



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790220

SERVICE FURNISHED FOR: FEBRUARY 2020
ISSUE DATE: March 11, 2020

TOTAL AMOUNT DUE: \$584,807.20
DUE DATE: March 31, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$300,032.25
BASE ENERGY CHARGES	484,899.08
TRANSMISSION DISCOUNT	-1,949.99
CUSTOMER FUNDING CREDITS	-198,174.14
TOTAL AMOUNT DUE	\$584,807.20

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DUE DATE: March 31, 2020

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Phone: 605-882-7595
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09-Mar-2020 9:34

CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 1,100,366 KW
 SYSTEM ENERGY: 638,758,057 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 57,149 KW
 WESTERN ENERGY: 36,541,000 KWH

FIXED DEMAND 57,149
 FIXED ENERGY 36,541,000
 DEMAND RATIO 0.051936
 ENERGY RATIO 0.057206
 LOAD FACTOR 91.8676%
 AVERAGE MILLS PER KWH 16.004

SUM BASE DEMAND CHARGES \$300,032.25
 SUM BASE ENERGY CHARGES 484,899.08
 TRANSMISSION DISCOUNT -1,949.99
 CORPS OF ENGINEERS CAPITAL FUNDING -198,174.14
TOTAL FOR CONTRACT \$584,807.20

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY BURKE D BURKE DIVIDE TRANSMISSION AGENT: DIRECT
 696 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 81.2333% WESTERN LF 89.4711%
 MILLS PER KWH 21.701000

METER 0677871 GREENBUSH KWH COINCIDENT
 STOP READING 03-01-20 05075364 PEAK DATE 02-13-20
 START READING 02-01-20 04416572 PEAK TIME 08:00
 METERED 658,792.00 1481 KW
 MULTIPLIER 1.0000 1.0000
 NET 658,792 1,481
 SUBTOTAL 658,792 1,481
 TRANSFORMATION LOSS 658,792 x .02 13,176 1,481 x .02 30
 SUBTOTAL 671,968 1,511
 TRANSMISSION LOSS 671,968 x .007 4,704 1,511 x .007 11
 METER SUBTOTAL 676,672 1,522

METER 0679402 TOWN OF NORMA KWH COINCIDENT
 STOP READING 03-01-20 2623 PEAK DATE 02-13-20
 START READING 02-01-20 2434 PEAK TIME 08:00
 METERED 189.00 104 KW
 MULTIPLIER 180.0000 1.0000
 NET 34,020 104
 LOW SIDE LOSSES 34,020 x .02 680 104 x .02 2
 SUBTOTAL 34,700 106
 TRANSMISSION LOSS 34,700 x .008 278 106 x .008 1
 SUBTOTAL 34,978 107
 SUBTOTAL 34,978 107
 SUBTRACTIVE METER x -1 -34,978 x -1 -107
 METER SUBTOTAL -34,978 -107

METER UMPC0078 LINDAHL KWH COINCIDENT
 STOP READING 03-01-20 05596822 PEAK DATE 02-13-20
 START READING 02-01-20 05457318 PEAK TIME 08:00
 METERED 139,504.00 17028 KW
 MULTIPLIER 72.0000 1.0000
 NET 10,044,288 17,028
 SUBTOTAL 10,044,288 17,028
 METER SUBTOTAL 10,044,288 17,028

09-Mar-2020 9:34

METER	UMPC0078-R	LINDAHL-REC	KWH	COINCIDENT
STOP READING	03-01-20		04897101	PEAK DATE 02-13-20
START READING	02-01-20		04897101	PEAK TIME 08:00
METERED			0.00	0 KW
MULTIPLIER			72.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0095	BATTLEVIEW	KWH	COINCIDENT
STOP READING	03-01-20		08806441	PEAK DATE 02-13-20
START READING	02-01-20		08100151	PEAK TIME 08:00
METERED			706,290.00	1455 KW
MULTIPLIER			1.0000	1.0000
NET			706,290	1,455
SUBTOTAL			706,290	1,455
LOW SIDE LOSSES		706,290 x .02	14,126	1,455 x .02 29
SUBTOTAL			720,416	1,484
METER SUBTOTAL			720,416	1,484

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	03-01-20		18387375	PEAK DATE 02-13-20
START READING	02-01-20		17353913	PEAK TIME 08:00
METERED			1,033,462.00	2466 KW
MULTIPLIER			1.0000	1.0000
NET			1,033,462	2,466
SUBTOTAL			1,033,462	2,466
TRANSMISSION LOSS		1,033,462 x .008	8,268	2,466 x .008 20
SUBTOTAL			1,041,730	2,486
METER SUBTOTAL			1,041,730	2,486

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	03-01-20		57726208	PEAK DATE 02-13-20
START READING	02-01-20		54511276	PEAK TIME 08:00
METERED			3,214,932.00	4972 KW
MULTIPLIER			1.0000	1.0000
NET			3,214,932	4,972
SUBTOTAL			3,214,932	4,972
TRANSMISSION LOSS		3,214,932 x .007	22,505	4,972 x .007 35
SUBTOTAL			3,237,437	5,007
METER SUBTOTAL			3,237,437	5,007

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	03-01-20		05548133	PEAK DATE 02-13-20
START READING	02-01-20		05501644	PEAK TIME 08:00
METERED			46,489.00	67 KW
MULTIPLIER			1.0000	1.0000
NET			46,489	67
SUBTOTAL			46,489	67
METER SUBTOTAL			46,489	67

09-Mar-2020 9:34

METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	03-01-20		05270653	PEAK DATE 02-13-20
START READING	02-01-20		05071129	PEAK TIME 08:00
METERED			199,524.00	436 KW
MULTIPLIER			1.0000	1.0000
NET			199,524	436
SUBTOTAL			199,524	436
LOW SIDE LOSSES		199,524 x .02	3,990	436 x .02 9
SUBTOTAL			203,514	445
METER SUBTOTAL			203,514	445

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	03-01-20		23649954	PEAK DATE 02-13-20
START READING	02-01-20		22738452	PEAK TIME 08:00
METERED			911,502.00	1695 KW
MULTIPLIER			1.0000	1.0000
NET			911,502	1,695
SUBTOTAL			911,502	1,695
METER SUBTOTAL			911,502	1,695

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	03-01-20		14394581	PEAK DATE 02-13-20
START READING	02-01-20		13090074	PEAK TIME 08:00
METERED			1,304,507.00	2227 KW
MULTIPLIER			1.0000	1.0000
NET			1,304,507	2,227
SUBTOTAL			1,304,507	2,227
METER SUBTOTAL			1,304,507	2,227

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	03-01-20		07160320	PEAK DATE 02-13-20
START READING	02-01-20		06626021	PEAK TIME 08:00
METERED			534,299.00	995 KW
MULTIPLIER			1.0000	1.0000
NET			534,299	995
SUBTOTAL			534,299	995
LOW SIDE LOSSES		534,299 x .0218	11,648	995 x .0218 22
SUBTOTAL			545,947	1,017
METER SUBTOTAL			545,947	1,017

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	03-01-20		13055965	PEAK DATE 02-13-20
START READING	02-01-20		11972727	PEAK TIME 08:00
METERED			1,083,238.00	1614 KW
MULTIPLIER			1.0000	1.0000
NET			1,083,238	1,614
SUBTOTAL			1,083,238	1,614
METER SUBTOTAL			1,083,238	1,614

METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	03-01-20		06351590	PEAK DATE 02-13-20
START READING	02-01-20		05402483	PEAK TIME 08:00
METERED			949,107.00	2120 KW
MULTIPLIER			1.0000	1.0000
NET			949,107	2,120
SUBTOTAL			949,107	2,120
METER SUBTOTAL			949,107	2,120

09-Mar-2020 9:34

METER	UMPC0148	KINCAID		KWH		COINCIDENT
STOP READING	03-01-20			01064702		PEAK DATE 02-13-20
START READING	02-01-20			00908453		PEAK TIME 08:00
METERED				156,249.00		335 KW
MULTIPLIER				1.0000		1.0000
NET				156,249		335
SUBTOTAL				156,249		335
LOW SIDE LOSSES		156,249 x .02		3,125		335 x .02 7
SUBTOTAL				159,374		342
METER SUBTOTAL				159,374		342
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				20,924,221		37,054
TOTAL POWER RECEIVED				-34,978		-107
NET POWER				20,889,243		36,947
SYSTEM ENERGY				20,889,243		36,947
WESTERN SHARE		x 0.057206		1,194,997		x 0.051936 1,919
WESTERN SERVICE TO DELIVERY POINT				1,194,997		1,919
DEMAND CHARGE		1,919 KW	x	5.25		10,074.75
DEMAND CHARGE DROUGHT		1,919 KW	x	0.00		0.00
ENERGY CHARGES		1,194,997 KWH	x	0.013270		15,857.61
ENERGY CHARGE DROUGHT		1,194,997 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$25,932.36
TOTAL FOR DELIVERY POINT						\$25,932.36

09-Mar-2020 9:34

DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
696 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	81.3651%	WESTERN LF	89.5480%	
MILLS PER KWH	21.694000			
METER 0677851	GOLVA		KWH	COINCIDENT
STOP READING	03-01-20		19524154	PEAK DATE 02-13-20
START READING	02-01-20		18354654	PEAK TIME 08:00
METERED			1,169,500.00	2100 KW
MULTIPLIER			1.0000	1.0000
NET			1,169,500	2,100
SUBTOTAL			1,169,500	2,100
SUBTOTAL			1,169,500	2,100
METER SUBTOTAL			1,169,500	2,100
METER 0678421	KNUTSON		KWH	COINCIDENT
STOP READING	03-01-20		96199011	PEAK DATE 02-13-20
START READING	02-01-20		94594543	PEAK TIME 08:00
METERED			1,604,468.00	2662 KW
MULTIPLIER			1.0000	1.0000
NET			1,604,468	2,662
BEACH BOOSTER STATION 1823201			-6,798	-1
GOLDENWEST TRANSMISSION LOSS		-6,798 x .0625	-425	-1 x .0625
BEACH BOOSTER TOTAL			-7,223	-1
METER SUBTOTAL			1,597,245	2,661
METER 0679451	NORTH BAKER		KWH	COINCIDENT
STOP READING	03-01-20		30681726	PEAK DATE 02-13-20
START READING	02-01-20		30507847	PEAK TIME 08:00
METERED			173,879.00	326 KW
MULTIPLIER			1.0000	1.0000
NET			173,879	326
SUBTOTAL			173,879	326
TRANSFORMATION LOSS		173,879 x .02	3,478	326 x .02
SUBTOTAL			177,357	333
METER SUBTOTAL			177,357	333
METER 0681601	WIBAUX		KWH	COINCIDENT
STOP READING	03-01-20		92756663	PEAK DATE 02-13-20
START READING	02-01-20		92036733	PEAK TIME 08:00
METERED			719,930.00	1410 KW
MULTIPLIER			1.0000	1.0000
NET			719,930	1,410
SUBTOTAL			719,930	1,410
TRANSFORMATION LOSS		719,930 x .02	14,399	1,410 x .02
SUBTOTAL			734,329	1,438
METER SUBTOTAL			734,329	1,438
METER UMPC0103	BEAVER HILL		KWH	COINCIDENT
STOP READING	03-01-20		33550890	PEAK DATE 02-13-20
START READING	02-01-20		32436982	PEAK TIME 08:00
METERED			1,113,908.00	1725 KW
MULTIPLIER			1.0000	1.0000
NET			1,113,908	1,725
SUBTOTAL			1,113,908	1,725
METER SUBTOTAL			1,113,908	1,725

09-Mar-2020 9:34

METER	UMPC0128	HODGES		KWH		COINCIDENT	
STOP READING	03-01-20			03473198		PEAK DATE	02-13-20
START READING	02-01-20			03245740		PEAK TIME	08:00
METERED				227,458.00			605 KW
MULTIPLIER				1.0000			1.0000
NET				227,458			605
SUBTOTAL				227,458			605
TRANSFORMATION LOSS		227,458 x .012		2,729		605 x .012	7
SUBTOTAL				230,187			612
METER SUBTOTAL				230,187			612
DELIVERY TOTALS	GLDW	GOLDENWEST		ENERGY (KWH)		DEMAND (KW)	
TOTAL POWER DELIVERED				5,022,526			8,869
SYSTEM ENERGY				5,022,526			8,869
WESTERN SHARE		x 0.057206		287,320		x 0.051936	461
WESTERN SERVICE TO DELIVERY POINT				287,320			461
DEMAND CHARGE		461 KW	x	5.25			2,420.25
DEMAND CHARGE DROUGHT		461 KW	x	0.00			0.00
ENERGY CHARGES		287,320 KWH	x	0.013270			3,812.74
ENERGY CHARGE DROUGHT		287,320 KWH	x	0.000000			0.00
DEMAND AND ENERGY CHARGES							\$6,232.99
TOTAL FOR DELIVERY POINT							\$6,232.99

09-Mar-2020 9:34

DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
696 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	80.4855%	WESTERN LF	88.6596%	
MILLS PER KWH	21.778000			
METER 0677451		FAIRVIEW WEST-NOHLY	KWH	COINCIDENT
STOP READING	03-01-20		284418	PEAK DATE 02-13-20
START READING	02-01-20		278233	PEAK TIME 08:00
METERED			6,185.00	10368 KW
MULTIPLIER			1,000.0000	1.0000
NET			6,185,000	10,368
DRAIN NO. 27 1814101				
TRANSFORMATION LOSS	x .019			x .019
SUBTOTAL				
TRANSMISSION LOSS	x .0061			x .0061
DRAIN TOTAL				
METER SUBTOTAL			6,185,000	10,368
METER 0677501		FAIRVIEW WEST-SPRING LAKE	KWH	COINCIDENT
STOP READING	03-01-20		332738	PEAK DATE 02-13-20
START READING	02-01-20		330369	PEAK TIME 08:00
METERED			2,369.00	3792 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,369,000	3,792
METER SUBTOTAL			2,369,000	3,792
METER 0680401		RICHLAND 69	KWH	COINCIDENT
STOP READING	03-01-20		04325645	PEAK DATE 02-13-20
START READING	02-01-20		99522203	PEAK TIME 08:00
METERED			4,803,442.00	8561 KW
MULTIPLIER			1.0000	1.0000
NET			4,803,442	8,561
METER SUBTOTAL			4,803,442	8,561
METER 0680701		SOUTH BAINVILLE	KWH	COINCIDENT
STOP READING	03-01-20		19622622	PEAK DATE 02-13-20
START READING	02-01-20		18498722	PEAK TIME 08:00
METERED			1,123,900.00	1970 KW
MULTIPLIER			1.0000	1.0000
NET			1,123,900	1,970
SUBTOTAL			1,123,900	1,970
LOW SIDE LOSSES	1,123,900 x .011		12,363	1,970 x .011 22
METER SUBTOTAL			1,136,263	1,992
METER 0681802		WILLISTON MARLEY	KWH	COINCIDENT
STOP READING	03-01-20		00153960	PEAK DATE 02-13-20
START READING	02-01-20		00150858	PEAK TIME 08:00
METERED			3,102.00	5290 KW
MULTIPLIER			1,000.0000	1.0000
NET			3,102,000	5,290
METER SUBTOTAL			3,102,000	5,290

09-Mar-2020 9:34

METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	03-01-20		33122476	PEAK DATE 02-13-20
START READING	02-01-20		30887979	PEAK TIME 08:00
METERED			2,234,497.00	4284 KW
MULTIPLIER			1.0000	1.0000
NET			2,234,497	4,284
SUBTOTAL			2,234,497	4,284
TRANSMISSION LOSS		2,234,497 x .0004	894	4,284 x .0004 2
SUBTOTAL			2,235,391	4,286
METER SUBTOTAL			2,235,391	4,286
METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	03-01-20		65247958	PEAK DATE 02-13-20
START READING	02-01-20		61346733	PEAK TIME 08:00
METERED			3,901,225.00	7600 KW
MULTIPLIER			1.0000	1.0000
NET			3,901,225	7,600
SUBTOTAL			3,901,225	7,600
METER SUBTOTAL			3,901,225	7,600

09-Mar-2020 9:34

METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	03-01-20			15803241		PEAK DATE	02-13-20
START READING	02-01-20			14858132		PEAK TIME	08:00
METERED				945,109.00			1873 KW
MULTIPLIER				1.0000			1.0000
NET				945,109			1,873
SUBTOTAL				945,109			1,873
LOW SIDE LOSSES		945,109 x	.02	18,902	1,873 x	.02	37
EAST SIDNEY SUBTOTAL				964,011			1,910
SIDNEY PUMP 1 1829901							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1-1 1829902							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1A 1829903							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1A-1 1829904							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1-2 1829905							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SUBTOTAL							
METER SUBTOTAL				964,011			1,910

09-Mar-2020 9:34

METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING	03-01-20			18041846		PEAK DATE 02-13-20
START READING	02-01-20			17438348		PEAK TIME 08:00
METERED				603,498.00		1399 KW
MULTIPLIER				1.0000		1.0000
NET				603,498		1,399
SUBTOTAL				603,498		1,399
SAVAGE SUBTOTAL				603,498		1,399
SUBTOTAL				603,498		1,399
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS		x .011				x .011
SUBTOTAL						
TRANSMISSION LOSS		x .046				x .046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS		x .011				x .011
SUBTOTAL						
TRANSMISSION LOSS		x .026				x .026
THOMAS POINT TOTAL						
METER SUBTOTAL				603,498		1,399

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING	03-01-20			08791475		PEAK DATE 02-13-20
START READING	02-01-20			07677103		PEAK TIME 08:00
METERED				1,114,372.00		1956 KW
MULTIPLIER				1.0000		1.0000
NET				1,114,372		1,956
SUBTOTAL				1,114,372		1,956
LOW SIDE LOSSES		1,114,372 x .012		13,372	1,956 x .012	23
BUFORD SUBTOTAL				1,127,744		1,979
SUBTOTAL				1,127,744		1,979
NOHLY 1814051						
TRANSFORMATION LOSS		x .012				x .012
SUBTOTAL						
TRANSMISSION LOSS		x .033				x .033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS		x .012				x .012
SUBTOTAL						
TRANSMISSION LOSS		x .067				x .067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				1,127,744		1,979

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				26,427,574		47,177
SYSTEM ENERGY				26,427,574		47,177
WESTERN SHARE		x 0.057206		1,511,824	x 0.051936	2,450
WESTERN SERVICE TO DELIVERY POINT				1,511,824		2,450
DEMAND CHARGE		2,450 KW	x	5.25		12,862.50
DEMAND CHARGE DROUGHT		2,450 KW	x	0.00		0.00
ENERGY CHARGES		1,511,824 KWH	x	0.013270		20,061.90
ENERGY CHARGE DROUGHT		1,511,824 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$32,924.40
TOTAL FOR DELIVERY POINT						\$32,924.40

09-Mar-2020 9:34

DELIVERY MCCONE MCCONE TRANSMISSION AGENT: DIRECT
 696 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 62.7092% WESTERN LF 69.0509%
 MILLS PER KWH 24.194000

METER 0676401 CIRCLE KWH COINCIDENT
 STOP READING 03-01-20 60566167 PEAK DATE 02-13-20
 START READING 02-01-20 58246325 PEAK TIME 08:00
 METERED 2,319,842.00 5526 KW
 MULTIPLIER 1.0000 1.0000
 NET 2,319,842 5,526
 METER SUBTOTAL 2,319,842 5,526

METER 0677201 DAWSON KWH COINCIDENT
 STOP READING 03-01-20 48821621 PEAK DATE 02-13-20
 START READING 02-01-20 48037993 PEAK TIME 08:00
 METERED 783,628.00 1480 KW
 MULTIPLIER 1.0000 1.0000
 NET 783,628 1,480
 METER SUBTOTAL 783,628 1,480

METER 0680101 REDWATER KWH COINCIDENT
 STOP READING 03-01-20 22480431 PEAK DATE 02-13-20
 START READING 02-01-20 19553543 PEAK TIME 08:00
 METERED 2,926,888.00 6881 KW
 MULTIPLIER 1.0000 1.0000
 NET 2,926,888 6,881
 METER SUBTOTAL 2,926,888 6,881

METER 0682001 WOLF POINT KWH COINCIDENT
 STOP READING 03-01-20 52023987 PEAK DATE 02-13-20
 START READING 02-01-20 51694740 PEAK TIME 08:00
 METERED 329,247.00 684 KW
 MULTIPLIER 1.0000 1.0000
 NET 329,247 684
 METER SUBTOTAL 329,247 684

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			6,359,605	14,571
SYSTEM ENERGY			6,359,605	14,571
WESTERN SHARE		x 0.057206	363,810	x 0.051936 757
WESTERN SERVICE TO DELIVERY POINT			363,810	757
DEMAND CHARGE		757 KW x	5.25	3,974.25
DEMAND CHARGE DROUGHT		757 KW x	0.00	0.00
ENERGY CHARGES	363,810 KWH	x	0.013270	4,827.76
ENERGY CHARGE DROUGHT	363,810 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$8,802.01
TOTAL FOR DELIVERY POINT				\$8,802.01

09-Mar-2020 9:34

DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
696 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	74.6949%	WESTERN LF	82.2746%	
MILLS PER KWH	22.438000			
METER 0676355		GRASSY BUTTE	KWH	COINCIDENT
STOP READING	03-01-20		51129499	PEAK DATE 02-13-20
START READING	02-01-20		50038212	PEAK TIME 08:00
METERED			1,091,287.00	2239 KW
MULTIPLIER			1.0000	1.0000
NET			1,091,287	2,239
METER SUBTOTAL			1,091,287	2,239
METER 0677981		HALLIDAY	KWH	COINCIDENT
STOP READING	03-01-20		08123678	PEAK DATE 02-13-20
START READING	02-01-20		08123676	PEAK TIME 08:00
METERED			2.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			2	
METER SUBTOTAL			2	
METER 0679331		KILLDEER MOUNTAIN	KWH	COINCIDENT
STOP READING	03-01-20		118611194	PEAK DATE 02-13-20
START READING	02-01-20		111387590	PEAK TIME 08:00
METERED			7,223,604.00	11840 KW
MULTIPLIER			1.0000	1.0000
NET			7,223,604	11,840
SUBTOTAL			7,223,604	11,840
DUNN CENTER PUMPING 1823140			-26,577	-26
TRANS LOSS ON AFFECTING METERS		-26,577 x .0684	-1,818	-26 x .0684 -2
DUNN CENTER PUMPING TOTAL			-28,395	-28
METER SUBTOTAL			7,195,209	11,812
METER 0680751		SQUAW GAP	KWH	COINCIDENT
STOP READING	03-01-20		18102874	PEAK DATE 02-13-20
START READING	02-01-20		11236506	PEAK TIME 08:00
METERED			6,866,368.00	11116 KW
MULTIPLIER			1.0000	1.0000
NET			6,866,368	11,116
SUBTOTAL			6,866,368	11,116
METER SUBTOTAL			6,866,368	11,116
METER 0681501 D		WATFORD CITY	KWH	COINCIDENT
STOP READING	03-01-20		553677987	PEAK DATE 02-13-20
START READING	02-01-20		533256694	PEAK TIME 08:00
METERED			20,421,293.00	28978 KW
MULTIPLIER			1.0000	1.0000
NET			20,421,293	28,978
SUBTOTAL			20,421,293	28,978
METER SUBTOTAL			20,421,293	28,978

09-Mar-2020 9:34

METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	03-01-20		0378073	PEAK DATE 02-13-20
START READING	02-01-20		0378073	PEAK TIME 08:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	03-01-20		56900791	PEAK DATE 02-13-20
START READING	02-01-20		35691409	PEAK TIME 08:00
METERED			21,209,382.00	30519 KW
MULTIPLIER			1.0000	1.0000
NET			21,209,382	30,519
SUBTOTAL			21,209,382	30,519
METER SUBTOTAL			21,209,382	30,519

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	03-01-20		0005301	PEAK DATE 02-13-20
START READING	02-01-20		0000103	PEAK TIME 08:00
METERED			5,198.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			5,198	
SUBTOTAL			5,198	
SUBTOTAL			5,198	
SUBTRACTIVE METER		x -1	-5,198	x -1
METER SUBTOTAL			-5,198	

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	03-01-20		135793340	PEAK DATE 02-13-20
START READING	02-01-20		130624564	PEAK TIME 08:00
METERED			5,168,776.00	12531 KW
MULTIPLIER			1.0000	1.0000
NET			5,168,776	12,531
SUBTOTAL			5,168,776	12,531
SUBTOTAL			5,168,776	12,531
SUBTRACTIVE METER		x -1	-5,168,776	x -1 -12,531
METER SUBTOTAL			-5,168,776	-12,531

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	03-01-20		01108877	PEAK DATE 02-13-20
START READING	02-01-20		56280317	PEAK TIME 08:00
METERED			44,828,560.00	115695 KW
MULTIPLIER			1.0000	1.0000
NET			44,828,560	115,695
METER SUBTOTAL			44,828,560	115,695

METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	03-01-20		84053524	PEAK DATE 02-13-20
START READING	02-01-20		44270925	PEAK TIME 08:00
METERED			39,782,599.00	79881 KW
MULTIPLIER			1.0000	1.0000
NET			39,782,599	79,881
METER SUBTOTAL			39,782,599	79,881

09-Mar-2020 9:34

METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	03-01-20		14220070	PEAK DATE 02-13-20
START READING	02-01-20		13805313	PEAK TIME 08:00
METERED			414,757.00	794 KW
MULTIPLIER			1.0000	1.0000
NET			414,757	794
SUBTOTAL			414,757	794
METER SUBTOTAL			414,757	794
METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	03-01-20		16180903	PEAK DATE 02-13-20
START READING	02-01-20		15706649	PEAK TIME 08:00
METERED			474,254.00	821 KW
MULTIPLIER			1.0000	1.0000
NET			474,254	821
SUBTOTAL			474,254	821
METER SUBTOTAL			474,254	821
METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	03-01-20		37309248	PEAK DATE 02-13-20
START READING	02-01-20		31842183	PEAK TIME 08:00
METERED			5,467,065.00	6894 KW
MULTIPLIER			1.0000	1.0000
NET			5,467,065	6,894
SUBTOTAL			5,467,065	6,894
METER SUBTOTAL			5,467,065	6,894
METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	03-01-20		26167853	PEAK DATE 02-13-20
START READING	02-01-20		22349510	PEAK TIME 08:00
METERED			3,818,343.00	5378 KW
MULTIPLIER			1.0000	1.0000
NET			3,818,343	5,378
SUBTOTAL			3,818,343	5,378
METER SUBTOTAL			3,818,343	5,378
DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			151,569,119	294,127
TOTAL POWER RECEIVED			-5,173,974	-12,531
NET POWER			146,395,145	281,596
SYSTEM ENERGY			146,395,145	281,596
WESTERN SHARE		x 0.057206	8,374,728	x 0.051936 14,625
WESTERN SERVICE TO DELIVERY POINT			8,374,728	14,625
DEMAND CHARGE		14,625 KW	x 5.25	76,781.25
DEMAND CHARGE DROUGHT		14,625 KW	x 0.00	0.00
ENERGY CHARGES		8,374,728 KWH	x 0.013270	111,132.64
ENERGY CHARGE DROUGHT		8,374,728 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$187,913.89
TOTAL FOR DELIVERY POINT				\$187,913.89

09-Mar-2020 9:34

DELIVERY	MWEC	MWEC	TRANSMISSION AGENT: DIRECT	
696 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.6968%	WESTERN LF	101.0032%	
MILLS PER KWH	20.738000			
METER 0681803	WILLISTON 2 MW		KWH	COINCIDENT
STOP READING	03-01-20		00102024	PEAK DATE 02-13-20
START READING	02-01-20		00099721	PEAK TIME 08:00
METERED			2,303.00	4680 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,303,000	4,680
METER SUBTOTAL			2,303,000	4,680
METER 9990001	BELDEN T2		KWH	COINCIDENT
STOP READING	03-01-20		57560170	PEAK DATE 02-13-20
START READING	02-01-20		51546532	PEAK TIME 08:00
METERED			6,013,638.00	9872 KW
MULTIPLIER			1.0000	1.0000
NET			6,013,638	9,872
METER SUBTOTAL			6,013,638	9,872
METER 9990010	BIG BEND T1		KWH	COINCIDENT
STOP READING	03-01-20		88783509	PEAK DATE 02-13-20
START READING	02-01-20		83106290	PEAK TIME 08:00
METERED			5,677,219.00	8903 KW
MULTIPLIER			1.0000	1.0000
NET			5,677,219	8,903
SUBTOTAL			5,677,219	8,903
TRANSMISSION LOSS		5,677,219 x .0029	16,464	8,903 x .0029 26
METER SUBTOTAL			5,693,683	8,929
METER 9990020	BLAISDELL T1		KWH	COINCIDENT
STOP READING	03-01-20		54928923	PEAK DATE 02-13-20
START READING	02-01-20		54123510	PEAK TIME 08:00
METERED			805,413.00	1772 KW
MULTIPLIER			1.0000	1.0000
NET			805,413	1,772
METER SUBTOTAL			805,413	1,772
METER 9990030	BROOK BANK		KWH	COINCIDENT
STOP READING	03-01-20		27934273	PEAK DATE 02-13-20
START READING	02-01-20		24096572	PEAK TIME 08:00
METERED			3,837,701.00	5552 KW
MULTIPLIER			1.0000	1.0000
NET			3,837,701	5,552
METER SUBTOTAL			3,837,701	5,552
METER 9990040	MOE T1		KWH	COINCIDENT
STOP READING	03-01-20		25399407	PEAK DATE 02-13-20
START READING	02-01-20		19193993	PEAK TIME 08:00
METERED			6,205,414.00	9179 KW
MULTIPLIER			1.0000	1.0000
NET			6,205,414	9,179
METER SUBTOTAL			6,205,414	9,179

09-Mar-2020 9:34

METER			KWH	COINCIDENT
METER 9990060		NEW TOWN T1		
STOP READING	03-01-20		51779532	PEAK DATE 02-13-20
START READING	02-01-20		46221108	PEAK TIME 08:00
METERED			5,558,424.00	10394 KW
MULTIPLIER			1.0000	1.0000
NET			5,558,424	10,394
METER SUBTOTAL			5,558,424	10,394
METER 9990062		NEW TOWN T3		
STOP READING	03-01-20		86215600	PEAK DATE 02-13-20
START READING	02-01-20		80903689	PEAK TIME 08:00
METERED			5,311,911.00	7093 KW
MULTIPLIER			1.0000	1.0000
NET			5,311,911	7,093
METER SUBTOTAL			5,311,911	7,093
METER 9990070		OSBORN T1		
STOP READING	03-01-20		60668803	PEAK DATE 02-13-20
START READING	02-01-20		54897007	PEAK TIME 08:00
METERED			5,771,796.00	11369 KW
MULTIPLIER			1.0000	1.0000
NET			5,771,796	11,369
METER SUBTOTAL			5,771,796	11,369
METER 9990090		PARSHALL T1		
STOP READING	03-01-20		49521772	PEAK DATE 02-13-20
START READING	02-01-20		48143771	PEAK TIME 08:00
METERED			1,378,001.00	2139 KW
MULTIPLIER			1.0000	1.0000
NET			1,378,001	2,139
METER SUBTOTAL			1,378,001	2,139
METER 9990091		PARSHALL T2		
STOP READING	03-01-20		23932132	PEAK DATE 02-13-20
START READING	02-01-20		18681295	PEAK TIME 08:00
METERED			5,250,837.00	7862 KW
MULTIPLIER			1.0000	1.0000
NET			5,250,837	7,862
METER SUBTOTAL			5,250,837	7,862
METER 9990092		PARSHALL T3		
STOP READING	03-01-20		97910718	PEAK DATE 02-13-20
START READING	02-01-20		95241587	PEAK TIME 08:00
METERED			2,669,131.00	4007 KW
MULTIPLIER			1.0000	1.0000
NET			2,669,131	4,007
METER SUBTOTAL			2,669,131	4,007
METER 9990100		PLEASANT VALLEY T1		
STOP READING	03-01-20		79693268	PEAK DATE 02-13-20
START READING	02-01-20		78599337	PEAK TIME 08:00
METERED			1,093,931.00	1620 KW
MULTIPLIER			1.0000	1.0000
NET			1,093,931	1,620
SUBTOTAL			1,093,931	1,620
METER SUBTOTAL			1,093,931	1,620

09-Mar-2020 9:34

METER	9990101	PLEASANT VALLEY T2	KWH	COINCIDENT
STOP READING	03-01-20		38170074	PEAK DATE 02-13-20
START READING	02-01-20		35986593	PEAK TIME 08:00
METERED			2,183,481.00	3813 KW
MULTIPLIER			1.0000	1.0000
NET			2,183,481	3,813
METER SUBTOTAL			2,183,481	3,813

METER	9990120	RAT LAKE	KWH	COINCIDENT
STOP READING	03-01-20		32955448	PEAK DATE 02-13-20
START READING	02-01-20		27095970	PEAK TIME 08:00
METERED			5,859,478.00	8675 KW
MULTIPLIER			1.0000	1.0000
NET			5,859,478	8,675
SUBTOTAL			5,859,478	8,675
TRANSMISSION LOSS		5,859,478 x .0003	1,758	8,675 x .0003 3
METER SUBTOTAL			5,861,236	8,678

METER	9990130	ROBINSON LAKE T1	KWH	COINCIDENT
STOP READING	03-01-20		50705353	PEAK DATE 02-13-20
START READING	02-01-20		40548641	PEAK TIME 08:00
METERED			10,156,712.00	14616 KW
MULTIPLIER			1.0000	1.0000
NET			10,156,712	14,616
SUBTOTAL			10,156,712	14,616
TRANSMISSION LOSS		10,156,712 x .0001	1,016	14,616 x .0001 1
METER SUBTOTAL			10,157,728	14,617

METER	9990131	ROBINSON LAKE T2	KWH	COINCIDENT
STOP READING	03-01-20		91888598	PEAK DATE 02-13-20
START READING	02-01-20		80146216	PEAK TIME 08:00
METERED			11,742,382.00	16732 KW
MULTIPLIER			1.0000	1.0000
NET			11,742,382	16,732
SUBTOTAL			11,742,382	16,732
TRANSMISSION LOSS		11,742,382 x .0001	1,174	16,732 x .0001 2
METER SUBTOTAL			11,743,556	16,734

METER	9990140	ROSS T1	KWH	COINCIDENT
STOP READING	03-01-20		96237543	PEAK DATE 02-13-20
START READING	02-01-20		88436101	PEAK TIME 08:00
METERED			7,801,442.00	11815 KW
MULTIPLIER			1.0000	1.0000
NET			7,801,442	11,815
SUBTOTAL			7,801,442	11,815
TRANSMISSION LOSS		7,801,442 x .0005	3,901	11,815 x .0005 6
METER SUBTOTAL			7,805,343	11,821

METER	9990150	STANLEY T2	KWH	COINCIDENT
STOP READING	03-01-20		22183850	PEAK DATE 02-13-20
START READING	02-01-20		18196441	PEAK TIME 08:00
METERED			3,987,409.00	7710 KW
MULTIPLIER			1.0000	1.0000
NET			3,987,409	7,710
METER SUBTOTAL			3,987,409	7,710

09-Mar-2020 9:34

METER			KWH	COINCIDENT
METER 9990160		VAN HOOK T1		
STOP READING	03-01-20		31890138	PEAK DATE 02-13-20
START READING	02-01-20		23518615	PEAK TIME 08:00
METERED			8,371,523.00	13730 KW
MULTIPLIER			1.0000	1.0000
NET			8,371,523	13,730
METER SUBTOTAL			8,371,523	13,730
METER 9990170		WHITE EARTH		
STOP READING	03-01-20		49254898	PEAK DATE 02-13-20
START READING	02-01-20		44770609	PEAK TIME 08:00
METERED			4,484,289.00	7200 KW
MULTIPLIER			1.0000	1.0000
NET			4,484,289	7,200
METER SUBTOTAL			4,484,289	7,200
METER UMPC0017		NE ROSS T1		
STOP READING	03-01-20		77556553	PEAK DATE 02-13-20
START READING	02-01-20		74653176	PEAK TIME 08:00
METERED			2,903,377.00	5057 KW
MULTIPLIER			1.0000	1.0000
NET			2,903,377	5,057
SUBTOTAL			2,903,377	5,057
TRANSMISSION LOSS		2,903,377 x .0012	3,484	5,057 x .0012 6
METER SUBTOTAL			2,906,861	5,063
METER UMPC0018		NE ROSS T2		
STOP READING	03-01-20		18739612	PEAK DATE 02-13-20
START READING	02-01-20		13728184	PEAK TIME 08:00
METERED			5,011,428.00	6530 KW
MULTIPLIER			1.0000	1.0000
NET			5,011,428	6,530
SUBTOTAL			5,011,428	6,530
TRANSMISSION LOSS		5,011,428 x .0012	6,014	6,530 x .0012 8
METER SUBTOTAL			5,017,442	6,538
METER UMPC0025		PLEASANT VALLEY T3		
STOP READING	03-01-20		87465931	PEAK DATE 02-13-20
START READING	02-01-20		84098074	PEAK TIME 08:00
METERED			3,367,857.00	5439 KW
MULTIPLIER			1.0000	1.0000
NET			3,367,857	5,439
METER SUBTOTAL			3,367,857	5,439
METER UMPC0027		JUDSON T1		
STOP READING	03-01-20		69937163	PEAK DATE 02-13-20
START READING	02-01-20		66442151	PEAK TIME 08:00
METERED			3,495,012.00	7316 KW
MULTIPLIER			1.0000	1.0000
NET			3,495,012	7,316
METER SUBTOTAL			3,495,012	7,316

09-Mar-2020 9:34

METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	03-01-20		23960667	PEAK DATE 02-13-20
START READING	02-01-20		21600236	PEAK TIME 08:00
METERED			2,360,431.00	4254 KW
MULTIPLIER			1.0000	1.0000
NET			2,360,431	4,254
METER SUBTOTAL			2,360,431	4,254
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	03-01-20		55442299	PEAK DATE 02-13-20
START READING	02-01-20		49086619	PEAK TIME 08:00
METERED			6,355,680.00	9469 KW
MULTIPLIER			1.0000	1.0000
NET			6,355,680	9,469
METER SUBTOTAL			6,355,680	9,469
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	03-01-20		04140758	PEAK DATE 02-13-20
START READING	02-01-20		97956835	PEAK TIME 08:00
METERED			6,183,923.00	11008 KW
MULTIPLIER			1.0000	1.0000
NET			6,183,923	11,008
METER SUBTOTAL			6,183,923	11,008
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	03-01-20		71309498	PEAK DATE 02-13-20
START READING	02-01-20		64052917	PEAK TIME 08:00
METERED			7,256,581.00	7839 KW
MULTIPLIER			1.0000	1.0000
NET			7,256,581	7,839
METER SUBTOTAL			7,256,581	7,839
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	03-01-20		63559058	PEAK DATE 02-13-20
START READING	02-01-20		58875405	PEAK TIME 08:00
METERED			4,683,653.00	6774 KW
MULTIPLIER			1.0000	1.0000
NET			4,683,653	6,774
METER SUBTOTAL			4,683,653	6,774
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	03-01-20		46005259	PEAK DATE 02-13-20
START READING	02-01-20		39278360	PEAK TIME 08:00
METERED			6,726,899.00	9988 KW
MULTIPLIER			1.0000	1.0000
NET			6,726,899	9,988
METER SUBTOTAL			6,726,899	9,988
METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	03-01-20		88915977	PEAK DATE 02-13-20
START READING	02-01-20		87135880	PEAK TIME 08:00
METERED			1,780,097.00	2922 KW
MULTIPLIER			1.0000	1.0000
NET			1,780,097	2,922
METER SUBTOTAL			1,780,097	2,922

09-Mar-2020 9:34

METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	03-01-20		12409276	PEAK DATE 02-13-20
START READING	02-01-20		12167196	PEAK TIME 08:00
METERED			242,080.00	329 KW
MULTIPLIER			1.0000	1.0000
NET			242,080	329
METER SUBTOTAL			242,080	329
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	03-01-20		31140745	PEAK DATE 02-13-20
START READING	02-01-20		25649736	PEAK TIME 08:00
METERED			5,491,009.00	10807 KW
MULTIPLIER			1.0000	1.0000
NET			5,491,009	10,807
METER SUBTOTAL			5,491,009	10,807
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	03-01-20		69546158	PEAK DATE 02-13-20
START READING	02-01-20		63297385	PEAK TIME 08:00
METERED			6,248,773.00	9021 KW
MULTIPLIER			1.0000	1.0000
NET			6,248,773	9,021
METER SUBTOTAL			6,248,773	9,021
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	03-01-20		08890743	PEAK DATE 02-13-20
START READING	02-01-20		05465066	PEAK TIME 08:00
METERED			3,425,677.00	6599 KW
MULTIPLIER			1.0000	1.0000
NET			3,425,677	6,599
METER SUBTOTAL			3,425,677	6,599
METER	UMPC0039	NE WILLISTON T1	KWH	COINCIDENT
STOP READING	03-01-20		47026314	PEAK DATE 02-13-20
START READING	02-01-20		43310128	PEAK TIME 08:00
METERED			3,716,186.00	7236 KW
MULTIPLIER			1.0000	1.0000
NET			3,716,186	7,236
METER SUBTOTAL			3,716,186	7,236
METER	UMPC0040	NE WILLISTON T2	KWH	COINCIDENT
STOP READING	03-01-20		44613858	PEAK DATE 02-13-20
START READING	02-01-20		39182253	PEAK TIME 08:00
METERED			5,431,605.00	8059 KW
MULTIPLIER			1.0000	1.0000
NET			5,431,605	8,059
METER SUBTOTAL			5,431,605	8,059
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	03-01-20		30884918	PEAK DATE 02-13-20
START READING	02-01-20		24106832	PEAK TIME 08:00
METERED			6,778,086.00	11379 KW
MULTIPLIER			1.0000	1.0000
NET			6,778,086	11,379
METER SUBTOTAL			6,778,086	11,379

09-Mar-2020 9:34

METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	03-01-20		87696766	PEAK DATE 02-13-20
START READING	02-01-20		82768787	PEAK TIME 08:00
METERED			4,927,979.00	7576 KW
MULTIPLIER			1.0000	1.0000
NET			4,927,979	7,576
METER SUBTOTAL			4,927,979	7,576
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	03-01-20		50238234	PEAK DATE 02-13-20
START READING	02-01-20		44663419	PEAK TIME 08:00
METERED			5,574,815.00	8957 KW
MULTIPLIER			1.0000	1.0000
NET			5,574,815	8,957
METER SUBTOTAL			5,574,815	8,957
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	03-01-20		82432668	PEAK DATE 02-13-20
START READING	02-01-20		75737288	PEAK TIME 08:00
METERED			6,695,380.00	9380 KW
MULTIPLIER			1.0000	1.0000
NET			6,695,380	9,380
METER SUBTOTAL			6,695,380	9,380
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	03-01-20		18362823	PEAK DATE 02-13-20
START READING	02-01-20		09607340	PEAK TIME 08:00
METERED			8,755,483.00	13928 KW
MULTIPLIER			1.0000	1.0000
NET			8,755,483	13,928
METER SUBTOTAL			8,755,483	13,928
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	03-01-20		50699855	PEAK DATE 02-13-20
START READING	02-01-20		38934319	PEAK TIME 08:00
METERED			11,765,536.00	17752 KW
MULTIPLIER			1.0000	1.0000
NET			11,765,536	17,752
METER SUBTOTAL			11,765,536	17,752
METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	03-01-20		75912305	PEAK DATE 02-13-20
START READING	02-01-20		65091445	PEAK TIME 08:00
METERED			10,820,860.00	16709 KW
MULTIPLIER			1.0000	1.0000
NET			10,820,860	16,709
METER SUBTOTAL			10,820,860	16,709
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	03-01-20		21304813	PEAK DATE 02-13-20
START READING	02-01-20		13565692	PEAK TIME 08:00
METERED			7,739,121.00	11713 KW
MULTIPLIER			1.0000	1.0000
NET			7,739,121	11,713
METER SUBTOTAL			7,739,121	11,713

09-Mar-2020 9:34

METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	03-01-20		63966115	PEAK DATE 02-13-20
START READING	02-01-20		50300169	PEAK TIME 08:00
METERED			13,665,946.00	19950 KW
MULTIPLIER			1.0000	1.0000
NET			13,665,946	19,950
METER SUBTOTAL			13,665,946	19,950

METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	03-01-20		45033061	PEAK DATE 02-13-20
START READING	02-01-20		41602951	PEAK TIME 08:00
METERED			3,430,110.00	5906 KW
MULTIPLIER			1.0000	1.0000
NET			3,430,110	5,906
SUBTOTAL			3,430,110	5,906
TRANSMISSION LOSS		3,430,110 x .0006	2,058	5,906 x .0006 4
METER SUBTOTAL			3,432,168	5,910

METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	03-01-20		24362659	PEAK DATE 02-13-20
START READING	02-01-20		18845974	PEAK TIME 08:00
METERED			5,516,685.00	8566 KW
MULTIPLIER			1.0000	1.0000
NET			5,516,685	8,566
SUBTOTAL			5,516,685	8,566
TRANSMISSION LOSS		5,516,685 x .0005	2,758	8,566 x .0005 4
METER SUBTOTAL			5,519,443	8,570

METER	UMPC0052	NORTH TIOGA T1/T2	KWH	COINCIDENT
STOP READING	03-01-20		00917755	PEAK DATE 02-13-20
START READING	02-01-20		00900513	PEAK TIME 08:00
METERED			17,242.00	26 KW
MULTIPLIER			1.0000	1.0000
NET			17,242	26
METER SUBTOTAL			17,242	26

METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	03-01-20		65073691	PEAK DATE 02-13-20
START READING	02-01-20		63872877	PEAK TIME 08:00
METERED			1,200,814.00	1612 KW
MULTIPLIER			1.0000	1.0000
NET			1,200,814	1,612
METER SUBTOTAL			1,200,814	1,612

METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	03-01-20		14526811	PEAK DATE 02-13-20
START READING	02-01-20		03540515	PEAK TIME 08:00
METERED			10,986,296.00	15027 KW
MULTIPLIER			1.0000	1.0000
NET			10,986,296	15,027
SUBTOTAL			10,986,296	15,027
METER SUBTOTAL			10,986,296	15,027

09-Mar-2020 9:34

METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	03-01-20		58038111	PEAK DATE 02-13-20
START READING	02-01-20		47339222	PEAK TIME 08:00
METERED			10,698,889.00	15193 KW
MULTIPLIER			1.0000	1.0000
NET			10,698,889	15,193
SUBTOTAL			10,698,889	15,193
METER SUBTOTAL			10,698,889	15,193

METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	03-01-20		81767431	PEAK DATE 02-13-20
START READING	02-01-20		80423510	PEAK TIME 08:00
METERED			1,343,921.00	2272 KW
MULTIPLIER			1.0000	1.0000
NET			1,343,921	2,272
SUBTOTAL			1,343,921	2,272
TRANSMISSION LOSS		1,343,921 x .0001	134	2,272 x .0001
METER SUBTOTAL			1,344,055	2,272

METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	03-01-20		14761288	PEAK DATE 02-13-20
START READING	02-01-20		10637249	PEAK TIME 08:00
METERED			4,124,039.00	6022 KW
MULTIPLIER			1.0000	1.0000
NET			4,124,039	6,022
METER SUBTOTAL			4,124,039	6,022

METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	03-01-20		85753881	PEAK DATE 02-13-20
START READING	02-01-20		81028502	PEAK TIME 08:00
METERED			4,725,379.00	6886 KW
MULTIPLIER			1.0000	1.0000
NET			4,725,379	6,886
METER SUBTOTAL			4,725,379	6,886

METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	03-01-20		51772851	PEAK DATE 02-13-20
START READING	02-01-20		48022790	PEAK TIME 08:00
METERED			3,750,061.00	5732 KW
MULTIPLIER			1.0000	1.0000
NET			3,750,061	5,732
SUBTOTAL			3,750,061	5,732
TRANSMISSION LOSS		3,750,061 x .0012	4,500	5,732 x .0012
METER SUBTOTAL			3,754,561	5,739

METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	03-01-20		42821382	PEAK DATE 02-13-20
START READING	02-01-20		39765276	PEAK TIME 08:00
METERED			3,056,106.00	4920 KW
MULTIPLIER			1.0000	1.0000
NET			3,056,106	4,920
METER SUBTOTAL			3,056,106	4,920

09-Mar-2020 9:34

METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	03-01-20		16790824	PEAK DATE 02-13-20
START READING	02-01-20		16300494	PEAK TIME 08:00
METERED			490,330.00	689 KW
MULTIPLIER			1.0000	1.0000
NET			490,330	689
METER SUBTOTAL			490,330	689

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	03-01-20		21472895	PEAK DATE 02-13-20
START READING	02-01-20		18302059	PEAK TIME 08:00
METERED			3,170,836.00	4751 KW
MULTIPLIER			1.0000	1.0000
NET			3,170,836	4,751
METER SUBTOTAL			3,170,836	4,751

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	03-01-20		00047532	PEAK DATE 02-13-20
START READING	02-01-20		00035102	PEAK TIME 08:00
METERED			12,430.00	2008 KW
MULTIPLIER			1.0000	1.0000
NET			12,430	2,008
METER SUBTOTAL			12,430	2,008

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	03-01-20		00048548	PEAK DATE 02-13-20
START READING	02-01-20		00036116	PEAK TIME 08:00
METERED			12,432.00	2001 KW
MULTIPLIER			1.0000	1.0000
NET			12,432	2,001
METER SUBTOTAL			12,432	2,001

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	03-01-20		39316166	PEAK DATE 02-13-20
START READING	02-01-20		36072872	PEAK TIME 08:00
METERED			3,243,294.00	5111 KW
MULTIPLIER			1.0000	1.0000
NET			3,243,294	5,111
SUBTOTAL			3,243,294	5,111
TRANSMISSION LOSS		3,243,294 x .0003	973	5,111 x .0003 2
METER SUBTOTAL			3,244,267	5,113

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			313,689,704	491,515
SYSTEM ENERGY			313,689,704	491,515
WESTERN SHARE		x 0.057206	17,945,035	x 0.051936 25,527
WESTERN SERVICE TO DELIVERY POINT			17,945,035	25,527

DEMAND CHARGE	25,527 KW	x	5.25	134,016.75
DEMAND CHARGE DROUGHT	25,527 KW	x	0.00	0.00
ENERGY CHARGES	17,945,035 KWH	x	0.013270	238,130.61
ENERGY CHARGE DROUGHT	17,945,035 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES \$372,147.36
TOTAL FOR DELIVERY POINT \$372,147.36

09-Mar-2020 9:34

DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
696 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		70.1776%	WESTERN LF	76.8401%	
MILLS PER KWH		23.087000			
METER	31402		NICHOLS	KWH	COINCIDENT
STOP READING		03-01-20		2297738	PEAK DATE 02-13-20
START READING		02-01-20		1804954	PEAK TIME 08:00
METERED				492,784.00	1009 KW
MULTIPLIER				1.0000	1.0000
NET				492,784	1,009
HAMMOND PUMP 1809301					
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				492,784	1,009
TRANSFORMATION LOSS			492,784 x .01	4,928	1,009 x .01 10
SUBTOTAL				497,712	1,019
METER SUBTOTAL				497,712	1,019
METER	UMPC0096		ARMELLS CREEK	KWH	COINCIDENT
STOP READING		03-01-20		01232327	PEAK DATE 02-13-20
START READING		02-01-20		01198508	PEAK TIME 08:00
METERED				33,819.00	69 KW
MULTIPLIER				1.0000	1.0000
NET				33,819	69
SUBTOTAL				33,819	69
LOSSES			33,819 x .04	1,353	69 x .04 3
METER SUBTOTAL				35,172	72
DELIVERY TOTALS	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				532,884	1,091
SYSTEM ENERGY				532,884	1,091
WESTERN SHARE			x 0.057206	30,484	x 0.051936 57
WESTERN SERVICE TO DELIVERY POINT				30,484	57
DEMAND CHARGE			57 KW x	5.25	299.25
DEMAND CHARGE DROUGHT			57 KW x	0.00	0.00
ENERGY CHARGES			30,484 KWH x	0.013270	404.52
ENERGY CHARGE DROUGHT			30,484 KWH x	0.000000	0.00
 DEMAND AND ENERGY CHARGES					\$703.77
TOTAL FOR DELIVERY POINT					\$703.77

09-Mar-2020 9:34

DELIVERY	MY	YELL	MID YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
696 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		75.5315%	WESTERN LF		83.3350%
MILLS PER KWH		22.322000			

METER	0603681	CUSTER-MY	KWH	COINCIDENT
STOP READING	03-01-20		62849270	PEAK DATE 02-13-20
START READING	02-01-20		61567664	PEAK TIME 08:00
METERED			1,281,606.00	2460 KW
MULTIPLIER			1.0000	1.0000
NET			1,281,606	2,460
MYERS PUMP	1817001			
MYERS RELIFT	1817201			
MYERS RELIFT SUPPLEMEN	1817251			
SUBTOTAL OF AFFECTING POINTS				
LOSS ON AFFECTING METER		x .037		x .037
SUBTOTAL OF AFFECTING POINTS				
METER SUBTOTAL			1,281,606	2,460

METER	0603961	HORTON	KWH	COINCIDENT
STOP READING	03-01-20		41850841	PEAK DATE 02-13-20
START READING	02-01-20		41736951	PEAK TIME 08:00
METERED			113,890.00	200 KW
MULTIPLIER			1.0000	1.0000
NET			113,890	200
SUBTOTAL			113,890	200
LOW SIDE LOSSES		113,890 x .02	2,278	200 x .02 4
CONTRACT LOSS AMOUNT			4,000	5
USE GREATER OF 4000 OR 2% LOSSES			4,000	5
'			113,890	200
METER SUBTOTAL			117,890	205

METER	UMPC0149	ROSEBUD	KWH	COINCIDENT
STOP READING	03-01-20		02007807	PEAK DATE 02-13-20
START READING	02-01-20		01680101	PEAK TIME 08:00
METERED			327,706.00	621 KW
MULTIPLIER			1.0000	1.0000
NET			327,706	621
SUBTOTAL			327,706	621
LOW SIDE LOSSES		327,706 x .02	6,554	621 x .02 12
SUBTOTAL			334,260	633
METER SUBTOTAL			334,260	633

DELIVERY TOTALS	MY	YELL	MID YELLOWSTONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,733,756	3,298
SYSTEM ENERGY				1,733,756	3,298
WESTERN SHARE			x 0.057206	99,182	x 0.051936 171
WESTERN SERVICE TO DELIVERY POINT				99,182	171
DEMAND CHARGE			171 KW	x 5.25	897.75
DEMAND CHARGE DROUGHT			171 KW	x 0.00	0.00
ENERGY CHARGES			99,182 KWH	x 0.013270	1,316.15
ENERGY CHARGE DROUGHT			99,182 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES					\$2,213.90
TOTAL FOR DELIVERY POINT					\$2,213.90

09-Mar-2020 9:34

DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
696 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	80.1431%	WESTERN LF		88.2671%
MILLS PER KWH	21.816000			
METER 0652901		STINKY SWITCH		
STOP READING	03-01-20		KWH	COINCIDENT
START READING	02-01-20		73778889	PEAK DATE 02-13-20
METERED			72051546	PEAK TIME 08:00
MULTIPLIER			1,727,343.00	2520 KW
NET			1.0000	1.0000
SUBTOTAL			1,727,343	2,520
TRANSMISSION LOSS	1,727,343 x .0011		1,900	2,520 x .0011
SUBTOTAL			1,729,243	3
TRANSFORMATION LOSS	1,729,243 x .0073		12,623	2,523 x .0073
STINKY SWITCH SUBTOTAL			1,741,866	18
SUBTOTAL			1,741,866	2,541
SAKAKAWEA 1823101			-400,696	-27
ROUGH RIDER TRANSMISSION LOSS	-400,696 x .08819		-35,337	-27 x .08819
SUBTOTAL			-436,033	-2
SAKAKAWEA TOTAL			-436,033	-29
METER SUBTOTAL			1,305,833	2,512
METER 0652902		COTEAU		
STOP READING	03-01-20		KWH	COINCIDENT
START READING	02-01-20		67132505	PEAK DATE 02-13-20
METERED			64865912	PEAK TIME 08:00
MULTIPLIER			2,266,593.00	4772 KW
NET			1.0000	1.0000
SUBTOTAL			2,266,593	4,772
TRANSFORMATION LOSS	2,266,593 x .0073		2,266,593	4,772
ANTELOPE VALLEY #2 SUBTOTAL			16,546	4,772 x .0073
CENTER BOOSTER 1823221			2,283,139	35
SUBTOTAL			-11,976	4,807
ROUGH RIDER TRANSMISSION LOSS	-11,976 x .08819		-11,976	-3
ZAP - OMND 1823211			-1,056	-3 x .08819
SUBTOTAL			-171,941	-191
ROUGH RIDER TRANSMISSION LOSS	-171,941 x .08819		-171,941	-191
CENTER BOOSTER TOTAL			-15,163	-191 x .08819
METER SUBTOTAL			-200,136	-17
			2,083,003	4,596
METER 0653601		STANTON 69		
STOP READING	03-01-20		KWH	COINCIDENT
START READING	02-01-20		10569080	PEAK DATE 02-13-20
METERED			03145074	PEAK TIME 08:00
MULTIPLIER			7,424,006.00	16329 KW
NET			1.0000	1.0000
SUBTOTAL			7,424,006	16,329
CITY OF STANTON WAPA SHARE			7,424,006	16,329
SUBTOTAL			-137,000	-292
SUBTOTAL			7,287,006	16,037
SUBTOTAL			7,287,006	16,037
FORT CLARK MAIN PUMP 180820				
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL				
LOW SIDE LOSSES	x .005			x .005
METER SUBTOTAL			7,287,006	16,037

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09-Mar-2020 9:34

METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	03-01-20		06000146	PEAK DATE 02-13-20
START READING	02-01-20		00724216	PEAK TIME 08:00
METERED			5,275,930.00	7745 KW
MULTIPLIER			1.0000	1.0000
NET			5,275,930	7,745
SUBTOTAL			5,275,930	7,745
METER SUBTOTAL			5,275,930	7,745
METER	0677651	FOUR EYES	KWH	COINCIDENT
STOP READING	03-01-20		00036195	PEAK DATE 02-13-20
START READING	02-01-20		00031312	PEAK TIME 08:00
METERED			4,883.00	7411 KW
MULTIPLIER			1,000.0000	1.0000
NET			4,883,000	7,411
SUBTOTAL			4,883,000	7,411
METER SUBTOTAL			4,883,000	7,411
METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	03-01-20		80081453	PEAK DATE 02-13-20
START READING	02-01-20		74751955	PEAK TIME 08:00
METERED			5,329,498.00	11386 KW
MULTIPLIER			1.0000	1.0000
NET			5,329,498	11,386
SUBTOTAL			5,329,498	11,386
METER SUBTOTAL			5,329,498	11,386
METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	03-01-20		00004020	PEAK DATE 02-13-20
START READING	02-01-20		00004020	PEAK TIME 08:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
METER	0678352	HEBRON	KWH	COINCIDENT
STOP READING	03-01-20		00000078	PEAK DATE 02-13-20
START READING	02-01-20		00000000	PEAK TIME 08:00
METERED			78.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			78	
SUBTOTAL			78	
METER SUBTOTAL			78	
METER	0680711	SOUTH HEART	KWH	COINCIDENT
STOP READING	03-01-20		4296925	PEAK DATE 02-13-20
START READING	02-01-20		4125182	PEAK TIME 08:00
METERED			171,743.00	13648 KW
MULTIPLIER			48.0000	1.0000
NET			8,243,664	13,648
SUBTOTAL			8,243,664	13,648
FRYBURG BOOSTER STATION 1823191			-12,358	-3
ROUGH RIDER TRANSMISSION LOSS		-12,358 x .036	-445	-3 x .036
FRYBURG TOTAL			-12,803	-3
METER SUBTOTAL			8,230,861	13,645

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09-Mar-2020 9:34

METER	UMPC0100	PICK CITY	KWH	COINCIDENT
STOP READING	03-01-20		13041367	PEAK DATE 02-13-20
START READING	02-01-20		12194671	PEAK TIME 08:00
METERED			846,696.00	1966 KW
MULTIPLIER			1.0000	1.0000
NET			846,696	1,966
SUBTOTAL			846,696	1,966
LOW SIDE LOSSES		846,696 x .02	16,934	1,966 x .02 39
SUBTOTAL			863,630	2,005
METER SUBTOTAL			863,630	2,005

METER	UMPC0189	ORMAT-MANNING WASTE HEAT	KWH	COINCIDENT
STOP READING	03-01-20		04599057	PEAK DATE 02-13-20
START READING	02-01-20		00950507	PEAK TIME 08:00
METERED			3,648,550.00	4415 KW
MULTIPLIER			1.0000	1.0000
NET			3,648,550	4,415
SUBTOTAL			3,648,550	4,415
METER SUBTOTAL			3,648,550	4,415

DELIVERY TOTALS	RR 5%	ROUGH RIDER	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			38,907,389	69,752
TOTAL POWER RECEIVED				
NET POWER			38,907,389	69,752
SYSTEM ENERGY			38,907,389	69,752
WESTERN SHARE		x 0.057206	2,225,749	x 0.051936 3,623
WESTERN SERVICE TO DELIVERY POINT			2,225,749	3,623
DEMAND CHARGE		3,623 KW x	5.25	19,020.75
DEMAND CHARGE DROUGHT		3,623 KW x	0.00	0.00
ENERGY CHARGES		2,225,749 KWH x	0.013270	29,535.69
ENERGY CHARGE DROUGHT		2,225,749 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$48,556.44
TOTAL FOR DELIVERY POINT				\$48,556.44

09-Mar-2020 9:34

DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
696 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	69.4091%	WESTERN LF	76.4608%	
MILLS PER KWH	22.135000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	03-01-20	000000	PEAK DATE	
START READING	02-01-20	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677321	DODGE	KWH	COINCIDENT	
STOP READING	03-01-20	14960620	PEAK DATE	02-13-20
START READING	02-01-20	14714721	PEAK TIME	08:00
METERED		245,899.00		311 KW
MULTIPLIER		1.0000		1.0000
NET		245,899		311
SUBTOTAL		245,899		311
DODGE PIPELINE 1823061		-72,523		-21
ROUGH RIDER TRANSMISSION LOSS	-72,523 x .036	-2,611	-21 x .036	-1
DODGE PIPELINE TOTAL		-75,134		-22
METER SUBTOTAL		170,765		289
METER 0677821	FRYBURG	KWH	COINCIDENT	
STOP READING	03-01-20	02237858	PEAK DATE	02-13-20
START READING	02-01-20	00024301	PEAK TIME	08:00
METERED		2,213,557.00		3553 KW
MULTIPLIER		1.0000		1.0000
NET		2,213,557		3,553
SUBTOTAL		2,213,557		3,553
METER SUBTOTAL		2,213,557		3,553
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	03-01-20	9687183	PEAK DATE	02-13-20
START READING	02-01-20	8885862	PEAK TIME	08:00
METERED		801,321.00		7664 KW
MULTIPLIER		4.8000		1.0000
NET		3,846,341		7,664
SUBTOTAL		3,846,341		7,664
METER SUBTOTAL		3,846,341		7,664
METER 0678701	LEHIGH	KWH	COINCIDENT	
STOP READING	03-01-20	11476057	PEAK DATE	02-13-20
START READING	02-01-20	9648293	PEAK TIME	08:00
METERED		1,827,764.00		3990 KW
MULTIPLIER		1.0000		1.0000
NET		1,827,764		3,990
SUBTOTAL		1,827,764		3,990
METER SUBTOTAL		1,827,764		3,990

09-Mar-2020 9:34

METER			KWH	COINCIDENT
METER 0679001		MARSHALL		
STOP READING	03-01-20		27396760	PEAK DATE 02-13-20
START READING	02-01-20		26558456	PEAK TIME 08:00
METERED			838,304.00	1992 KW
MULTIPLIER			1.0000	1.0000
NET			838,304	1,992
METER SUBTOTAL			838,304	1,992
METER 0679251		MEDORA		
STOP READING	03-01-20		82088684	PEAK DATE 02-13-20
START READING	02-01-20		80306948	PEAK TIME 08:00
METERED			1,781,736.00	3824 KW
MULTIPLIER			1.0000	1.0000
NET			1,781,736	3,824
METER SUBTOTAL			1,781,736	3,824
METER 0679661		PATERSON		
STOP READING	03-01-20		31386539	PEAK DATE 02-13-20
START READING	02-01-20		27711024	PEAK TIME 08:00
METERED			3,675,515.00	8028 KW
MULTIPLIER			1.0000	1.0000
NET			3,675,515	8,028
SUBTOTAL			3,675,515	8,028
METER SUBTOTAL			3,675,515	8,028
METER 0680181		RICHARDTON		
STOP READING	03-01-20		5453759	PEAK DATE 02-13-20
START READING	02-01-20		4719191	PEAK TIME 08:00
METERED			734,568.00	6969 KW
MULTIPLIER			6.0000	1.0000
NET			4,407,408	6,969
SUBTOTAL			4,407,408	6,969
RICHARDTON PIPELINE	1823081		-192,922	-19
LOW SIDE LOSSES		-192,922 x .03	-5,788	-19 x .03 -1
RICHARDTON PUMP TOTAL			-198,710	-20
METER SUBTOTAL			4,208,698	6,949
METER UMPC0097		NEW HRADEC		
STOP READING	03-01-20		00270879	PEAK DATE 02-13-20
START READING	02-01-20		98194276	PEAK TIME 08:00
METERED			2,076,603.00	5807 KW
MULTIPLIER			1.0000	1.0000
NET			2,076,603	5,807
SUBTOTAL			2,076,603	5,807
METER SUBTOTAL			2,076,603	5,807
METER UMPC0127		ZENITH		
STOP READING	03-01-20		22689619	PEAK DATE 02-13-20
START READING	02-01-20		21500018	PEAK TIME 08:00
METERED			1,189,601.00	2050 KW
MULTIPLIER			1.0000	1.0000
NET			1,189,601	2,050
SUBTOTAL			1,189,601	2,050
LOW SIDE LOSSES		1,189,601 x .02	23,792	2,050 x .02 41
SUBTOTAL			1,213,393	2,091
METER SUBTOTAL			1,213,393	2,091

09-Mar-2020 9:34

METER	UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT
STOP READING	03-01-20		4823959	PEAK DATE 02-13-20
START READING	02-01-20		4267881	PEAK TIME 08:00
METERED			556,078.00	910 KW
MULTIPLIER			1.0000	1.0000
NET			556,078	910
SUBTOTAL			556,078	910
METER SUBTOTAL			556,078	910

METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	03-01-20		18543852	PEAK DATE 02-13-20
START READING	02-01-20		16201756	PEAK TIME 08:00
METERED			2,342,096.00	4959 KW
MULTIPLIER			1.0000	1.0000
NET			2,342,096	4,959
SUBTOTAL			2,342,096	4,959
METER SUBTOTAL			2,342,096	4,959

METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	03-01-20		22256680	PEAK DATE 02-13-20
START READING	02-01-20		19229993	PEAK TIME 08:00
METERED			3,026,687.00	7444 KW
MULTIPLIER			1.0000	1.0000
NET			3,026,687	7,444
SUBTOTAL			3,026,687	7,444
METER SUBTOTAL			3,026,687	7,444

DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			27,777,537	57,500
TOTAL POWER RECEIVED				
NET POWER			27,777,537	57,500
SYSTEM ENERGY			27,777,537	57,500
WESTERN SHARE		x 0.057206	1,589,051	x 0.051936 2,986
WESTERN SERVICE TO DELIVERY POINT			1,589,051	2,986
DEMAND CHARGE		2,986 KW	x 5.25	15,676.50
DEMAND CHARGE DROUGHT		2,986 KW	x 0.00	0.00
ENERGY CHARGES		1,589,051 KWH	x 0.013270	21,086.71
ENERGY CHARGE DROUGHT		1,589,051 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$36,763.21
DISCOUNT IN LIEU OF TRANSMISSION		-.001	x 1,589,051	-1,589.05
TOTAL FOR DELIVERY POINT				\$35,174.16

09-Mar-2020 9:34

DELIVERY	SEAST	SOUTHEAST .1% IN LIEU	TRANSMISSION AGENT:	DIRECT
696 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	86.7447%	WESTERN LF	95.4504%	
MILLS PER KWH	20.173000			

METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	03-01-20		06168723	PEAK DATE 02-13-20
START READING	02-01-20		03891663	PEAK TIME 08:00
METERED			2,277,060.00	3772 KW
MULTIPLIER			1.0000	1.0000
NET			2,277,060	3,772
SUBTOTAL			2,277,060	3,772
LOW SIDE LOSSES		2,277,060 x .02	45,541	3,772 x .02 75
METER SUBTOTAL			2,322,601	3,847

DELIVERY TOTALS	SEAST	SOUTHEAST .1% IN LIEU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,322,601	3,847
SYSTEM ENERGY			2,322,601	3,847
WESTERN SHARE		x 0.057206	132,867	x 0.051936 200
WESTERN SERVICE TO DELIVERY POINT			132,867	200

DEMAND CHARGE	200 KW	x	5.25	1,050.00
DEMAND CHARGE DROUGHT	200 KW	x	0.00	0.00
ENERGY CHARGES	132,867 KWH	x	0.013270	1,763.15
ENERGY CHARGE DROUGHT	132,867 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$2,813.15
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	132,867	-132.87
TOTAL FOR DELIVERY POINT				\$2,680.28

09-Mar-2020 9:34

DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
696 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		79.8186%	WESTERN LF		88.0000%
MILLS PER KWH		21.842000			
METER		UMPC0082	BAKER	KWH	COINCIDENT
STOP READING		03-01-20		06132111	PEAK DATE 02-13-20
START READING		02-01-20		03498309	PEAK TIME 08:00
METERED				2,633,802.00	4741 KW
MULTIPLIER				1.0000	1.0000
NET				2,633,802	4,741
SUBTOTAL				2,633,802	4,741
METER SUBTOTAL				2,633,802	4,741
DELIVERY TOTALS		SEAST 5%	SOUTHEAST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				2,633,802	4,741
SYSTEM ENERGY				2,633,802	4,741
WESTERN SHARE			x 0.057206	150,670	x 0.051936 246
WESTERN SERVICE TO DELIVERY POINT				150,670	246
DEMAND CHARGE			246 KW x	5.25	1,291.50
DEMAND CHARGE DROUGHT			246 KW x	0.00	0.00
ENERGY CHARGES			150,670 KWH x	0.013270	1,999.39
ENERGY CHARGE DROUGHT			150,670 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$3,290.89
TOTAL FOR DELIVERY POINT					\$3,290.89

09-Mar-2020 9:34

DELIVERY		SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:		DIRECT
696	HOURS	0.00	OUTAGE HOURS			
SYSTEM LF		75.7005%	WESTERN LF	83.3812%		
MILLS PER KWH		22.317000				
METER	0677121	CULBERTSON GENERATION SS		KWH	COINCIDENT	
STOP READING	03-01-20			00000953	PEAK DATE	02-13-20
START READING	02-01-20			00000943	PEAK TIME	08:00
METERED				10.00		22 KW
MULTIPLIER				1,000.0000		1.0000
NET				10,000		22
LOW SIDE LOSSES		10,000 x	.0031	31	22 x	.0031
METER SUBTOTAL				10,031		22
METER	0677601	FLAXVILLE		KWH	COINCIDENT	
STOP READING	03-01-20			61330750	PEAK DATE	02-13-20
START READING	02-01-20			60791320	PEAK TIME	08:00
METERED				539,430.00		1214 KW
MULTIPLIER				1.0000		1.0000
NET				539,430		1,214
SUBTOTAL				539,430		1,214
LOW SIDE LOSSES		539,430 x	.02	10,789	1,214 x	.02
METER SUBTOTAL				550,219		1,238
METER	0677801	FROID		KWH	COINCIDENT	
STOP READING	03-01-20			85957783	PEAK DATE	02-13-20
START READING	02-01-20			85396956	PEAK TIME	08:00
METERED				560,827.00		1224 KW
MULTIPLIER				1.0000		1.0000
NET				560,827		1,224
SUBTOTAL				560,827		1,224
LOW SIDE LOSSES		560,827 x	.02	11,217	1,224 x	.02
METER SUBTOTAL				572,044		1,248
METER	0679201	MEDICINE LAKE		KWH	COINCIDENT	
STOP READING	03-01-20			33903000	PEAK DATE	02-13-20
START READING	02-01-20			33478753	PEAK TIME	08:00
METERED				424,247.00		976 KW
MULTIPLIER				1.0000		1.0000
NET				424,247		976
SUBTOTAL				424,247		976
LOW SIDE LOSSES		424,247 x	.02	8,485	976 x	.02
METER SUBTOTAL				432,732		996
METER	0679501	NORTH POPLAR		KWH	COINCIDENT	
STOP READING	03-01-20			41737636	PEAK DATE	02-13-20
START READING	02-01-20			41471441	PEAK TIME	08:00
METERED				266,195.00		572 KW
MULTIPLIER				1.0000		1.0000
NET				266,195		572
SUBTOTAL				266,195		572
LOW SIDE LOSSES		266,195 x	.02	5,324	572 x	.02
METER SUBTOTAL				271,519		583

09-Mar-2020 9:34

METER	0679801	POPLAR		KWH		COINCIDENT
STOP READING		03-01-20		72692372		PEAK DATE 02-13-20
START READING		02-01-20		72168758		PEAK TIME 08:00
METERED				523,614.00		1162 KW
MULTIPLIER				1.0000		1.0000
NET				523,614		1,162
SUBTOTAL				523,614		1,162
LOW SIDE LOSSES			523,614 x .02	10,472	1,162 x .02	23
METER SUBTOTAL				534,086		1,185

METER	UMPC0061	SNAKE BUTTE		KWH		COINCIDENT
STOP READING		03-01-20		30605257		PEAK DATE 02-13-20
START READING		02-01-20		29966601		PEAK TIME 08:00
METERED				638,656.00		1079 KW
MULTIPLIER				1.0000		1.0000
NET				638,656		1,079
METER SUBTOTAL				638,656		1,079

METER	UMPC0062	RED BANK		KWH		COINCIDENT
STOP READING		03-01-20		72992853		PEAK DATE 02-13-20
START READING		02-01-20		69927948		PEAK TIME 08:00
METERED				3,064,905.00		5196 KW
MULTIPLIER				1.0000		1.0000
NET				3,064,905		5,196
SUBTOTAL				3,064,905		5,196
TRANSMISSION LOSS			3,064,905 x .0008	2,452	5,196 x .0008	4
METER SUBTOTAL				3,067,357		5,200

METER	UMPC0101	GRENORA-ALKABO		KWH		COINCIDENT
STOP READING		03-01-20		00280869		PEAK DATE 02-13-20
START READING		02-01-20		00276428		PEAK TIME 08:00
METERED				4,441.00		7855 KW
MULTIPLIER				1,000.0000		1.0000
NET				4,441,000		7,855
METER SUBTOTAL				4,441,000		7,855

METER	UMPC0130	COALRIDGE		KWH		COINCIDENT
STOP READING		03-01-20		17178669		PEAK DATE 02-13-20
START READING		02-01-20		16298409		PEAK TIME 08:00
METERED				880,260.00		1705 KW
MULTIPLIER				1.0000		1.0000
NET				880,260		1,705
SUBTOTAL				880,260		1,705
TRANSFORMATION LOSS			880,260 x .02	17,605	1,705 x .02	34
SUBTOTAL				897,865		1,739
METER SUBTOTAL				897,865		1,739

METER	UMPC0131	CULBERTSON		KWH		COINCIDENT
STOP READING		03-01-20		11415997		PEAK DATE 02-13-20
START READING		02-01-20		10788343		PEAK TIME 08:00
METERED				627,654.00		1223 KW
MULTIPLIER				1.0000		1.0000
NET				627,654		1,223
SUBTOTAL				627,654		1,223
METER SUBTOTAL				627,654		1,223

09-Mar-2020 9:34

METER	UMPC0132	DAGMAR		KWH		COINCIDENT
STOP READING		03-01-20		11296056		PEAK DATE 02-13-20
START READING		02-01-20		10677033		PEAK TIME 08:00
METERED				619,023.00		1086 KW
MULTIPLIER				1.0000		1.0000
NET				619,023		1,086
SUBTOTAL				619,023		1,086
METER SUBTOTAL				619,023		1,086
METER	UMPC0133	OUTLOOK		KWH		COINCIDENT
STOP READING		03-01-20		8724428		PEAK DATE 02-13-20
START READING		02-01-20		8066670		PEAK TIME 08:00
METERED				657,758.00		1494 KW
MULTIPLIER				1.0000		1.0000
NET				657,758		1,494
SUBTOTAL				657,758		1,494
SUBTOTAL				657,758		1,494
METER SUBTOTAL				657,758		1,494
METER	UMPC0134	PLEASANT PRAIRIE		KWH		COINCIDENT
STOP READING		03-01-20		4190350		PEAK DATE 02-13-20
START READING		02-01-20		3852880		PEAK TIME 08:00
METERED				337,470.00		659 KW
MULTIPLIER				1.0000		1.0000
NET				337,470		659
SUBTOTAL				337,470		659
SUBTOTAL				337,470		659
METER SUBTOTAL				337,470		659
METER	UMPC0135	PLENTYWOOD		KWH		COINCIDENT
STOP READING		03-01-20		6701890		PEAK DATE 02-13-20
START READING		02-01-20		6080084		PEAK TIME 08:00
METERED				621,806.00		1433 KW
MULTIPLIER				1.0000		1.0000
NET				621,806		1,433
SUBTOTAL				621,806		1,433
LOW SIDE LOSSES			621,806 x .02	12,436	1,433 x .02	29
SUBTOTAL				634,242		1,462
METER SUBTOTAL				634,242		1,462
METER	UMPC0136	WOLF CREEK		KWH		COINCIDENT
STOP READING		03-01-20		02576289		PEAK DATE 02-13-20
START READING		02-01-20		02381882		PEAK TIME 08:00
METERED				194,407.00		415 KW
MULTIPLIER				1.0000		1.0000
NET				194,407		415
SUBTOTAL				194,407		415
LOW SIDE LOSSES			194,407 x .02	3,888	415 x .02	8
SUBTOTAL				198,295		423
METER SUBTOTAL				198,295		423

09-Mar-2020 9:34

METER	UMPC0181	BROCKTON-SHERIDAN		KWH		COINCIDENT	
STOP READING	03-01-20			539395		PEAK DATE	02-13-20
START READING	02-01-20			463291		PEAK TIME	08:00
METERED				76,104.00			154 KW
MULTIPLIER				1.0000			1.0000
NET				76,104			154
SUBTOTAL				76,104			154
LOW SIDE LOSSES		76,104 x .02		1,522		154 x .02	3
SUBTOTAL				77,626			157
METER SUBTOTAL				77,626			157
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)			DEMAND (KW)
TOTAL POWER DELIVERED				14,567,577			27,649
SYSTEM ENERGY				14,567,577			27,649
WESTERN SHARE		x 0.057206		833,358		x 0.051936	1,436
WESTERN SERVICE TO DELIVERY POINT				833,358			1,436
DEMAND CHARGE		1,436 KW	x	5.25			7,539.00
DEMAND CHARGE DROUGHT		1,436 KW	x	0.00			0.00
ENERGY CHARGES		833,358 KWH	x	0.013270			11,058.66
ENERGY CHARGE DROUGHT		833,358 KWH	x	0.000000			0.00
DEMAND AND ENERGY CHARGES							\$18,597.66
TOTAL FOR DELIVERY POINT							\$18,597.66

09-Mar-2020 9:34

DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:		MDU
696 HOURS		0.00	OUTAGE HOURS			
SYSTEM LF	64.8121%		WESTERN LF	71.3905%		
MILLS PER KWH	22.836000					
METER	0675181	ACME		KWH	COINCIDENT	
STOP READING	03-01-20			14999457	PEAK DATE	02-13-20
START READING	02-01-20			14643615	PEAK TIME	08:00
METERED				355,842.00		772 KW
MULTIPLIER				1.0000		1.0000
NET				355,842		772
SUBTOTAL				355,842		772
LOW SIDE LOSSES		355,842 x	.02	7,117	772 x	.02
METER SUBTOTAL				362,959		787
METER	0677951	HALEY		KWH	COINCIDENT	
STOP READING	03-01-20			26777289	PEAK DATE	02-13-20
START READING	02-01-20			26145121	PEAK TIME	08:00
METERED				632,168.00		1199 KW
MULTIPLIER				1.0000		1.0000
NET				632,168		1,199
SUBTOTAL				632,168		1,199
LOW SIDE LOSSES		632,168 x	.015	9,483	1,199 x	.015
SUBTOTAL				641,651		1,217
METER SUBTOTAL				641,651		1,217
METER	0679301	MOTT		KWH	COINCIDENT	
STOP READING	03-01-20			13856377	PEAK DATE	02-13-20
START READING	02-01-20			13453624	PEAK TIME	08:00
METERED				402,753.00		914 KW
MULTIPLIER				1.0000		1.0000
NET				402,753		914
SUBTOTAL				402,753		914
LOW SIDE LOSSES		402,753 x	.02	8,055	914 x	.02
SUBTOTAL				410,808		932
SUBTOTAL				410,808		932
BURT PUMP STATION 1823171				-5,605		-2
SUBTOTAL				-5,605		-2
TRANSMISSION LOSS		-5,605 x	.102	-572	-2 x	.102
BURT PUMP STATION TOTAL				-6,177		-2
METER SUBTOTAL				404,631		930
METER	0679351	NEW ENGLAND		KWH	COINCIDENT	
STOP READING	03-01-20			43330966	PEAK DATE	02-13-20
START READING	02-01-20			42317845	PEAK TIME	08:00
METERED				1,013,121.00		2611 KW
MULTIPLIER				1.0000		1.0000
NET				1,013,121		2,611
SUBTOTAL				1,013,121		2,611
LOW SIDE LOSSES		1,013,121 x	.008	8,105	2,611 x	.008
NEW ENGLAND SUBTOTAL				1,021,226		2,632
JUNG LAKE PUMP STATION 1823151				-40,888		-186
SUBTOTAL				-40,888		-186
SLOPE TRANSMISSION LOSS		-40,888 x	.089	-3,639	-186 x	.089
JUNG LAKE PUMP TOTAL				-44,527		-203
METER SUBTOTAL				976,699		2,429

09-Mar-2020 9:34

METER	0680121	REEDER		KWH		COINCIDENT	
STOP READING	03-01-20			26575540		PEAK DATE	02-13-20
START READING	02-01-20			25982132		PEAK TIME	08:00
METERED				593,408.00			1243 KW
MULTIPLIER				1.0000			1.0000
NET				593,408			1,243
SUBTOTAL				593,408			1,243
LOW SIDE LOSSES		593,408 x .01		5,934	1,243 x .01		12
REEDER SUBTOTAL				599,342			1,255
BUCYRUS PUMP STATION 1823141				-18,333			-59
SUBTOTAL				-18,333			-59
BUCYRUS SUBTOTAL				-18,333			-59
TRANSMISSION LOSS		-18,333 x .091		-1,668	-59 x .091		-5
BUCYRUS PUMP TOTAL				-20,001			-64
SCRANTON PUMP STATION 1823181				-5,251			-2
SUBTOTAL SCRANTON				-5,251			-2
TRANSMISSION LOSS		-5,251 x .091		-478	-2 x .091		-2
SCRANTON PUMP TOTAL				-5,729			-2
METER SUBTOTAL				573,612			1,189

METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT	
STOP READING	03-01-20			5119082		PEAK DATE	02-13-20
START READING	02-01-20			4760641		PEAK TIME	08:00
METERED				358,441.00			828 KW
MULTIPLIER				1.0000			1.0000
NET				358,441			828
SUBTOTAL				358,441			828
LOW SIDE LOSSES		358,441 x .012		4,301	828 x .012		10
SUBTOTAL				362,742			838
METER SUBTOTAL				362,742			838

METER	UMPC0126	HAYNES		KWH		COINCIDENT	
STOP READING	03-01-20			10505583		PEAK DATE	02-13-20
START READING	02-01-20			9847705		PEAK TIME	08:00
METERED				657,878.00			1434 KW
MULTIPLIER				1.0000			1.0000
NET				657,878			1,434
SUBTOTAL				657,878			1,434
LOW SIDE LOSSES		657,878 x .01		6,579	1,434 x .01		14
SUBTOTAL				664,457			1,448
METER SUBTOTAL				664,457			1,448

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				3,986,751		8,838
SYSTEM ENERGY				3,986,751		8,838
WESTERN SHARE			x 0.057206	228,067		459
WESTERN SERVICE TO DELIVERY POINT				228,067		459
DEMAND CHARGE			459 KW x	5.25		2,409.75
DEMAND CHARGE DROUGHT			459 KW x	0.00		0.00
ENERGY CHARGES			228,067 KWH x	0.013270		3,026.45
ENERGY CHARGE DROUGHT			228,067 KWH x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$5,436.20
DISCOUNT IN LIEU OF TRANSMISSION			-.001 x	228,067		-228.07
TOTAL FOR DELIVERY POINT						\$5,208.13

09-Mar-2020 9:34

DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT:	DIRECT
696 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.9806%	WESTERN LF	101.3123%	
MILLS PER KWH	20.715000			

METER	0675191	AMIDON	KWH	COINCIDENT
STOP READING	03-01-20		3116079	PEAK DATE 02-13-20
START READING	02-01-20		2828604	PEAK TIME 08:00
METERED			287,475.00	721 KW
MULTIPLIER			1.2000	1.0000
NET			344,970	721
SUBTOTAL			344,970	721
LOW SIDE LOSSES		344,970 x .023	7,934	721 x .023 17
METER SUBTOTAL			352,904	738

METER	0675451	BOWMAN	KWH	COINCIDENT
STOP READING	03-01-20		60153106	PEAK DATE 02-13-20
START READING	02-01-20		58868142	PEAK TIME 08:00
METERED			1,284,964.00	2979 KW
MULTIPLIER			1.0000	1.0000
NET			1,284,964	2,979
SUBTOTAL			1,284,964	2,979
LOW SIDE LOSSES		1,284,964 x .009	11,565	2,979 x .009 27
METER SUBTOTAL			1,296,529	3,006

METER	0676321	CENTIPEDE	KWH	COINCIDENT
STOP READING	03-01-20		18606979	PEAK DATE 02-13-20
START READING	02-01-20		18209167	PEAK TIME 08:00
METERED			397,812.00	899 KW
MULTIPLIER			1.0000	1.0000
NET			397,812	899
SUBTOTAL			397,812	899
LOSSES		397,812 x .02	7,956	899 x .02 18
METER SUBTOTAL			405,768	917

METER	0680163	RHAME SUB 2	KWH	COINCIDENT
STOP READING	03-01-20		0655741	PEAK DATE 02-13-20
START READING	02-01-20		9596461	PEAK TIME 08:00
METERED			1,059,280.00	38231 KW
MULTIPLIER			24.0000	1.0000
NET			25,422,720	38,231
METER SUBTOTAL			25,422,720	38,231

METER	UMPC0079	LITTLE MISSOURI	KWH	COINCIDENT
STOP READING	03-01-20		31799119	PEAK DATE 02-13-20
START READING	02-01-20		31765077	PEAK TIME 08:00
METERED			34,042.00	83 KW
MULTIPLIER			1.0000	1.0000
NET			34,042	83
SUBTOTAL			34,042	83
METER SUBTOTAL			34,042	83

DELIVERY TOTALS	SLOPE 5%	SLOPE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			27,511,963	42,975
SYSTEM ENERGY			27,511,963	42,975
WESTERN SHARE		x 0.057206	1,573,858	x 0.051936 2,232
WESTERN SERVICE TO DELIVERY POINT			1,573,858	2,232

09-Mar-2020 9:34

DEMAND CHARGE	2,232 KW	x	5.25	11,718.00
DEMAND CHARGE DROUGHT	2,232 KW	x	0.00	0.00
ENERGY CHARGES	1,573,858 KWH	x	0.013270	20,885.10
ENERGY CHARGE DROUGHT	1,573,858 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$32,603.10
TOTAL FOR DELIVERY POINT				\$32,603.10

09-Mar-2020 9:34

CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 0 KW
 SYSTEM ENERGY: -75,892 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 0 KW
 WESTERN ENERGY: -75,892 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 0.0000%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY **BASIN1 MDU** **BASIN MDU (100%)**
 696 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 0.0000% WESTERN LF 0.0000%
 MILLS PER KWH 0.000000

TRANSMISSION AGENT: MDU

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	03-01-20		0000	PEAK DATE
START READING	02-01-20		0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	03-01-20		24498163	PEAK DATE 02-13-20
START READING	02-01-20		01723408	PEAK TIME 08:00
METERED			22,774,755.00	10579 KW
MULTIPLIER			1.0000	1.0000
NET			22,774,755	10,579
SUBTOTAL			22,774,755	10,579
METER SUBTOTAL			22,774,755	10,579

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	03-01-20		01850983	PEAK DATE 02-13-20
START READING	02-01-20		01811115	PEAK TIME 08:00
METERED			39,868.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			39,868	
SUBTOTAL			39,868	
SUBTOTAL			39,868	
SUBTRACTIVE METER		x -1	-39,868	x -1
METER SUBTOTAL			-39,868	

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	03-01-20		85411678	PEAK DATE 02-13-20
START READING	02-01-20		62330478	PEAK TIME 08:00
METERED			23,081,200.00	10975 KW
MULTIPLIER			1.0000	1.0000
NET			23,081,200	10,975
SUBTOTAL			23,081,200	10,975
METER SUBTOTAL			23,081,200	10,975

09-Mar-2020 9:34

METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	03-01-20			01750357	PEAK DATE 02-13-20
START READING	02-01-20			01714333	PEAK TIME 08:00
METERED				36,024.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				36,024	
SUBTOTAL				36,024	
SUBTOTAL				36,024	
SUBTRACTIVE METER		x -1		-36,024	x -1
METER SUBTOTAL				-36,024	
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				45,855,955	21,554
TOTAL POWER RECEIVED				-75,892	
NET POWER				45,780,063	21,554
SUBTOTAL				45,780,063	21,554
BASIN/MDU 100%				-45,855,955	-21,554
SYSTEM ENERGY				-75,892	
BILLABLE ENERGY				-75,892	
WESTERN SERVICE TO DELIVERY POINT				-75,892	
DEMAND CHARGE		0 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		0 KW	x	0.00	0.00
ENERGY CHARGES		-75,892 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		-75,892 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$0.00
TOTAL FOR DELIVERY POINT					\$0.00

09-Mar-2020 9:34

CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 1,100,366 KW
 SYSTEM ENERGY: 638,758,057 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 57,149 KW
 WESTERN ENERGY: 36,541,000 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	36,947	20,889,243	1,919	1,194,997	35,028	19,694,246
GOLDENWEST	GLDW	8,869	5,022,526	461	287,320	8,408	4,735,206
LOWER YELLOWSTONE	LY	47,177	26,427,574	2,450	1,511,824	44,727	24,915,750
MCCONE	MCCONE	14,571	6,359,605	757	363,810	13,814	5,995,795
MCKENZIE	MCKENZ	281,596	146,395,145	14,625	8,374,728	266,971	138,020,417
MID YELLOWSTONE	MY YELL	3,298	1,733,756	171	99,182	3,127	1,634,574
MID YELLOWSTONE OVER	NWE MY NWE	1,091	532,884	57	30,484	1,034	502,400
MWEC	MWEC	491,515	313,689,704	25,527	17,945,035	465,988	295,744,669
ROUGH RIDER	RR 5%	69,752	38,907,389	3,623	2,225,749	66,129	36,681,640
ROUGH RIDER OVER	MDU RR MDU	57,500	27,777,537	2,986	1,589,051	54,514	26,188,486
SOUTHEAST .1% IN LIEU	SEAST	3,847	2,322,601	200	132,867	3,647	2,189,734
SOUTHEAST	SEAST 5%	4,741	2,633,802	246	150,670	4,495	2,483,132
SHERIDAN	SHERIDAN5%	27,649	14,567,577	1,436	833,358	26,213	13,734,219
SLOPE	SLOPE 5%	42,975	27,511,963	2,232	1,573,858	40,743	25,938,105
SLOPE OVER MDU	SLOPE MDU	8,838	3,986,751	459	228,067	8,379	3,758,684
'SUBTOTAL - DIRECT		1,100,366	638,758,057	57,149	36,541,000	1,043,217	602,217,057
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		1,100,366	638,758,057	57,149	36,541,000	1,043,217	602,217,057