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		1,054,536	655,990,627	57,665	33,007,999	996,871	622,982,628