



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790120

SERVICE FURNISHED FOR: JANUARY 2020
ISSUE DATE: February 11, 2020

TOTAL AMOUNT DUE: \$547,477.69
DUE DATE: March 02, 2020

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$291,107.25
BASE ENERGY CHARGES	456,554.36
TRANSMISSION DISCOUNT	-2,004.77
CUSTOMER FUNDING CREDITS	-198,179.15
TOTAL AMOUNT DUE	\$547,477.69

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DUE DATE: March 02, 2020

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Phone: 605-882-7595
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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 1,049,281 KW
 SYSTEM ENERGY: 682,332,565 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 55,449 KW
 WESTERN ENERGY: 34,405,001 KWH

FIXED DEMAND 55,448
 FIXED ENERGY 34,405,000
 DEMAND RATIO 0.052844
 ENERGY RATIO 0.050423
 LOAD FACTOR 83.3979%
 AVERAGE MILLS PER KWH 15.913

SUM BASE DEMAND CHARGES \$291,107.25
 SUM BASE ENERGY CHARGES 456,554.36
 TRANSMISSION DISCOUNT -2,004.77
 CORPS OF ENGINEERS CAPITAL FUNDING -198,179.15
TOTAL FOR CONTRACT \$547,477.69

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY BURKE D BURKE DIVIDE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 84.5877% WESTERN LF 80.7270%
 MILLS PER KWH 22.011000

METER 0677871 GREENBUSH KWH COINCIDENT
 STOP READING 02-01-20 04416572 PEAK DATE 01-15-20
 START READING 01-01-20 03685714 PEAK TIME 21:00
 METERED 730,858.00 1264 KW
 MULTIPLIER 1.0000 1.0000
 NET 730,858 1,264
 SUBTOTAL 730,858 1,264
 TRANSFORMATION LOSS 730,858 x .02 14,617 1,264 x .02 25
 SUBTOTAL 745,475 1,289
 TRANSMISSION LOSS 745,475 x .007 5,218 1,289 x .007 9
 METER SUBTOTAL 750,693 1,298

METER 0679402 TOWN OF NORMA KWH COINCIDENT
 STOP READING 02-01-20 2434 PEAK DATE 01-15-20
 START READING 01-01-20 2195 PEAK TIME 21:00
 METERED 239.00 67 KW
 MULTIPLIER 180.0000 1.0000
 NET 43,020 67
 LOW SIDE LOSSES 43,020 x .02 860 67 x .02 1
 SUBTOTAL 43,880 68
 TRANSMISSION LOSS 43,880 x .008 351 68 x .008 1
 SUBTOTAL 44,231 69
 SUBTOTAL 44,231 69
 SUBTRACTIVE METER x -1 -44,231 x -1 -69
 METER SUBTOTAL -44,231 -69

METER UMPC0078 LINDAHL KWH COINCIDENT
 STOP READING 02-01-20 05457318 PEAK DATE 01-15-20
 START READING 01-01-20 05298087 PEAK TIME 21:00
 METERED 159,231.00 17855 KW
 MULTIPLIER 72.0000 1.0000
 NET 11,464,632 17,855
 SUBTOTAL 11,464,632 17,855
 METER SUBTOTAL 11,464,632 17,855

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METER	UMPC0078-R	LINDAHL-REC	KWH	COINCIDENT
STOP READING	02-01-20		04897101	PEAK DATE 01-15-20
START READING	01-01-20		04897101	PEAK TIME 21:00
METERED			0.00	0 KW
MULTIPLIER			72.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0095	BATTLEVIEW	KWH	COINCIDENT
STOP READING	02-01-20		08100151	PEAK DATE 01-15-20
START READING	01-01-20		07279011	PEAK TIME 21:00
METERED			821,140.00	1432 KW
MULTIPLIER			1.0000	1.0000
NET			821,140	1,432
SUBTOTAL			821,140	1,432
LOW SIDE LOSSES		821,140 x .02	16,423	1,432 x .02 29
SUBTOTAL			837,563	1,461
METER SUBTOTAL			837,563	1,461

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	02-01-20		17353913	PEAK DATE 01-15-20
START READING	01-01-20		16107237	PEAK TIME 21:00
METERED			1,246,676.00	2365 KW
MULTIPLIER			1.0000	1.0000
NET			1,246,676	2,365
SUBTOTAL			1,246,676	2,365
TRANSMISSION LOSS		1,246,676 x .008	9,973	2,365 x .008 19
SUBTOTAL			1,256,649	2,384
METER SUBTOTAL			1,256,649	2,384

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	02-01-20		54511276	PEAK DATE 01-15-20
START READING	01-01-20		51079831	PEAK TIME 21:00
METERED			3,431,445.00	5194 KW
MULTIPLIER			1.0000	1.0000
NET			3,431,445	5,194
SUBTOTAL			3,431,445	5,194
TRANSMISSION LOSS		3,431,445 x .007	24,020	5,194 x .007 36
SUBTOTAL			3,455,465	5,230
METER SUBTOTAL			3,455,465	5,230

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	02-01-20		05501644	PEAK DATE 01-15-20
START READING	01-01-20		05447750	PEAK TIME 21:00
METERED			53,894.00	68 KW
MULTIPLIER			1.0000	1.0000
NET			53,894	68
SUBTOTAL			53,894	68
METER SUBTOTAL			53,894	68

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METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	02-01-20		05071129	PEAK DATE 01-15-20
START READING	01-01-20		04808982	PEAK TIME 21:00
METERED			262,147.00	518 KW
MULTIPLIER			1.0000	1.0000
NET			262,147	518
SUBTOTAL			262,147	518
LOW SIDE LOSSES		262,147 x .02	5,243	518 x .02 10
SUBTOTAL			267,390	528
METER SUBTOTAL			267,390	528

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	02-01-20		22738452	PEAK DATE 01-15-20
START READING	01-01-20		21709473	PEAK TIME 21:00
METERED			1,028,979.00	1598 KW
MULTIPLIER			1.0000	1.0000
NET			1,028,979	1,598
SUBTOTAL			1,028,979	1,598
METER SUBTOTAL			1,028,979	1,598

METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	02-01-20		13090074	PEAK DATE 01-15-20
START READING	01-01-20		11805193	PEAK TIME 21:00
METERED			1,284,881.00	2003 KW
MULTIPLIER			1.0000	1.0000
NET			1,284,881	2,003
SUBTOTAL			1,284,881	2,003
METER SUBTOTAL			1,284,881	2,003

METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	02-01-20		06626021	PEAK DATE 01-15-20
START READING	01-01-20		06016351	PEAK TIME 21:00
METERED			609,670.00	1071 KW
MULTIPLIER			1.0000	1.0000
NET			609,670	1,071
SUBTOTAL			609,670	1,071
LOW SIDE LOSSES		609,670 x .0218	13,291	1,071 x .0218 23
SUBTOTAL			622,961	1,094
METER SUBTOTAL			622,961	1,094

METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	02-01-20		11972727	PEAK DATE 01-15-20
START READING	01-01-20		10811025	PEAK TIME 21:00
METERED			1,161,702.00	1561 KW
MULTIPLIER			1.0000	1.0000
NET			1,161,702	1,561
SUBTOTAL			1,161,702	1,561
METER SUBTOTAL			1,161,702	1,561

METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	02-01-20		05402483	PEAK DATE 01-15-20
START READING	01-01-20		04323913	PEAK TIME 21:00
METERED			1,078,570.00	1874 KW
MULTIPLIER			1.0000	1.0000
NET			1,078,570	1,874
SUBTOTAL			1,078,570	1,874
METER SUBTOTAL			1,078,570	1,874

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METER	UMPC0148	KINCAID		KWH		COINCIDENT
STOP READING	02-01-20			00908453		PEAK DATE 01-15-20
START READING	01-01-20			00736851		PEAK TIME 21:00
METERED				171,602.00		282 KW
MULTIPLIER				1.0000		1.0000
NET				171,602		282
SUBTOTAL				171,602		282
LOW SIDE LOSSES	171,602 x	.02		3,432	282 x	.02
SUBTOTAL				175,034		288
METER SUBTOTAL				175,034		288
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				23,438,413		37,242
TOTAL POWER RECEIVED				-44,231		-69
NET POWER				23,394,182		37,173
SYSTEM ENERGY				23,394,182		37,173
WESTERN SHARE		x 0.050423		1,179,596	x 0.052844	1,964
WESTERN SERVICE TO DELIVERY POINT				1,179,596		1,964
DEMAND CHARGE		1,964 KW	x	5.25		10,311.00
DEMAND CHARGE DROUGHT		1,964 KW	x	0.00		0.00
ENERGY CHARGES		1,179,596 KWH	x	0.013270		15,653.24
ENERGY CHARGE DROUGHT		1,179,596 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$25,964.24
TOTAL FOR DELIVERY POINT						\$25,964.24

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DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	88.1287%	WESTERN LF	84.0665%	
MILLS PER KWH	21.664000			
METER 0677851	GOLVA		KWH	COINCIDENT
STOP READING	02-01-20		18354654	PEAK DATE 01-15-20
START READING	01-01-20		17290896	PEAK TIME 21:00
METERED			1,063,758.00	1654 KW
MULTIPLIER			1.0000	1.0000
NET			1,063,758	1,654
SUBTOTAL			1,063,758	1,654
SUBTOTAL			1,063,758	1,654
METER SUBTOTAL			1,063,758	1,654
METER 0678421	KNUTSON		KWH	COINCIDENT
STOP READING	02-01-20		94594543	PEAK DATE 01-15-20
START READING	01-01-20		92913466	PEAK TIME 21:00
METERED			1,681,077.00	2476 KW
MULTIPLIER			1.0000	1.0000
NET			1,681,077	2,476
BEACH BOOSTER STATION 1823201			-7,800	-2
GOLDENWEST TRANSMISSION LOSS	-7,800 x .0625		-488	-2 x .0625
BEACH BOOSTER TOTAL			-8,288	-2
METER SUBTOTAL			1,672,789	2,474
METER 0679451	NORTH BAKER		KWH	COINCIDENT
STOP READING	02-01-20		30507847	PEAK DATE 01-15-20
START READING	01-01-20		30311117	PEAK TIME 21:00
METERED			196,730.00	322 KW
MULTIPLIER			1.0000	1.0000
NET			196,730	322
SUBTOTAL			196,730	322
TRANSFORMATION LOSS	196,730 x .02		3,935	322 x .02
SUBTOTAL			200,665	328
METER SUBTOTAL			200,665	328
METER 0681601	WIBAUX		KWH	COINCIDENT
STOP READING	02-01-20		92036733	PEAK DATE 01-15-20
START READING	01-01-20		91148616	PEAK TIME 21:00
METERED			888,117.00	1692 KW
MULTIPLIER			1.0000	1.0000
NET			888,117	1,692
SUBTOTAL			888,117	1,692
TRANSFORMATION LOSS	888,117 x .02		17,762	1,692 x .02
SUBTOTAL			905,879	1,726
METER SUBTOTAL			905,879	1,726
METER UMPC0103	BEAVER HILL		KWH	COINCIDENT
STOP READING	02-01-20		32436982	PEAK DATE 01-15-20
START READING	01-01-20		31099728	PEAK TIME 21:00
METERED			1,337,254.00	1583 KW
MULTIPLIER			1.0000	1.0000
NET			1,337,254	1,583
SUBTOTAL			1,337,254	1,583
METER SUBTOTAL			1,337,254	1,583

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METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING	02-01-20			03245740		PEAK DATE 01-15-20
START READING	01-01-20			02971514		PEAK TIME 21:00
METERED				274,226.00		552 KW
MULTIPLIER				1.0000		1.0000
NET				274,226		552
SUBTOTAL				274,226		552
TRANSFORMATION LOSS		274,226 x .012		3,291		552 x .012
SUBTOTAL				277,517		559
METER SUBTOTAL				277,517		559
DELIVERY TOTALS	GLDW	GOLDENWEST		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				5,457,862		8,324
SYSTEM ENERGY				5,457,862		8,324
WESTERN SHARE		x 0.050423		275,200		x 0.052844 440
WESTERN SERVICE TO DELIVERY POINT				275,200		440
DEMAND CHARGE		440 KW	x	5.25		2,310.00
DEMAND CHARGE DROUGHT		440 KW	x	0.00		0.00
ENERGY CHARGES		275,200 KWH	x	0.013270		3,651.90
ENERGY CHARGE DROUGHT		275,200 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$5,961.90
TOTAL FOR DELIVERY POINT						\$5,961.90

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DELIVERY		LY	LOWER YELLOWSTONE		TRANSMISSION AGENT:		DIRECT
744	HOURS	0.00	OUTAGE HOURS				
SYSTEM	LF	84.5741%	WESTERN	LF	80.6833%		
MILLS	PER KWH	22.016000					
METER 0677451			FAIRVIEW WEST-NOHLY		KWH	COINCIDENT	
STOP	READING	02-01-20			278233	PEAK DATE	01-15-20
START	READING	01-01-20			271091	PEAK TIME	21:00
METERED					7,142.00		10464 KW
MULTIPLIER					1,000.0000		1.0000
NET					7,142,000		10,464
DRAIN NO.	27	1814101					
TRANSFORMATION	LOSS		x	.019		x	.019
SUBTOTAL							
TRANSMISSION	LOSS		x	.0061		x	.0061
DRAIN	TOTAL						
METER	SUBTOTAL				7,142,000		10,464
METER 0677501			FAIRVIEW WEST-SPRING LAKE		KWH	COINCIDENT	
STOP	READING	02-01-20			330369	PEAK DATE	01-15-20
START	READING	01-01-20			327791	PEAK TIME	21:00
METERED					2,578.00		4056 KW
MULTIPLIER					1,000.0000		1.0000
NET					2,578,000		4,056
METER	SUBTOTAL				2,578,000		4,056
METER 0680401			RICHLAND 69		KWH	COINCIDENT	
STOP	READING	02-01-20			99522203	PEAK DATE	01-15-20
START	READING	01-01-20			94246921	PEAK TIME	21:00
METERED					5,275,282.00		8147 KW
MULTIPLIER					1.0000		1.0000
NET					5,275,282		8,147
METER	SUBTOTAL				5,275,282		8,147
METER 0680701			SOUTH BAINVILLE		KWH	COINCIDENT	
STOP	READING	02-01-20			18498722	PEAK DATE	01-15-20
START	READING	01-01-20			17278086	PEAK TIME	21:00
METERED					1,220,636.00		1766 KW
MULTIPLIER					1.0000		1.0000
NET					1,220,636		1,766
SUBTOTAL					1,220,636		1,766
LOW SIDE	LOSSES		1,220,636	x	.011	13,427	1,766 x .011
METER	SUBTOTAL				1,234,063		1,785
METER 0681802			WILLISTON MARLEY		KWH	COINCIDENT	
STOP	READING	02-01-20			00150858	PEAK DATE	01-15-20
START	READING	01-01-20			00147363	PEAK TIME	21:00
METERED					3,495.00		6202 KW
MULTIPLIER					1,000.0000		1.0000
NET					3,495,000		6,202
METER	SUBTOTAL				3,495,000		6,202

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METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	02-01-20		30887979	PEAK DATE 01-15-20
START READING	01-01-20		28398813	PEAK TIME 21:00
METERED			2,489,166.00	4124 KW
MULTIPLIER			1.0000	1.0000
NET			2,489,166	4,124
SUBTOTAL			2,489,166	4,124
TRANSMISSION LOSS		2,489,166 x .0004	996	4,124 x .0004 2
SUBTOTAL			2,490,162	4,126
METER SUBTOTAL			2,490,162	4,126

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	02-01-20		61346733	PEAK DATE 01-15-20
START READING	01-01-20		56848114	PEAK TIME 21:00
METERED			4,498,619.00	7208 KW
MULTIPLIER			1.0000	1.0000
NET			4,498,619	7,208
SUBTOTAL			4,498,619	7,208
METER SUBTOTAL			4,498,619	7,208

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METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	02-01-20			14858132		PEAK DATE	01-15-20
START READING	01-01-20			13802306		PEAK TIME	21:00
METERED				1,055,826.00			1805 KW
MULTIPLIER				1.0000			1.0000
NET				1,055,826			1,805
SUBTOTAL				1,055,826			1,805
LOW SIDE LOSSES		1,055,826 x	.02	21,117	1,805 x	.02	36
EAST SIDNEY SUBTOTAL				1,076,943			1,841
SIDNEY PUMP 1 1829901							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1-1 1829902							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1A 1829903							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1A-1 1829904							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1-2 1829905							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SUBTOTAL							
METER SUBTOTAL				1,076,943			1,841

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING		02-01-20		17438348		PEAK DATE 01-15-20
START READING		01-01-20		16710518		PEAK TIME 21:00
METERED				727,830.00		1441 KW
MULTIPLIER				1.0000		1.0000
NET				727,830		1,441
SUBTOTAL				727,830		1,441
SAVAGE SUBTOTAL				727,830		1,441
SUBTOTAL				727,830		1,441
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS	x	.011			x	.011
SUBTOTAL						
TRANSMISSION LOSS	x	.046			x	.046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS	x	.011			x	.011
SUBTOTAL						
TRANSMISSION LOSS	x	.026			x	.026
THOMAS POINT TOTAL						
METER SUBTOTAL				727,830		1,441

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING		02-01-20		07677103		PEAK DATE 01-15-20
START READING		01-01-20		06305991		PEAK TIME 21:00
METERED				1,371,112.00		2230 KW
MULTIPLIER				1.0000		1.0000
NET				1,371,112		2,230
SUBTOTAL				1,371,112		2,230
LOW SIDE LOSSES			1,371,112 x	.012	16,453	2,230 x .012
BUFORD SUBTOTAL						27
SUBTOTAL				1,387,565		2,257
NOHLY 1814051						
TRANSFORMATION LOSS	x	.012			x	.012
SUBTOTAL						
TRANSMISSION LOSS	x	.033			x	.033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS	x	.012			x	.012
SUBTOTAL						
TRANSMISSION LOSS	x	.067			x	.067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				1,387,565		2,257

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				29,905,464		47,527
SYSTEM ENERGY				29,905,464		47,527
WESTERN SHARE			x 0.050423	1,507,912		2,512
WESTERN SERVICE TO DELIVERY POINT				1,507,912		2,512
DEMAND CHARGE		2,512 KW	x	5.25		13,188.00
DEMAND CHARGE DROUGHT		2,512 KW	x	0.00		0.00
ENERGY CHARGES		1,507,912 KWH	x	0.013270		20,009.99
ENERGY CHARGE DROUGHT		1,507,912 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$33,197.99
TOTAL FOR DELIVERY POINT						\$33,197.99

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DELIVERY	MCCONE	MCCONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	69.0015%	WESTERN LF	65.8225%	
MILLS PER KWH	23.990000			

METER	0676401	CIRCLE	KWH	COINCIDENT
STOP READING	02-01-20		58246325	PEAK DATE 01-15-20
START READING	01-01-20		55514568	PEAK TIME 21:00
METERED			2,731,757.00	5338 KW
MULTIPLIER			1.0000	1.0000
NET			2,731,757	5,338
METER SUBTOTAL			2,731,757	5,338

METER	0677201	DAWSON	KWH	COINCIDENT
STOP READING	02-01-20		48037993	PEAK DATE 01-15-20
START READING	01-01-20		47155866	PEAK TIME 21:00
METERED			882,127.00	1520 KW
MULTIPLIER			1.0000	1.0000
NET			882,127	1,520
METER SUBTOTAL			882,127	1,520

METER	0680101	REDWATER	KWH	COINCIDENT
STOP READING	02-01-20		19553543	PEAK DATE 01-15-20
START READING	01-01-20		16151063	PEAK TIME 21:00
METERED			3,402,480.00	6875 KW
MULTIPLIER			1.0000	1.0000
NET			3,402,480	6,875
METER SUBTOTAL			3,402,480	6,875

METER	0682001	WOLF POINT	KWH	COINCIDENT
STOP READING	02-01-20		51694740	PEAK DATE 01-15-20
START READING	01-01-20		51310346	PEAK TIME 21:00
METERED			384,394.00	683 KW
MULTIPLIER			1.0000	1.0000
NET			384,394	683
METER SUBTOTAL			384,394	683

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			7,400,758	14,416
SYSTEM ENERGY			7,400,758	14,416
WESTERN SHARE		x 0.050423	373,166	x 0.052844 762
WESTERN SERVICE TO DELIVERY POINT			373,166	762
DEMAND CHARGE		762 KW x	5.25	4,000.50
DEMAND CHARGE DROUGHT		762 KW x	0.00	0.00
ENERGY CHARGES		373,166 KWH x	0.013270	4,951.91
ENERGY CHARGE DROUGHT		373,166 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$8,952.41
TOTAL FOR DELIVERY POINT				\$8,952.41

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DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	83.6824%	WESTERN LF	79.8512%	
MILLS PER KWH	22.107000			
METER 0676355	GRASSY BUTTE	KWH	COINCIDENT	
STOP READING	02-01-20	50038212	PEAK DATE	01-15-20
START READING	01-01-20	48807386	PEAK TIME	21:00
METERED		1,230,826.00		2074 KW
MULTIPLIER		1.0000		1.0000
NET		1,230,826		2,074
METER SUBTOTAL		1,230,826		2,074
METER 0677981	HALLIDAY	KWH	COINCIDENT	
STOP READING	02-01-20	08123676	PEAK DATE	01-15-20
START READING	01-01-20	08123550	PEAK TIME	21:00
METERED		126.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		126		
METER SUBTOTAL		126		
METER 0679331	KILLDEER MOUNTAIN	KWH	COINCIDENT	
STOP READING	02-01-20	111387590	PEAK DATE	01-15-20
START READING	01-01-20	107317662	PEAK TIME	21:00
METERED		4,069,928.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		4,069,928		
SUBTOTAL		4,069,928		
DUNN CENTER PUMPING 1823140		-29,711		-27
TRANS LOSS ON AFFECTING METERS	-29,711 x .0684	-2,032	-27 x .0684	-2
DUNN CENTER PUMPING TOTAL		-31,743		-29
METER SUBTOTAL		4,038,185		-29
METER 0680751	SQUAW GAP	KWH	COINCIDENT	
STOP READING	02-01-20	11236506	PEAK DATE	01-15-20
START READING	01-01-20	03774466	PEAK TIME	21:00
METERED		7,462,040.00		10623 KW
MULTIPLIER		1.0000		1.0000
NET		7,462,040		10,623
SUBTOTAL		7,462,040		10,623
METER SUBTOTAL		7,462,040		10,623
METER 0681501 D	WATFORD CITY	KWH	COINCIDENT	
STOP READING	02-01-20	533256694	PEAK DATE	01-15-20
START READING	01-01-20	514585829	PEAK TIME	21:00
METERED		18,670,865.00		24132 KW
MULTIPLIER		1.0000		1.0000
NET		18,670,865		24,132
SUBTOTAL		18,670,865		24,132
METER SUBTOTAL		18,670,865		24,132

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	02-01-20		0378073	PEAK DATE 01-15-20
START READING	01-01-20		0377050	PEAK TIME 21:00
METERED			1,023.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			1,023	
SUBTOTAL			1,023	
SUBTOTAL			1,023	
SUBTRACTIVE METER		x -1	-1,023	x -1
METER SUBTOTAL			-1,023	

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	02-01-20		35691409	PEAK DATE 01-15-20
START READING	01-01-20		15907412	PEAK TIME 21:00
METERED			19,783,997.00	25668 KW
MULTIPLIER			1.0000	1.0000
NET			19,783,997	25,668
SUBTOTAL			19,783,997	25,668
METER SUBTOTAL			19,783,997	25,668

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	02-01-20		0000103	PEAK DATE 01-15-20
START READING	01-01-20		0000000	PEAK TIME 21:00
METERED			103.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			103	
SUBTOTAL			103	
SUBTOTAL			103	
SUBTRACTIVE METER		x -1	-103	x -1
METER SUBTOTAL			-103	

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	02-01-20		130624564	PEAK DATE 01-15-20
START READING	01-01-20		123527782	PEAK TIME 21:00
METERED			7,096,782.00	13078 KW
MULTIPLIER			1.0000	1.0000
NET			7,096,782	13,078
SUBTOTAL			7,096,782	13,078
SUBTOTAL			7,096,782	13,078
SUBTRACTIVE METER		x -1	-7,096,782	x -1 -13,078
METER SUBTOTAL			-7,096,782	-13,078

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	02-01-20		56280317	PEAK DATE 01-15-20
START READING	01-01-20		07137073	PEAK TIME 21:00
METERED			49,143,244.00	101498 KW
MULTIPLIER			1.0000	1.0000
NET			49,143,244	101,498
METER SUBTOTAL			49,143,244	101,498

METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	02-01-20		44270925	PEAK DATE 01-15-20
START READING	01-01-20		07726788	PEAK TIME 21:00
METERED			36,544,137.00	62135 KW
MULTIPLIER			1.0000	1.0000
NET			36,544,137	62,135
METER SUBTOTAL			36,544,137	62,135

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METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	02-01-20		13805313	PEAK DATE 01-15-20
START READING	01-01-20		13304683	PEAK TIME 21:00
METERED			500,630.00	768 KW
MULTIPLIER			1.0000	1.0000
NET			500,630	768
SUBTOTAL			500,630	768
METER SUBTOTAL			500,630	768
METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	02-01-20		15706649	PEAK DATE 01-15-20
START READING	01-01-20		15192402	PEAK TIME 21:00
METERED			514,247.00	775 KW
MULTIPLIER			1.0000	1.0000
NET			514,247	775
SUBTOTAL			514,247	775
METER SUBTOTAL			514,247	775
METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	02-01-20		31842183	PEAK DATE 01-15-20
START READING	01-01-20		26306436	PEAK TIME 21:00
METERED			5,535,747.00	6843 KW
MULTIPLIER			1.0000	1.0000
NET			5,535,747	6,843
SUBTOTAL			5,535,747	6,843
METER SUBTOTAL			5,535,747	6,843
METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	02-01-20		22349510	PEAK DATE 01-15-20
START READING	01-01-20		18431233	PEAK TIME 21:00
METERED			3,918,277.00	3848 KW
MULTIPLIER			1.0000	1.0000
NET			3,918,277	3,848
SUBTOTAL			3,918,277	3,848
METER SUBTOTAL			3,918,277	3,848
DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			147,342,321	238,335
TOTAL POWER RECEIVED			-7,097,908	-13,078
NET POWER			140,244,413	225,257
SYSTEM ENERGY			140,244,413	225,257
WESTERN SHARE		x 0.050423	7,071,492	x 0.052844 11,903
WESTERN SERVICE TO DELIVERY POINT			7,071,492	11,903
DEMAND CHARGE		11,903 KW	x 5.25	62,490.75
DEMAND CHARGE DROUGHT		11,903 KW	x 0.00	0.00
ENERGY CHARGES		7,071,492 KWH	x 0.013270	93,838.70
ENERGY CHARGE DROUGHT		7,071,492 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$156,329.45
TOTAL FOR DELIVERY POINT				\$156,329.45

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT: DIRECT	
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.7077%	WESTERN LF	87.5055%	
MILLS PER KWH	21.334000			
METER 0681803	WILLISTON 2 MW	KWH	COINCIDENT	
STOP READING	02-01-20	00099721	PEAK DATE	01-15-20
START READING	01-01-20	00097017	PEAK TIME	21:00
METERED		2,704.00		4488 KW
MULTIPLIER		1,000.0000		1.0000
NET		2,704,000		4,488
METER SUBTOTAL		2,704,000		4,488
METER 9990001	BELDEN T2	KWH	COINCIDENT	
STOP READING	02-01-20	51546532	PEAK DATE	01-15-20
START READING	01-01-20	45358390	PEAK TIME	21:00
METERED		6,188,142.00		9023 KW
MULTIPLIER		1.0000		1.0000
NET		6,188,142		9,023
METER SUBTOTAL		6,188,142		9,023
METER 9990010	BIG BEND T1	KWH	COINCIDENT	
STOP READING	02-01-20	83106290	PEAK DATE	01-15-20
START READING	01-01-20	75700169	PEAK TIME	21:00
METERED		7,406,121.00		11920 KW
MULTIPLIER		1.0000		1.0000
NET		7,406,121		11,920
SUBTOTAL		7,406,121		11,920
TRANSMISSION LOSS	7,406,121 x .0029	21,478	11,920 x .0029	35
METER SUBTOTAL		7,427,599		11,955
METER 9990020	BLAISDELL T1	KWH	COINCIDENT	
STOP READING	02-01-20	54123510	PEAK DATE	01-15-20
START READING	01-01-20	53117101	PEAK TIME	21:00
METERED		1,006,409.00		1818 KW
MULTIPLIER		1.0000		1.0000
NET		1,006,409		1,818
METER SUBTOTAL		1,006,409		1,818
METER 9990030	BROOK BANK	KWH	COINCIDENT	
STOP READING	02-01-20	24096572	PEAK DATE	01-15-20
START READING	01-01-20	20213703	PEAK TIME	21:00
METERED		3,882,869.00		5040 KW
MULTIPLIER		1.0000		1.0000
NET		3,882,869		5,040
METER SUBTOTAL		3,882,869		5,040
METER 9990040	MOE T1	KWH	COINCIDENT	
STOP READING	02-01-20	19193993	PEAK DATE	01-15-20
START READING	01-01-20	13749948	PEAK TIME	21:00
METERED		5,444,045.00		8168 KW
MULTIPLIER		1.0000		1.0000
NET		5,444,045		8,168
METER SUBTOTAL		5,444,045		8,168

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METER			KWH	COINCIDENT
METER 9990060		NEW TOWN T1		
STOP READING	02-01-20		46221108	PEAK DATE 01-15-20
START READING	01-01-20		39651936	PEAK TIME 21:00
METERED			6,569,172.00	11331 KW
MULTIPLIER			1.0000	1.0000
NET			6,569,172	11,331
METER SUBTOTAL			6,569,172	11,331
METER 9990062		NEW TOWN T3		
STOP READING	02-01-20		80903689	PEAK DATE 01-15-20
START READING	01-01-20		74944246	PEAK TIME 21:00
METERED			5,959,443.00	8648 KW
MULTIPLIER			1.0000	1.0000
NET			5,959,443	8,648
METER SUBTOTAL			5,959,443	8,648
METER 9990070		OSBORN T1		
STOP READING	02-01-20		54897007	PEAK DATE 01-15-20
START READING	01-01-20		48382004	PEAK TIME 21:00
METERED			6,515,003.00	10055 KW
MULTIPLIER			1.0000	1.0000
NET			6,515,003	10,055
METER SUBTOTAL			6,515,003	10,055
METER 9990090		PARSHALL T1		
STOP READING	02-01-20		48143771	PEAK DATE 01-15-20
START READING	01-01-20		46584168	PEAK TIME 21:00
METERED			1,559,603.00	2278 KW
MULTIPLIER			1.0000	1.0000
NET			1,559,603	2,278
METER SUBTOTAL			1,559,603	2,278
METER 9990091		PARSHALL T2		
STOP READING	02-01-20		18681295	PEAK DATE 01-15-20
START READING	01-01-20		13476881	PEAK TIME 21:00
METERED			5,204,414.00	7305 KW
MULTIPLIER			1.0000	1.0000
NET			5,204,414	7,305
METER SUBTOTAL			5,204,414	7,305
METER 9990092		PARSHALL T3		
STOP READING	02-01-20		95241587	PEAK DATE 01-15-20
START READING	01-01-20		92377116	PEAK TIME 21:00
METERED			2,864,471.00	4201 KW
MULTIPLIER			1.0000	1.0000
NET			2,864,471	4,201
METER SUBTOTAL			2,864,471	4,201
METER 9990100		PLEASANT VALLEY T1		
STOP READING	02-01-20		78599337	PEAK DATE 01-15-20
START READING	01-01-20		77407813	PEAK TIME 21:00
METERED			1,191,524.00	2525 KW
MULTIPLIER			1.0000	1.0000
NET			1,191,524	2,525
SUBTOTAL			1,191,524	2,525
METER SUBTOTAL			1,191,524	2,525

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METER	9990101	PLEASANT VALLEY T2	KWH	COINCIDENT
STOP READING	02-01-20		35986593	PEAK DATE 01-15-20
START READING	01-01-20		33496247	PEAK TIME 21:00
METERED			2,490,346.00	3566 KW
MULTIPLIER			1.0000	1.0000
NET			2,490,346	3,566
METER SUBTOTAL			2,490,346	3,566

METER	9990120	RAT LAKE	KWH	COINCIDENT
STOP READING	02-01-20		27095970	PEAK DATE 01-15-20
START READING	01-01-20		20613246	PEAK TIME 21:00
METERED			6,482,724.00	8949 KW
MULTIPLIER			1.0000	1.0000
NET			6,482,724	8,949
SUBTOTAL			6,482,724	8,949
TRANSMISSION LOSS		6,482,724 x .0003	1,945	8,949 x .0003 3
METER SUBTOTAL			6,484,669	8,952

METER	9990130	ROBINSON LAKE T1	KWH	COINCIDENT
STOP READING	02-01-20		40548641	PEAK DATE 01-15-20
START READING	01-01-20		29759211	PEAK TIME 21:00
METERED			10,789,430.00	14145 KW
MULTIPLIER			1.0000	1.0000
NET			10,789,430	14,145
SUBTOTAL			10,789,430	14,145
TRANSMISSION LOSS		10,789,430 x .0001	1,079	14,145 x .0001 1
METER SUBTOTAL			10,790,509	14,146

METER	9990131	ROBINSON LAKE T2	KWH	COINCIDENT
STOP READING	02-01-20		80146216	PEAK DATE 01-15-20
START READING	01-01-20		67835248	PEAK TIME 21:00
METERED			12,310,968.00	15465 KW
MULTIPLIER			1.0000	1.0000
NET			12,310,968	15,465
SUBTOTAL			12,310,968	15,465
TRANSMISSION LOSS		12,310,968 x .0001	1,231	15,465 x .0001 2
METER SUBTOTAL			12,312,199	15,467

METER	9990140	ROSS T1	KWH	COINCIDENT
STOP READING	02-01-20		88436101	PEAK DATE 01-15-20
START READING	01-01-20		80232138	PEAK TIME 21:00
METERED			8,203,963.00	10667 KW
MULTIPLIER			1.0000	1.0000
NET			8,203,963	10,667
SUBTOTAL			8,203,963	10,667
TRANSMISSION LOSS		8,203,963 x .0005	4,102	10,667 x .0005 5
METER SUBTOTAL			8,208,065	10,672

METER	9990150	STANLEY T2	KWH	COINCIDENT
STOP READING	02-01-20		18196441	PEAK DATE 01-15-20
START READING	01-01-20		13738513	PEAK TIME 21:00
METERED			4,457,928.00	7368 KW
MULTIPLIER			1.0000	1.0000
NET			4,457,928	7,368
METER SUBTOTAL			4,457,928	7,368

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METER			KWH	COINCIDENT
METER 9990160		VAN HOOK T1		
STOP READING	02-01-20		23518615	PEAK DATE 01-15-20
START READING	01-01-20		14397734	PEAK TIME 21:00
METERED			9,120,881.00	14064 KW
MULTIPLIER			1.0000	1.0000
NET			9,120,881	14,064
METER SUBTOTAL			9,120,881	14,064
METER 9990170		WHITE EARTH		
STOP READING	02-01-20		44770609	PEAK DATE 01-15-20
START READING	01-01-20		40115449	PEAK TIME 21:00
METERED			4,655,160.00	7004 KW
MULTIPLIER			1.0000	1.0000
NET			4,655,160	7,004
METER SUBTOTAL			4,655,160	7,004
METER UMPC0017		NE ROSS T1		
STOP READING	02-01-20		74653176	PEAK DATE 01-15-20
START READING	01-01-20		71544298	PEAK TIME 21:00
METERED			3,108,878.00	4834 KW
MULTIPLIER			1.0000	1.0000
NET			3,108,878	4,834
SUBTOTAL			3,108,878	4,834
TRANSMISSION LOSS		3,108,878 x .0012	3,731	4,834 x .0012 6
METER SUBTOTAL			3,112,609	4,840
METER UMPC0018		NE ROSS T2		
STOP READING	02-01-20		13728184	PEAK DATE 01-15-20
START READING	01-01-20		08911097	PEAK TIME 21:00
METERED			4,817,087.00	6413 KW
MULTIPLIER			1.0000	1.0000
NET			4,817,087	6,413
SUBTOTAL			4,817,087	6,413
TRANSMISSION LOSS		4,817,087 x .0012	5,781	6,413 x .0012 8
METER SUBTOTAL			4,822,868	6,421
METER UMPC0025		PLEASANT VALLEY T3		
STOP READING	02-01-20		84098074	PEAK DATE 01-15-20
START READING	01-01-20		79787084	PEAK TIME 21:00
METERED			4,310,990.00	6500 KW
MULTIPLIER			1.0000	1.0000
NET			4,310,990	6,500
METER SUBTOTAL			4,310,990	6,500
METER UMPC0027		JUDSON T1		
STOP READING	02-01-20		66442151	PEAK DATE 01-15-20
START READING	01-01-20		62440490	PEAK TIME 21:00
METERED			4,001,661.00	6830 KW
MULTIPLIER			1.0000	1.0000
NET			4,001,661	6,830
METER SUBTOTAL			4,001,661	6,830

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METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	02-01-20		21600236	PEAK DATE 01-15-20
START READING	01-01-20		18937678	PEAK TIME 21:00
METERED			2,662,558.00	4432 KW
MULTIPLIER			1.0000	1.0000
NET			2,662,558	4,432
METER SUBTOTAL			2,662,558	4,432
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	02-01-20		49086619	PEAK DATE 01-15-20
START READING	01-01-20		42209309	PEAK TIME 21:00
METERED			6,877,310.00	10504 KW
MULTIPLIER			1.0000	1.0000
NET			6,877,310	10,504
METER SUBTOTAL			6,877,310	10,504
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	02-01-20		97956835	PEAK DATE 01-15-20
START READING	01-01-20		90143831	PEAK TIME 21:00
METERED			7,813,004.00	11503 KW
MULTIPLIER			1.0000	1.0000
NET			7,813,004	11,503
METER SUBTOTAL			7,813,004	11,503
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	02-01-20		64052917	PEAK DATE 01-15-20
START READING	01-01-20		58162742	PEAK TIME 21:00
METERED			5,890,175.00	7640 KW
MULTIPLIER			1.0000	1.0000
NET			5,890,175	7,640
METER SUBTOTAL			5,890,175	7,640
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	02-01-20		58875405	PEAK DATE 01-15-20
START READING	01-01-20		52682981	PEAK TIME 21:00
METERED			6,192,424.00	8994 KW
MULTIPLIER			1.0000	1.0000
NET			6,192,424	8,994
METER SUBTOTAL			6,192,424	8,994
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	02-01-20		39278360	PEAK DATE 01-15-20
START READING	01-01-20		31956560	PEAK TIME 21:00
METERED			7,321,800.00	10958 KW
MULTIPLIER			1.0000	1.0000
NET			7,321,800	10,958
METER SUBTOTAL			7,321,800	10,958
METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	02-01-20		87135880	PEAK DATE 01-15-20
START READING	01-01-20		85243901	PEAK TIME 21:00
METERED			1,891,979.00	2860 KW
MULTIPLIER			1.0000	1.0000
NET			1,891,979	2,860
METER SUBTOTAL			1,891,979	2,860

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METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	02-01-20		12167196	PEAK DATE 01-15-20
START READING	01-01-20		11892564	PEAK TIME 21:00
METERED			274,632.00	540 KW
MULTIPLIER			1.0000	1.0000
NET			274,632	540
METER SUBTOTAL			274,632	540
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	02-01-20		25649736	PEAK DATE 01-15-20
START READING	01-01-20		17551660	PEAK TIME 21:00
METERED			8,098,076.00	14086 KW
MULTIPLIER			1.0000	1.0000
NET			8,098,076	14,086
METER SUBTOTAL			8,098,076	14,086
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	02-01-20		63297385	PEAK DATE 01-15-20
START READING	01-01-20		55639550	PEAK TIME 21:00
METERED			7,657,835.00	13096 KW
MULTIPLIER			1.0000	1.0000
NET			7,657,835	13,096
METER SUBTOTAL			7,657,835	13,096
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	02-01-20		05465066	PEAK DATE 01-15-20
START READING	01-01-20		01940934	PEAK TIME 21:00
METERED			3,524,132.00	6704 KW
MULTIPLIER			1.0000	1.0000
NET			3,524,132	6,704
METER SUBTOTAL			3,524,132	6,704
METER	UMPC0039	NE WILLISTON T1	KWH	COINCIDENT
STOP READING	02-01-20		43310128	PEAK DATE 01-15-20
START READING	01-01-20		39046266	PEAK TIME 21:00
METERED			4,263,862.00	7424 KW
MULTIPLIER			1.0000	1.0000
NET			4,263,862	7,424
METER SUBTOTAL			4,263,862	7,424
METER	UMPC0040	NE WILLISTON T2	KWH	COINCIDENT
STOP READING	02-01-20		39182253	PEAK DATE 01-15-20
START READING	01-01-20		34334136	PEAK TIME 21:00
METERED			4,848,117.00	7897 KW
MULTIPLIER			1.0000	1.0000
NET			4,848,117	7,897
METER SUBTOTAL			4,848,117	7,897
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	02-01-20		24106832	PEAK DATE 01-15-20
START READING	01-01-20		16877278	PEAK TIME 21:00
METERED			7,229,554.00	10798 KW
MULTIPLIER			1.0000	1.0000
NET			7,229,554	10,798
METER SUBTOTAL			7,229,554	10,798

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METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	02-01-20		82768787	PEAK DATE 01-15-20
START READING	01-01-20		77607990	PEAK TIME 21:00
METERED			5,160,797.00	6863 KW
MULTIPLIER			1.0000	1.0000
NET			5,160,797	6,863
METER SUBTOTAL			5,160,797	6,863
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	02-01-20		44663419	PEAK DATE 01-15-20
START READING	01-01-20		38387895	PEAK TIME 21:00
METERED			6,275,524.00	9276 KW
MULTIPLIER			1.0000	1.0000
NET			6,275,524	9,276
METER SUBTOTAL			6,275,524	9,276
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	02-01-20		75737288	PEAK DATE 01-15-20
START READING	01-01-20		68341160	PEAK TIME 21:00
METERED			7,396,128.00	10226 KW
MULTIPLIER			1.0000	1.0000
NET			7,396,128	10,226
METER SUBTOTAL			7,396,128	10,226
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	02-01-20		09607340	PEAK DATE 01-15-20
START READING	01-01-20		00126928	PEAK TIME 21:00
METERED			9,480,412.00	13591 KW
MULTIPLIER			1.0000	1.0000
NET			9,480,412	13,591
METER SUBTOTAL			9,480,412	13,591
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	02-01-20		38934319	PEAK DATE 01-15-20
START READING	01-01-20		26755789	PEAK TIME 21:00
METERED			12,178,530.00	17839 KW
MULTIPLIER			1.0000	1.0000
NET			12,178,530	17,839
METER SUBTOTAL			12,178,530	17,839
METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	02-01-20		65091445	PEAK DATE 01-15-20
START READING	01-01-20		53696092	PEAK TIME 21:00
METERED			11,395,353.00	16148 KW
MULTIPLIER			1.0000	1.0000
NET			11,395,353	16,148
METER SUBTOTAL			11,395,353	16,148
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	02-01-20		13565692	PEAK DATE 01-15-20
START READING	01-01-20		05204316	PEAK TIME 21:00
METERED			8,361,376.00	12068 KW
MULTIPLIER			1.0000	1.0000
NET			8,361,376	12,068
METER SUBTOTAL			8,361,376	12,068

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METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	02-01-20		50300169	PEAK DATE 01-15-20
START READING	01-01-20		37043783	PEAK TIME 21:00
METERED			13,256,386.00	18154 KW
MULTIPLIER			1.0000	1.0000
NET			13,256,386	18,154
METER SUBTOTAL			13,256,386	18,154

METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	02-01-20		41602951	PEAK DATE 01-15-20
START READING	01-01-20		37794219	PEAK TIME 21:00
METERED			3,808,732.00	5895 KW
MULTIPLIER			1.0000	1.0000
NET			3,808,732	5,895
SUBTOTAL			3,808,732	5,895
TRANSMISSION LOSS		3,808,732 x .0006	2,285	5,895 x .0006 4
METER SUBTOTAL			3,811,017	5,899

METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	02-01-20		18845974	PEAK DATE 01-15-20
START READING	01-01-20		13529085	PEAK TIME 21:00
METERED			5,316,889.00	5812 KW
MULTIPLIER			1.0000	1.0000
NET			5,316,889	5,812
SUBTOTAL			5,316,889	5,812
TRANSMISSION LOSS		5,316,889 x .0005	2,658	5,812 x .0005 3
METER SUBTOTAL			5,319,547	5,815

METER	UMPC0052	NORTH TIOGA T1/T2	KWH	COINCIDENT
STOP READING	02-01-20		00900513	PEAK DATE 01-15-20
START READING	01-01-20		00881722	PEAK TIME 21:00
METERED			18,791.00	27 KW
MULTIPLIER			1.0000	1.0000
NET			18,791	27
METER SUBTOTAL			18,791	27

METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	02-01-20		63872877	PEAK DATE 01-15-20
START READING	01-01-20		62430300	PEAK TIME 21:00
METERED			1,442,577.00	2201 KW
MULTIPLIER			1.0000	1.0000
NET			1,442,577	2,201
METER SUBTOTAL			1,442,577	2,201

METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	02-01-20		03540515	PEAK DATE 01-15-20
START READING	01-01-20		90139674	PEAK TIME 21:00
METERED			13,400,841.00	18382 KW
MULTIPLIER			1.0000	1.0000
NET			13,400,841	18,382
SUBTOTAL			13,400,841	18,382
METER SUBTOTAL			13,400,841	18,382

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METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	02-01-20		47339222	PEAK DATE 01-15-20
START READING	01-01-20		37267288	PEAK TIME 21:00
METERED			10,071,934.00	12523 KW
MULTIPLIER			1.0000	1.0000
NET			10,071,934	12,523
SUBTOTAL			10,071,934	12,523
METER SUBTOTAL			10,071,934	12,523

METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	02-01-20		80423510	PEAK DATE 01-15-20
START READING	01-01-20		78969872	PEAK TIME 21:00
METERED			1,453,638.00	2419 KW
MULTIPLIER			1.0000	1.0000
NET			1,453,638	2,419
SUBTOTAL			1,453,638	2,419
TRANSMISSION LOSS		1,453,638 x .0001	145	2,419 x .0001
METER SUBTOTAL			1,453,783	2,419

METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	02-01-20		10637249	PEAK DATE 01-15-20
START READING	01-01-20		06097897	PEAK TIME 21:00
METERED			4,539,352.00	7204 KW
MULTIPLIER			1.0000	1.0000
NET			4,539,352	7,204
METER SUBTOTAL			4,539,352	7,204

METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	02-01-20		81028502	PEAK DATE 01-15-20
START READING	01-01-20		75233887	PEAK TIME 21:00
METERED			5,794,615.00	7739 KW
MULTIPLIER			1.0000	1.0000
NET			5,794,615	7,739
METER SUBTOTAL			5,794,615	7,739

METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	02-01-20		48022790	PEAK DATE 01-15-20
START READING	01-01-20		43980371	PEAK TIME 21:00
METERED			4,042,419.00	6197 KW
MULTIPLIER			1.0000	1.0000
NET			4,042,419	6,197
SUBTOTAL			4,042,419	6,197
TRANSMISSION LOSS		4,042,419 x .0012	4,851	6,197 x .0012
METER SUBTOTAL			4,047,270	6,204

METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	02-01-20		39765276	PEAK DATE 01-15-20
START READING	01-01-20		36548277	PEAK TIME 21:00
METERED			3,216,999.00	4826 KW
MULTIPLIER			1.0000	1.0000
NET			3,216,999	4,826
METER SUBTOTAL			3,216,999	4,826

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METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	02-01-20		16300494	PEAK DATE 01-15-20
START READING	01-01-20		15733681	PEAK TIME 21:00
METERED			566,813.00	757 KW
MULTIPLIER			1.0000	1.0000
NET			566,813	757
METER SUBTOTAL			566,813	757

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	02-01-20		18302059	PEAK DATE 01-15-20
START READING	01-01-20		14832896	PEAK TIME 21:00
METERED			3,469,163.00	4908 KW
MULTIPLIER			1.0000	1.0000
NET			3,469,163	4,908
METER SUBTOTAL			3,469,163	4,908

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	02-01-20		00035102	PEAK DATE 01-15-20
START READING	01-01-20		00022754	PEAK TIME 21:00
METERED			12,348.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,348	
METER SUBTOTAL			12,348	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	02-01-20		00036116	PEAK DATE 01-15-20
START READING	01-01-20		00023826	PEAK TIME 21:00
METERED			12,290.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,290	
METER SUBTOTAL			12,290	

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	02-01-20		36072872	PEAK DATE 01-15-20
START READING	01-01-20		32492063	PEAK TIME 21:00
METERED			3,580,809.00	5276 KW
MULTIPLIER			1.0000	1.0000
NET			3,580,809	5,276
SUBTOTAL			3,580,809	5,276
TRANSMISSION LOSS		3,580,809 x .0003	1,074	5,276 x .0003 2
METER SUBTOTAL			3,581,883	5,278

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			340,093,766	498,448
SYSTEM ENERGY			340,093,766	498,448
WESTERN SHARE		x 0.050423	17,148,421	x 0.052844 26,340
WESTERN SERVICE TO DELIVERY POINT			17,148,421	26,340
DEMAND CHARGE		26,340 KW	x 5.25	138,285.00
DEMAND CHARGE DROUGHT		26,340 KW	x 0.00	0.00
ENERGY CHARGES		17,148,421 KWH	x 0.013270	227,559.55
ENERGY CHARGE DROUGHT		17,148,421 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$365,844.55
TOTAL FOR DELIVERY POINT				\$365,844.55

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		71.3811%	WESTERN LF	67.7845%	
MILLS PER KWH		23.680000			
METER 31402 NICHOLS					
STOP READING		02-01-20		1804954	PEAK DATE 01-15-20
START READING		01-01-20		1251363	PEAK TIME 21:00
METERED				553,591.00	1057 KW
MULTIPLIER				1.0000	1.0000
NET				553,591	1,057
HAMMOND PUMP 1809301					
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				553,591	1,057
TRANSFORMATION LOSS			553,591 x .01	5,536	1,057 x .01 11
SUBTOTAL				559,127	1,068
METER SUBTOTAL				559,127	1,068
METER UMPC0096 ARMELLS CREEK					
STOP READING		02-01-20		01198508	PEAK DATE 01-15-20
START READING		01-01-20		01159096	PEAK TIME 21:00
METERED				39,412.00	60 KW
MULTIPLIER				1.0000	1.0000
NET				39,412	60
SUBTOTAL				39,412	60
LOSSES			39,412 x .04	1,576	60 x .04 2
METER SUBTOTAL				40,988	62
DELIVERY TOTALS MY NWE MID YELLOWSTONE OVER NWE ENERGY (KWH) DEMAND (KW)					
TOTAL POWER DELIVERED				600,115	1,130
SYSTEM ENERGY				600,115	1,130
WESTERN SHARE			x 0.050423	30,259	x 0.052844 60
WESTERN SERVICE TO DELIVERY POINT				30,259	60
DEMAND CHARGE			60 KW x	5.25	315.00
DEMAND CHARGE DROUGHT			60 KW x	0.00	0.00
ENERGY CHARGES			30,259 KWH x	0.013270	401.54
ENERGY CHARGE DROUGHT			30,259 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$716.54
TOTAL FOR DELIVERY POINT					\$716.54

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DELIVERY	MY	YELL	MID YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		72.4191%	WESTERN LF		68.9557%
MILLS PER KWH		23.503000			

METER	0603681	CUSTER-MY	KWH	COINCIDENT
STOP READING	02-01-20		61567664	PEAK DATE 01-15-20
START READING	01-01-20		60075092	PEAK TIME 21:00
METERED			1,492,572.00	2817 KW
MULTIPLIER			1.0000	1.0000
NET			1,492,572	2,817
MYERS PUMP	1817001			
MYERS RELIFT	1817201			
MYERS RELIFT SUPPLEMEN	1817251			
SUBTOTAL OF AFFECTING POINTS				
LOSS ON AFFECTING METER		x .037		x .037
SUBTOTAL OF AFFECTING POINTS				
METER SUBTOTAL			1,492,572	2,817

METER	0603961	HORTON	KWH	COINCIDENT
STOP READING	02-01-20		41736951	PEAK DATE 01-15-20
START READING	01-01-20		41605244	PEAK TIME 21:00
METERED			131,707.00	236 KW
MULTIPLIER			1.0000	1.0000
NET			131,707	236
SUBTOTAL			131,707	236
LOW SIDE LOSSES		131,707 x .02	2,634	236 x .02 5
CONTRACT LOSS AMOUNT			4,000	5
USE GREATER OF 4000 OR 2% LOSSES			4,000	5
'			131,707	236
METER SUBTOTAL			135,707	241

METER	UMPC0149	ROSEBUD	KWH	COINCIDENT
STOP READING	02-01-20		01680101	PEAK DATE 01-15-20
START READING	01-01-20		01301387	PEAK TIME 21:00
METERED			378,714.00	668 KW
MULTIPLIER			1.0000	1.0000
NET			378,714	668
SUBTOTAL			378,714	668
LOW SIDE LOSSES		378,714 x .02	7,574	668 x .02 13
SUBTOTAL			386,288	681
METER SUBTOTAL			386,288	681

DELIVERY TOTALS	MY	YELL	MID YELLOWSTONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				2,014,567	3,739
SYSTEM ENERGY				2,014,567	3,739
WESTERN SHARE			x 0.050423	101,580	x 0.052844 198
WESTERN SERVICE TO DELIVERY POINT				101,580	198
DEMAND CHARGE		198 KW	x	5.25	1,039.50
DEMAND CHARGE DROUGHT		198 KW	x	0.00	0.00
ENERGY CHARGES		101,580 KWH	x	0.013270	1,347.97
ENERGY CHARGE DROUGHT		101,580 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$2,387.47
TOTAL FOR DELIVERY POINT					\$2,387.47

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DELIVERY		RR 5%	ROUGH RIDER		TRANSMISSION AGENT:		DIRECT
744	HOURS	0.00	OUTAGE HOURS				
SYSTEM LF	84.8449%		WESTERN LF	80.9592%			
MILLS PER KWH	21.986000						
METER 0652901		STINKY SWITCH		KWH	COINCIDENT		
STOP READING	02-01-20			72051546	PEAK DATE	01-15-20	
START READING	01-01-20			70080427	PEAK TIME	21:00	
METERED				1,971,119.00		3221 KW	
MULTIPLIER				1.0000		1.0000	
NET				1,971,119		3,221	
SUBTOTAL				1,971,119		3,221	
TRANSMISSION LOSS		1,971,119 x .0011		2,168	3,221 x .0011	4	
SUBTOTAL				1,973,287		3,225	
TRANSFORMATION LOSS		1,973,287 x .0073		14,405	3,225 x .0073	24	
STINKY SWITCH SUBTOTAL				1,987,692		3,249	
SUBTOTAL				1,987,692		3,249	
SAKAKAWEA 1823101				-425,831		-619	
ROUGH RIDER TRANSMISSION LOSS		-425,831 x .087		-37,047	-619 x .087	-54	
SUBTOTAL				-462,878		-673	
SAKAKAWEA TOTAL				-462,878		-673	
METER SUBTOTAL				1,524,814		2,576	
METER 0652902		COTEAU		KWH	COINCIDENT		
STOP READING	02-01-20			64865912	PEAK DATE	01-15-20	
START READING	01-01-20			62139211	PEAK TIME	21:00	
METERED				2,726,701.00		4833 KW	
MULTIPLIER				1.0000		1.0000	
NET				2,726,701		4,833	
SUBTOTAL				2,726,701		4,833	
TRANSFORMATION LOSS		2,726,701 x .0073		19,905	4,833 x .0073	35	
ANTELOPE VALLEY #2 SUBTOTAL				2,746,606		4,868	
CENTER BOOSTER 1823221				-13,408		-3	
SUBTOTAL				-13,408		-3	
ROUGH RIDER TRANSMISSION LOSS		-13,408 x .087		-1,166	-3 x .087	-165	
ZAP - OMND 1823211				-191,619		-165	
SUBTOTAL				-191,619		-165	
ROUGH RIDER TRANSMISSION LOSS		-191,619 x .087		-16,671	-165 x .087	-14	
CENTER BOOSTER TOTAL				-222,864		-182	
METER SUBTOTAL				2,523,742		4,686	
METER 0653601		STANTON 69		KWH	COINCIDENT		
STOP READING	02-01-20			03145074	PEAK DATE	01-15-20	
START READING	01-01-20			94373416	PEAK TIME	21:00	
METERED				8,771,658.00		15709 KW	
MULTIPLIER				1.0000		1.0000	
NET				8,771,658		15,709	
SUBTOTAL				8,771,658		15,709	
CITY OF STANTON WAPA SHARE				-158,000		-284	
SUBTOTAL				8,613,658		15,425	
SUBTOTAL				8,613,658		15,425	
FORT CLARK MAIN PUMP 180820							
FORT CLARK STATION SERVICE 180825							
FORT CLARK RELIFT NO. 1 180830							
FORT CLARK RELIFT NO. 2 180835							
SUBTOTAL							
LOW SIDE LOSSES		x .005			x .005		
METER SUBTOTAL				8,613,658		15,425	

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METER			KWH	COINCIDENT
METER 0676351		CHARLIE CREEK		
STOP READING	02-01-20		00724216	PEAK DATE 01-15-20
START READING	01-01-20		94351179	PEAK TIME 21:00
METERED			6,373,037.00	9572 KW
MULTIPLIER			1.0000	1.0000
NET			6,373,037	9,572
SUBTOTAL			6,373,037	9,572
METER SUBTOTAL			6,373,037	9,572
METER 0677651		FOUR EYES		
STOP READING	02-01-20		00031312	PEAK DATE 01-15-20
START READING	01-01-20		00025807	PEAK TIME 21:00
METERED			5,505.00	8283 KW
MULTIPLIER			1,000.0000	1.0000
NET			5,505,000	8,283
SUBTOTAL			5,505,000	8,283
METER SUBTOTAL			5,505,000	8,283
METER 0678301D		KILLDEER-ROUGH RIDER-D		
STOP READING	02-01-20		74751955	PEAK DATE 01-15-20
START READING	01-01-20		68857547	PEAK TIME 21:00
METERED			5,894,408.00	10086 KW
MULTIPLIER			1.0000	1.0000
NET			5,894,408	10,086
SUBTOTAL			5,894,408	10,086
METER SUBTOTAL			5,894,408	10,086
METER 0678301R		KILLDEER-ROUGH RIDER-R		
STOP READING	02-01-20		00004020	PEAK DATE 01-15-20
START READING	01-01-20		00004020	PEAK TIME 21:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
METER 0680711		SOUTH HEART		
STOP READING	02-01-20		4125182	PEAK DATE 01-15-20
START READING	01-01-20		3941229	PEAK TIME 21:00
METERED			183,953.00	12956 KW
MULTIPLIER			48.0000	1.0000
NET			8,829,744	12,956
SUBTOTAL			8,829,744	12,956
FRYBURG BOOSTER STATION 1823191			-13,747	-68
ROUGH RIDER TRANSMISSION LOSS		-13,747 x .036	-495	-68 x .036 -2
FRYBURG TOTAL			-14,242	-70
METER SUBTOTAL			8,815,502	12,886

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METER	UMPC0100	PICK CITY	KWH	COINCIDENT
STOP READING	02-01-20		12194671	PEAK DATE 01-15-20
START READING	01-01-20		11162255	PEAK TIME 21:00
METERED			1,032,416.00	1902 KW
MULTIPLIER			1.0000	1.0000
NET			1,032,416	1,902
SUBTOTAL			1,032,416	1,902
LOW SIDE LOSSES		1,032,416 x .02	20,648	1,902 x .02 38
SUBTOTAL			1,053,064	1,940
METER SUBTOTAL			1,053,064	1,940

REPLACEMENT METER	METER	UMPC0189	ORMAT-MANNING WASTE HEAT	KWH	COINCIDENT
STOP READING	02-01-20			00950507	PEAK DATE
START READING	01-22-20			00000000	PEAK TIME
METERED				950,507.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				950,507	
Adj for unmetered energy				26,716	
SUBTOTAL				977,223	

METER	UMPC0189	ORMAT-MANNING WASTE HEAT	KWH	COINCIDENT
STOP READING	01-22-20		28013917.8	PEAK DATE 01-15-20
START READING	01-01-20		27853528.0	PEAK TIME 21:00
METERED			160,389.80	3600 KW
MULTIPLIER			14.4000	1.0000
NET			2,309,613	3,600
REPLACEMENT SUBTOTAL			977,223	
SUBTOTAL			3,286,836	3,600
METER SUBTOTAL			3,286,836	3,600

DELIVERY TOTALS	RR 5%	ROUGH RIDER	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			43,590,061	69,054
TOTAL POWER RECEIVED				
NET POWER			43,590,061	69,054
SYSTEM ENERGY			43,590,061	69,054
WESTERN SHARE		x 0.050423	2,197,925	x 0.052844 3,649
WESTERN SERVICE TO DELIVERY POINT			2,197,925	3,649

DEMAND CHARGE	3,649 KW	x	5.25	19,157.25
DEMAND CHARGE DROUGHT	3,649 KW	x	0.00	0.00
ENERGY CHARGES	2,197,925 KWH	x	0.013270	29,166.46
ENERGY CHARGE DROUGHT	2,197,925 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$48,323.71
TOTAL FOR DELIVERY POINT				\$48,323.71

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	77.0329%	WESTERN LF	73.5113%	
MILLS PER KWH	21.869000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	02-01-20	000000	PEAK DATE	
START READING	01-01-20	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677321	DODGE	KWH	COINCIDENT	
STOP READING	02-01-20	14714721	PEAK DATE	01-15-20
START READING	01-01-20	14437190	PEAK TIME	21:00
METERED		277,531.00		514 KW
MULTIPLIER		1.0000		1.0000
NET		277,531		514
SUBTOTAL		277,531		514
DODGE PIPELINE 1823061		-73,652		-138
ROUGH RIDER TRANSMISSION LOSS	-73,652 x .036	-2,651	-138 x .036	-5
DODGE PIPELINE TOTAL		-76,303		-143
METER SUBTOTAL		201,228		371
METER 0677821	FRYBURG	KWH	COINCIDENT	
STOP READING	02-01-20	00024301	PEAK DATE	01-15-20
START READING	01-01-20	97874591	PEAK TIME	21:00
METERED		2,149,710.00		3103 KW
MULTIPLIER		1.0000		1.0000
NET		2,149,710		3,103
SUBTOTAL		2,149,710		3,103
METER SUBTOTAL		2,149,710		3,103
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	02-01-20	8885862	PEAK DATE	01-15-20
START READING	01-01-20	8015379	PEAK TIME	21:00
METERED		870,483.00		7556 KW
MULTIPLIER		4.8000		1.0000
NET		4,178,318		7,556
SUBTOTAL		4,178,318		7,556
METER SUBTOTAL		4,178,318		7,556
METER 0678701	LEHIGH	KWH	COINCIDENT	
STOP READING	02-01-20	9648293	PEAK DATE	01-15-20
START READING	01-01-20	7510012	PEAK TIME	21:00
METERED		2,138,281.00		3300 KW
MULTIPLIER		1.0000		1.0000
NET		2,138,281		3,300
SUBTOTAL		2,138,281		3,300
METER SUBTOTAL		2,138,281		3,300

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METER			KWH	COINCIDENT
METER 0679001		MARSHALL		
STOP READING	02-01-20		26558456	PEAK DATE 01-15-20
START READING	01-01-20		25551644	PEAK TIME 21:00
METERED			1,006,812.00	1903 KW
MULTIPLIER			1.0000	1.0000
NET			1,006,812	1,903
METER SUBTOTAL			1,006,812	1,903
METER 0679251		MEDORA		
STOP READING	02-01-20		80306948	PEAK DATE 01-15-20
START READING	01-01-20		78304281	PEAK TIME 21:00
METERED			2,002,667.00	3563 KW
MULTIPLIER			1.0000	1.0000
NET			2,002,667	3,563
METER SUBTOTAL			2,002,667	3,563
METER 0679661		PATERSON		
STOP READING	02-01-20		27711024	PEAK DATE 01-15-20
START READING	01-01-20		23668300	PEAK TIME 21:00
METERED			4,042,724.00	7510 KW
MULTIPLIER			1.0000	1.0000
NET			4,042,724	7,510
SUBTOTAL			4,042,724	7,510
METER SUBTOTAL			4,042,724	7,510
METER 0680181		RICHARDTON		
STOP READING	02-01-20		4719191	PEAK DATE 01-15-20
START READING	01-01-20		3900202	PEAK TIME 21:00
METERED			818,989.00	7496 KW
MULTIPLIER			6.0000	1.0000
NET			4,913,934	7,496
SUBTOTAL			4,913,934	7,496
RICHARDTON PIPELINE	1823081		-193,243	-679
LOW SIDE LOSSES		-193,243 x .03	-5,797	-679 x .03 -20
RICHARDTON PUMP TOTAL			-199,040	-699
METER SUBTOTAL			4,714,894	6,797
METER UMPC0097		NEW HRADEC		
STOP READING	02-01-20		98194276	PEAK DATE 01-15-20
START READING	01-01-20		94240684	PEAK TIME 21:00
METERED			3,953,592.00	7492 KW
MULTIPLIER			1.0000	1.0000
NET			3,953,592	7,492
SUBTOTAL			3,953,592	7,492
METER SUBTOTAL			3,953,592	7,492
METER UMPC0127		ZENITH		
STOP READING	02-01-20		21500018	PEAK DATE 01-15-20
START READING	01-01-20		20258918	PEAK TIME 21:00
METERED			1,241,100.00	2396 KW
MULTIPLIER			1.0000	1.0000
NET			1,241,100	2,396
SUBTOTAL			1,241,100	2,396
LOW SIDE LOSSES		1,241,100 x .02	24,822	2,396 x .02 48
SUBTOTAL			1,265,922	2,444
METER SUBTOTAL			1,265,922	2,444

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METER	UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT
STOP READING	02-01-20		4267881	PEAK DATE 01-15-20
START READING	01-01-20		3678127	PEAK TIME 21:00
METERED			589,754.00	946 KW
MULTIPLIER			1.0000	1.0000
NET			589,754	946
Adj for unmetered energy			4,944	
SUBTOTAL			594,698	946
METER SUBTOTAL			594,698	946

METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	02-01-20		16201756	PEAK DATE 01-15-20
START READING	01-01-20		13422575	PEAK TIME 21:00
METERED			2,779,181.00	4876 KW
MULTIPLIER			1.0000	1.0000
NET			2,779,181	4,876
SUBTOTAL			2,779,181	4,876
METER SUBTOTAL			2,779,181	4,876

METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	02-01-20		19229993	PEAK DATE 01-15-20
START READING	01-01-20		15554926	PEAK TIME 21:00
METERED			3,675,067.00	7200 KW
MULTIPLIER			1.0000	1.0000
NET			3,675,067	7,200
SUBTOTAL			3,675,067	7,200
METER SUBTOTAL			3,675,067	7,200

DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			32,703,094	57,061
TOTAL POWER RECEIVED				
NET POWER			32,703,094	57,061
SYSTEM ENERGY			32,703,094	57,061
WESTERN SHARE		x 0.050423	1,648,976	x 0.052844 3,015
WESTERN SERVICE TO DELIVERY POINT			1,648,976	3,015
DEMAND CHARGE		3,015 KW	x 5.25	15,828.75
DEMAND CHARGE DROUGHT		3,015 KW	x 0.00	0.00
ENERGY CHARGES		1,648,976 KWH	x 0.013270	21,881.91
ENERGY CHARGE DROUGHT		1,648,976 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$37,710.66
DISCOUNT IN LIEU OF TRANSMISSION		- .001	x 1,648,976	-1,648.98
TOTAL FOR DELIVERY POINT				\$36,061.68

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DELIVERY	SEAST	SOUTHEAST .1% IN LIEU	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	92.9547%	WESTERN LF	88.6651%	
MILLS PER KWH	20.229000			
METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	02-01-20		03891663	PEAK DATE 01-15-20
START READING	01-01-20		01724026	PEAK TIME 21:00
METERED			2,167,637.00	3134 KW
MULTIPLIER			1.0000	1.0000
NET			2,167,637	3,134
SUBTOTAL			2,167,637	3,134
LOW SIDE LOSSES		2,167,637 x .02	43,353	3,134 x .02 63
METER SUBTOTAL			2,210,990	3,197
DELIVERY TOTALS	SEAST	SOUTHEAST .1% IN LIEU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,210,990	3,197
SYSTEM ENERGY			2,210,990	3,197
WESTERN SHARE		x 0.050423	111,484	x 0.052844 169
WESTERN SERVICE TO DELIVERY POINT			111,484	169
DEMAND CHARGE		169 KW x	5.25	887.25
DEMAND CHARGE DROUGHT		169 KW x	0.00	0.00
ENERGY CHARGES		111,484 KWH x	0.013270	1,479.39
ENERGY CHARGE DROUGHT		111,484 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$2,366.64
DISCOUNT IN LIEU OF TRANSMISSION		-.001 x	111,484	-111.48
TOTAL FOR DELIVERY POINT				\$2,255.16

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DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		88.4491%	WESTERN LF		84.4769%
MILLS PER KWH		21.623000			
METER		UMPC0082	BAKER	KWH	COINCIDENT
STOP READING		02-01-20		03498309	PEAK DATE 01-15-20
START READING		01-01-20		00506764	PEAK TIME 21:00
METERED				2,991,545.00	4546 KW
MULTIPLIER				1.0000	1.0000
NET				2,991,545	4,546
SUBTOTAL				2,991,545	4,546
METER SUBTOTAL				2,991,545	4,546
DELIVERY TOTALS		SEAST 5%	SOUTHEAST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				2,991,545	4,546
SYSTEM ENERGY				2,991,545	4,546
WESTERN SHARE			x 0.050423	150,842	x 0.052844 240
WESTERN SERVICE TO DELIVERY POINT				150,842	240
DEMAND CHARGE		240 KW	x	5.25	1,260.00
DEMAND CHARGE DROUGHT		240 KW	x	0.00	0.00
ENERGY CHARGES		150,842 KWH	x	0.013270	2,001.67
ENERGY CHARGE DROUGHT		150,842 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$3,261.67
TOTAL FOR DELIVERY POINT					\$3,261.67

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT: DIRECT	
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	79.7263%	WESTERN LF	76.0562%	
MILLS PER KWH	22.548000			
METER 0677121		CULBERTSON GENERATION SS	KWH	COINCIDENT
STOP READING	02-01-20		00000943	PEAK DATE 01-15-20
START READING	01-01-20		00000930	PEAK TIME 21:00
METERED			13.00	29 KW
MULTIPLIER			1,000.0000	1.0000
NET			13,000	29
LOW SIDE LOSSES	13,000 x .0031		40	29 x .0031
METER SUBTOTAL			13,040	29
METER 0677601		FLAXVILLE	KWH	COINCIDENT
STOP READING	02-01-20		60791320	PEAK DATE 01-15-20
START READING	01-01-20		60155172	PEAK TIME 21:00
METERED			636,148.00	1211 KW
MULTIPLIER			1.0000	1.0000
NET			636,148	1,211
SUBTOTAL			636,148	1,211
LOW SIDE LOSSES	636,148 x .02		12,723	1,211 x .02
METER SUBTOTAL			648,871	1,235
METER 0677801		FROID	KWH	COINCIDENT
STOP READING	02-01-20		85396956	PEAK DATE 01-15-20
START READING	01-01-20		84694726	PEAK TIME 21:00
METERED			702,230.00	1280 KW
MULTIPLIER			1.0000	1.0000
NET			702,230	1,280
SUBTOTAL			702,230	1,280
LOW SIDE LOSSES	702,230 x .02		14,045	1,280 x .02
METER SUBTOTAL			716,275	1,306
METER 0679201		MEDICINE LAKE	KWH	COINCIDENT
STOP READING	02-01-20		33478753	PEAK DATE 01-15-20
START READING	01-01-20		32959032	PEAK TIME 21:00
METERED			519,721.00	1014 KW
MULTIPLIER			1.0000	1.0000
NET			519,721	1,014
SUBTOTAL			519,721	1,014
LOW SIDE LOSSES	519,721 x .02		10,394	1,014 x .02
METER SUBTOTAL			530,115	1,034
METER 0679501		NORTH POPLAR	KWH	COINCIDENT
STOP READING	02-01-20		41471441	PEAK DATE 01-15-20
START READING	01-01-20		41156136	PEAK TIME 21:00
METERED			315,305.00	523 KW
MULTIPLIER			1.0000	1.0000
NET			315,305	523
SUBTOTAL			315,305	523
LOW SIDE LOSSES	315,305 x .02		6,306	523 x .02
METER SUBTOTAL			321,611	533

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METER	0679801	POPLAR	KWH	COINCIDENT
STOP READING	02-01-20		72168758	PEAK DATE 01-15-20
START READING	01-01-20		71560678	PEAK TIME 21:00
METERED			608,080.00	1145 KW
MULTIPLIER			1.0000	1.0000
NET			608,080	1,145
SUBTOTAL			608,080	1,145
LOW SIDE LOSSES	608,080 x	.02	12,162	1,145 x .02 23
METER SUBTOTAL			620,242	1,168

METER	UMPC0061	SNAKE BUTTE	KWH	COINCIDENT
STOP READING	02-01-20		29966601	PEAK DATE 01-15-20
START READING	01-01-20		29262239	PEAK TIME 21:00
METERED			704,362.00	1201 KW
MULTIPLIER			1.0000	1.0000
NET			704,362	1,201
METER SUBTOTAL			704,362	1,201

METER	UMPC0062	RED BANK	KWH	COINCIDENT
STOP READING	02-01-20		69927948	PEAK DATE 01-15-20
START READING	01-01-20		66453331	PEAK TIME 21:00
METERED			3,474,617.00	5131 KW
MULTIPLIER			1.0000	1.0000
NET			3,474,617	5,131
SUBTOTAL			3,474,617	5,131
TRANSMISSION LOSS	3,474,617 x	.0008	2,780	5,131 x .0008 4
METER SUBTOTAL			3,477,397	5,135

METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	02-01-20		00276428	PEAK DATE 01-15-20
START READING	01-01-20		00271425	PEAK TIME 21:00
METERED			5,003.00	8078 KW
MULTIPLIER			1,000.0000	1.0000
NET			5,003,000	8,078
METER SUBTOTAL			5,003,000	8,078

METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	02-01-20		16298409	PEAK DATE 01-15-20
START READING	01-01-20		15297150	PEAK TIME 21:00
METERED			1,001,259.00	1658 KW
MULTIPLIER			1.0000	1.0000
NET			1,001,259	1,658
SUBTOTAL			1,001,259	1,658
TRANSFORMATION LOSS	1,001,259 x	.02	20,025	1,658 x .02 33
SUBTOTAL			1,021,284	1,691
METER SUBTOTAL			1,021,284	1,691

METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	02-01-20		10788343	PEAK DATE 01-15-20
START READING	01-01-20		10028669	PEAK TIME 21:00
METERED			759,674.00	1412 KW
MULTIPLIER			1.0000	1.0000
NET			759,674	1,412
SUBTOTAL			759,674	1,412
METER SUBTOTAL			759,674	1,412

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METER	UMPC0132	DAGMAR	KWH	COINCIDENT
STOP READING	02-01-20		10677033	PEAK DATE 01-15-20
START READING	01-01-20		10001208	PEAK TIME 21:00
METERED			675,825.00	1042 KW
MULTIPLIER			1.0000	1.0000
NET			675,825	1,042
SUBTOTAL			675,825	1,042
METER SUBTOTAL			675,825	1,042
METER	UMPC0133	OUTLOOK	KWH	COINCIDENT
STOP READING	02-01-20		8066670	PEAK DATE 01-15-20
START READING	01-01-20		7277797	PEAK TIME 21:00
METERED			788,873.00	1609 KW
MULTIPLIER			1.0000	1.0000
NET			788,873	1,609
SUBTOTAL			788,873	1,609
SUBTOTAL			788,873	1,609
METER SUBTOTAL			788,873	1,609
METER	UMPC0134	PLEASANT PRAIRIE	KWH	COINCIDENT
STOP READING	02-01-20		3852880	PEAK DATE 01-15-20
START READING	01-01-20		3466847	PEAK TIME 21:00
METERED			386,033.00	667 KW
MULTIPLIER			1.0000	1.0000
NET			386,033	667
SUBTOTAL			386,033	667
SUBTOTAL			386,033	667
METER SUBTOTAL			386,033	667
METER	UMPC0135	PLENTYWOOD	KWH	COINCIDENT
STOP READING	02-01-20		6080084	PEAK DATE 01-15-20
START READING	01-01-20		5377588	PEAK TIME 21:00
METERED			702,496.00	1379 KW
MULTIPLIER			1.0000	1.0000
NET			702,496	1,379
SUBTOTAL			702,496	1,379
LOW SIDE LOSSES		702,496 x .02	14,050	1,379 x .02 28
SUBTOTAL			716,546	1,407
METER SUBTOTAL			716,546	1,407
METER	UMPC0136	WOLF CREEK	KWH	COINCIDENT
STOP READING	02-01-20		02381882	PEAK DATE 01-15-20
START READING	01-01-20		02154163	PEAK TIME 21:00
METERED			227,719.00	440 KW
MULTIPLIER			1.0000	1.0000
NET			227,719	440
SUBTOTAL			227,719	440
LOW SIDE LOSSES		227,719 x .02	4,554	440 x .02 9
SUBTOTAL			232,273	449
METER SUBTOTAL			232,273	449

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METER	UMPC0181	BROCKTON-SHERIDAN		KWH		COINCIDENT
STOP READING	02-01-20			463291		PEAK DATE 01-15-20
START READING	01-01-20			370550		PEAK TIME 21:00
METERED				92,741.00		172 KW
MULTIPLIER				1.0000		1.0000
NET				92,741		172
SUBTOTAL				92,741		172
LOW SIDE LOSSES		92,741 x .02		1,855	172 x .02	3
SUBTOTAL				94,596		175
METER SUBTOTAL				94,596		175
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				16,710,017		28,171
SYSTEM ENERGY				16,710,017		28,171
WESTERN SHARE		x 0.050423		842,563	x 0.052844	1,489
WESTERN SERVICE TO DELIVERY POINT				842,563		1,489
DEMAND CHARGE		1,489 KW	x	5.25		7,817.25
DEMAND CHARGE DROUGHT		1,489 KW	x	0.00		0.00
ENERGY CHARGES		842,563 KWH	x	0.013270		11,180.81
ENERGY CHARGE DROUGHT		842,563 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$18,998.06
TOTAL FOR DELIVERY POINT						\$18,998.06

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:			MDU
744 HOURS		0.00	OUTAGE HOURS				
SYSTEM LF		75.3409%	WESTERN LF			71.8545%	
MILLS PER KWH		22.090000					
METER	0675181	ACME		KWH		COINCIDENT	
STOP READING		02-01-20		14643615		PEAK DATE	01-15-20
START READING		01-01-20		14188712		PEAK TIME	21:00
METERED				454,903.00			798 KW
MULTIPLIER				1.0000			1.0000
NET				454,903			798
SUBTOTAL				454,903			798
LOW SIDE LOSSES			454,903 x .02	9,098		798 x .02	16
METER SUBTOTAL				464,001			814
METER	0677951	HALEY		KWH		COINCIDENT	
STOP READING		02-01-20		26145121		PEAK DATE	01-15-20
START READING		01-01-20		25421602		PEAK TIME	21:00
METERED				723,519.00			1159 KW
MULTIPLIER				1.0000			1.0000
NET				723,519			1,159
SUBTOTAL				723,519			1,159
LOW SIDE LOSSES			723,519 x .015	10,853		1,159 x .015	17
SUBTOTAL				734,372			1,176
METER SUBTOTAL				734,372			1,176
METER	0679301	MOTT		KWH		COINCIDENT	
STOP READING		02-01-20		13453624		PEAK DATE	01-15-20
START READING		01-01-20		12974917		PEAK TIME	21:00
METERED				478,707.00			785 KW
MULTIPLIER				1.0000			1.0000
NET				478,707			785
SUBTOTAL				478,707			785
LOW SIDE LOSSES			478,707 x .02	9,574		785 x .02	16
SUBTOTAL				488,281			801
SUBTOTAL				488,281			801
BURT PUMP STATION 1823171				-6,575			-3
SUBTOTAL				-6,575			-3
TRANSMISSION LOSS			-6,575 x .102	-671		-3 x .102	
BURT PUMP STATION TOTAL				-7,246			-3
METER SUBTOTAL				481,035			798
METER	0679351	NEW ENGLAND		KWH		COINCIDENT	
STOP READING		02-01-20		42317845		PEAK DATE	01-15-20
START READING		01-01-20		41126536		PEAK TIME	21:00
METERED				1,191,309.00			2406 KW
MULTIPLIER				1.0000			1.0000
NET				1,191,309			2,406
SUBTOTAL				1,191,309			2,406
LOW SIDE LOSSES			1,191,309 x .008	9,530		2,406 x .008	19
NEW ENGLAND SUBTOTAL				1,200,839			2,425
JUNG LAKE PUMP STATION 1823151				-48,504			-185
SUBTOTAL				-48,504			-185
SLOPE TRANSMISSION LOSS			-48,504 x .089	-4,317		-185 x .089	-16
JUNG LAKE PUMP TOTAL				-52,821			-201
METER SUBTOTAL				1,148,018			2,224

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METER	0680121	REEDER		KWH		COINCIDENT	
STOP READING	02-01-20			25982132		PEAK DATE	01-15-20
START READING	01-01-20			25232828		PEAK TIME	21:00
METERED				749,304.00			1387 KW
MULTIPLIER				1.0000			1.0000
NET				749,304			1,387
SUBTOTAL				749,304			1,387
LOW SIDE LOSSES		749,304 x .01		7,493	1,387 x .01		14
REEDER SUBTOTAL				756,797			1,401
BUCYRUS PUMP STATION 1823141				-20,344			-58
SUBTOTAL				-20,344			-58
BUCYRUS SUBTOTAL				-20,344			-58
TRANSMISSION LOSS		-20,344 x .091		-1,851	-58 x .091		-5
BUCYRUS PUMP TOTAL				-22,195			-63
SCRANTON PUMP STATION 1823181				-5,510			-18
SUBTOTAL SCRANTON				-5,510			-18
TRANSMISSION LOSS		-5,510 x .091		-501	-18 x .091		-2
SCRANTON PUMP TOTAL				-6,011			-20
METER SUBTOTAL				728,591			1,318

METER	UMPC0125	CEDAR BUTTE		KWH		COINCIDENT	
STOP READING	02-01-20			4760641		PEAK DATE	01-15-20
START READING	01-01-20			4351112		PEAK TIME	21:00
METERED				409,529.00			688 KW
MULTIPLIER				1.0000			1.0000
NET				409,529			688
SUBTOTAL				409,529			688
LOW SIDE LOSSES		409,529 x .012		4,914	688 x .012		8
SUBTOTAL				414,443			696
METER SUBTOTAL				414,443			696

METER	UMPC0126	HAYNES		KWH		COINCIDENT	
STOP READING	02-01-20			9847705		PEAK DATE	01-15-20
START READING	01-01-20			8981554		PEAK TIME	21:00
METERED				866,151.00			1602 KW
MULTIPLIER				1.0000			1.0000
NET				866,151			1,602
SUBTOTAL				866,151			1,602
LOW SIDE LOSSES		866,151 x .01		8,662	1,602 x .01		16
SUBTOTAL				874,813			1,618
METER SUBTOTAL				874,813			1,618

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				4,845,273		8,644
SYSTEM ENERGY				4,845,273		8,644
WESTERN SHARE			x 0.050423	244,311		457
WESTERN SERVICE TO DELIVERY POINT				244,311		457
DEMAND CHARGE			457 KW x	5.25		2,399.25
DEMAND CHARGE DROUGHT			457 KW x	0.00		0.00
ENERGY CHARGES			244,311 KWH x	0.013270		3,242.01
ENERGY CHARGE DROUGHT			244,311 KWH x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$5,641.26
DISCOUNT IN LIEU OF TRANSMISSION			-.001 x	244,311		-244.31
TOTAL FOR DELIVERY POINT						\$5,396.95

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DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	95.2052%	WESTERN LF	90.8362%	
MILLS PER KWH	21.038000			

METER	0675191	AMIDON	KWH	COINCIDENT
STOP READING	02-01-20		2828604	PEAK DATE 01-15-20
START READING	01-01-20		2496473	PEAK TIME 21:00
METERED			332,131.00	689 KW
MULTIPLIER			1.2000	1.0000
NET			398,557	689
SUBTOTAL			398,557	689
LOW SIDE LOSSES		398,557 x .023	9,167	689 x .023 16
METER SUBTOTAL			407,724	705

METER	0675451	BOWMAN	KWH	COINCIDENT
STOP READING	02-01-20		58868142	PEAK DATE 01-15-20
START READING	01-01-20		57358464	PEAK TIME 21:00
METERED			1,509,678.00	3041 KW
MULTIPLIER			1.0000	1.0000
NET			1,509,678	3,041
SUBTOTAL			1,509,678	3,041
LOW SIDE LOSSES		1,509,678 x .009	13,587	3,041 x .009 27
METER SUBTOTAL			1,523,265	3,068

METER	0676321	CENTIPEDE	KWH	COINCIDENT
STOP READING	02-01-20		18209167	PEAK DATE 01-15-20
START READING	01-01-20		17660764	PEAK TIME 21:00
METERED			548,403.00	924 KW
MULTIPLIER			1.0000	1.0000
NET			548,403	924
SUBTOTAL			548,403	924
LOSSES		548,403 x .02	10,968	924 x .02 18
METER SUBTOTAL			559,371	942

METER	0680163	RHAME SUB 2	KWH	COINCIDENT
STOP READING	02-01-20		9596461	PEAK DATE 01-15-20
START READING	01-01-20		8444758	PEAK TIME 21:00
METERED			1,151,703.00	37796 KW
MULTIPLIER			24.0000	1.0000
NET			27,640,872	37,796
METER SUBTOTAL			27,640,872	37,796

METER	UMPC0079	LITTLE MISSOURI	KWH	COINCIDENT
STOP READING	02-01-20		31765077	PEAK DATE 01-15-20
START READING	01-01-20		31725851	PEAK TIME 21:00
METERED			39,226.00	83 KW
MULTIPLIER			1.0000	1.0000
NET			39,226	83
SUBTOTAL			39,226	83
METER SUBTOTAL			39,226	83

DELIVERY TOTALS	SLOPE 5%	SLOPE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			30,170,458	42,594
SYSTEM ENERGY			30,170,458	42,594
WESTERN SHARE		x 0.050423	1,521,274	x 0.052844 2,251
WESTERN SERVICE TO DELIVERY POINT			1,521,274	2,251

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DEMAND CHARGE	2,251 KW	x	5.25	11,817.75
DEMAND CHARGE DROUGHT	2,251 KW	x	0.00	0.00
ENERGY CHARGES	1,521,274 KWH	x	0.013270	20,187.31
ENERGY CHARGE DROUGHT	1,521,274 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$32,005.06
TOTAL FOR DELIVERY POINT				\$32,005.06

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 0 KW
 SYSTEM ENERGY: -211,604 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 0 KW
 WESTERN ENERGY: -211,604 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 0.0000%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	0.0000%	WESTERN LF	0.0000%	
MILLS PER KWH	0.000000			

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	02-01-20		0000	PEAK DATE
START READING	01-01-20		0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	02-01-20		01723408	PEAK DATE 01-15-20
START READING	01-01-20		78035994	PEAK TIME 21:00
METERED			23,687,414.00	17887 KW
MULTIPLIER			1.0000	1.0000
NET			23,687,414	17,887
SUBTOTAL			23,687,414	17,887
METER SUBTOTAL			23,687,414	17,887

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	02-01-20		01811115	PEAK DATE 01-15-20
START READING	01-01-20		01702694	PEAK TIME 21:00
METERED			108,421.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			108,421	
SUBTOTAL			108,421	
SUBTOTAL			108,421	
SUBTRACTIVE METER		x -1	-108,421	x -1
METER SUBTOTAL			-108,421	

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	02-01-20		62330478	PEAK DATE 01-15-20
START READING	01-01-20		38322664	PEAK TIME 21:00
METERED			24,007,814.00	18326 KW
MULTIPLIER			1.0000	1.0000
NET			24,007,814	18,326
SUBTOTAL			24,007,814	18,326
METER SUBTOTAL			24,007,814	18,326

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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	02-01-20			01714333	PEAK DATE 01-15-20
START READING	01-01-20			01611150	PEAK TIME 21:00
METERED				103,183.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				103,183	
SUBTOTAL				103,183	
SUBTOTAL				103,183	
SUBTRACTIVE METER		x -1		-103,183	x -1
METER SUBTOTAL				-103,183	
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				47,695,228	36,213
TOTAL POWER RECEIVED				-211,604	
NET POWER				47,483,624	36,213
SUBTOTAL				47,483,624	36,213
BASIN/MDU 100%				-47,695,228	-36,213
SYSTEM ENERGY				-211,604	
BILLABLE ENERGY				-211,604	
WESTERN SERVICE TO DELIVERY POINT				-211,604	
DEMAND CHARGE		0 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		0 KW	x	0.00	0.00
ENERGY CHARGES		-211,604 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		-211,604 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$0.00
TOTAL FOR DELIVERY POINT					\$0.00

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CONTRACT NO.: 96-UGPR-673
 SYSTEM DEMAND: 1,049,281 KW
 SYSTEM ENERGY: 682,332,565 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 55,449 KW
 WESTERN ENERGY: 34,405,001 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	37,173	23,394,182	1,964	1,179,596	35,209	22,214,586
GOLDENWEST	GLDW	8,324	5,457,862	440	275,200	7,884	5,182,662
LOWER YELLOWSTONE	LY	47,527	29,905,464	2,512	1,507,912	45,015	28,397,552
MCCONE	MCCONE	14,416	7,400,758	762	373,166	13,654	7,027,592
MCKENZIE	MCKENZ	225,257	140,244,413	11,903	7,071,492	213,354	133,172,921
MID YELLOWSTONE	MY YELL	3,739	2,014,567	198	101,580	3,541	1,912,987
MID YELLOWSTONE OVER	NWE MY NWE	1,130	600,115	60	30,259	1,070	569,856
MWEC	MWEC	498,448	340,093,766	26,340	17,148,421	472,108	322,945,345
ROUGH RIDER	RR 5%	69,054	43,590,061	3,649	2,197,925	65,405	41,392,136
ROUGH RIDER OVER	MDU RR MDU	57,061	32,703,094	3,015	1,648,976	54,046	31,054,118
SOUTHEAST .1% IN LIEU	SEAST	3,197	2,210,990	169	111,484	3,028	2,099,506
SOUTHEAST	SEAST 5%	4,546	2,991,545	240	150,842	4,306	2,840,703
SHERIDAN	SHERIDAN5%	28,171	16,710,017	1,489	842,563	26,682	15,867,454
SLOPE	SLOPE 5%	42,594	30,170,458	2,251	1,521,274	40,343	28,649,184
SLOPE OVER MDU	SLOPE MDU	8,644	4,845,273	457	244,311	8,187	4,600,962
'SUBTOTAL - DIRECT		1,049,281	682,332,565	55,449	34,405,001	993,832	647,927,564
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		1,049,281	682,332,565	55,449	34,405,001	993,832	647,927,564