



Department of Energy  
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC  
COOPERATIVE, INC. D.B.A. UPPER MISSOURI  
POWER COOPERATIVE - #1169  
111 2ND AVENUE SW  
SIDNEY, MT 59270

VENDOR NO.: 1169  
BILL NUMBER: BFPB001790321

SERVICE FURNISHED FOR: MARCH 2021  
ISSUE DATE: April 11, 2021

TOTAL AMOUNT DUE: \$544,816.79  
DUE DATE: May 03, 2021

AMOUNT PAID: \_\_\_\_\_

**Remit Electronic Payments To:**

NEW YORK FEDERAL RESERVE  
WESTERN AREA POWER ADMINISTRATION  
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:  
RICHMOND FEDERAL RESERVE  
ABA 051036706 / Acct # 312003

**Make Remittance Payable To:**

US DEPARTMENT OF ENERGY  
Western Area Power Administration  
P.O. BOX 6200-15  
PORTLAND, OR 97228-6200

**For Billing Inquiries and Address Changes Contact:**

Brenda Perrigo  
Phone: 605-882-7595  
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.  
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL  
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR  
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR  
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,  
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.  
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT  
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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COOPERATIVE, INC. D.B.A. UPPER MISSOURI  
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**CHARGES FOR ELECTRIC SERVICE**

BASE DEMAND CHARGES	\$302,736.00
BASE ENERGY CHARGES	438,016.15
CUSTOMER FUNDING CREDITS	-195,935.36
<b>TOTAL AMOUNT DUE</b>	<b>\$544,816.79</b>

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**TOTAL AMOUNT DUE: \$544,816.79**

**DUE DATE: May 03, 2021**

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Brenda Perrigo  
Phone: 605-882-7595  
Email: perrigo@wapa.gov

09-Apr-2021 5:18

CONTRACT NO.: 14-UGPR-1011  
 SYSTEM DEMAND: 890,995 KW  
 SYSTEM ENERGY: 550,293,968 KWH

BILLING METHOD: FDE  
 WESTERN DEMAND: 57,664 KW  
 WESTERN ENERGY: 33,007,999 KWH

FIXED DEMAND 57,664  
 FIXED ENERGY 33,008,000  
 DEMAND RATIO 0.064719  
 ENERGY RATIO 0.059982  
 LOAD FACTOR 76.9381%  
 AVERAGE MILLS PER KWH 16.506

SUM BASE DEMAND CHARGES \$302,736.00  
 SUM BASE ENERGY CHARGES 438,016.15  
 CORPS OF ENGINEERS CAPITAL FUNDING -195,935.36  
**TOTAL FOR CONTRACT \$544,816.79**

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

**DELIVERY BURKE D BURKE DIVIDE TRANSMISSION AGENT: DIRECT**  
 744 HOURS 0.00 OUTAGE HOURS  
 SYSTEM LF 77.9489% WESTERN LF 72.2537%  
 MILLS PER KWH 23.036000

**METER 0679402 TOWN OF NORMA KWH COINCIDENT**  
 STOP READING 04-01-21 4145 PEAK DATE 03-01-21  
 START READING 03-01-21 4024 PEAK TIME 07:30  
 METERED 121.00 82 KW  
 MULTIPLIER 180.0000 1.0000  
 NET 21,780 82  
 LOW SIDE LOSSES 21,780 x .02 436 82 x .02 2  
 SUBTOTAL 22,216 84  
 TRANSMISSION LOSS 22,216 x .008 178 84 x .008 1  
 SUBTOTAL 22,394 85  
 SUBTOTAL 22,394 85  
 SUBTRACTIVE METER x -1 -22,394 x -1 -85  
 METER SUBTOTAL -22,394 -85

**METER UMPC0078 LINDAHL KWH COINCIDENT**  
 STOP READING 04-01-21 07007667 PEAK DATE 03-01-21  
 START READING 03-01-21 06887455 PEAK TIME 07:30  
 METERED 120,212.00 13231 KW  
 MULTIPLIER 72.0000 1.0000  
 NET 8,655,264 13,231  
 SUBTOTAL 8,655,264 13,231  
 METER SUBTOTAL 8,655,264 13,231

**METER UMPC0078-R LINDAHL-REC KWH COINCIDENT**  
 STOP READING 04-01-21 04906211 PEAK DATE 03-01-21  
 START READING 03-01-21 04906211 PEAK TIME 07:30  
 METERED 0.00 0 KW  
 MULTIPLIER 72.0000 1.0000  
 NET  
 SUBTOTAL  
 SUBTOTAL  
 SUBTRACTIVE METER x -1 x -1  
 METER SUBTOTAL

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METER	UMPC0095	BATTLEVIEW (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		16334120	PEAK DATE 03-01-21
START READING	03-01-21		15713349	PEAK TIME 07:30
METERED			620,771.00	1254 KW
MULTIPLIER			1.0000	1.0000
NET			620,771	1,254
SUBTOTAL			620,771	1,254
SUBTOTAL			620,771	1,254
METER SUBTOTAL			620,771	1,254

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	04-01-21		27987846	PEAK DATE 03-01-21
START READING	03-01-21		27268131	PEAK TIME 07:30
METERED			719,715.00	2005 KW
MULTIPLIER			1.0000	1.0000
NET			719,715	2,005
SUBTOTAL			719,715	2,005
TRANSMISSION LOSS		719,715 x .008	5,758	2,005 x .008 16
SUBTOTAL			725,473	2,021
METER SUBTOTAL			725,473	2,021

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	04-01-21		90797700	PEAK DATE 03-01-21
START READING	03-01-21		88113380	PEAK TIME 07:30
METERED			2,684,320.00	4596 KW
MULTIPLIER			1.0000	1.0000
NET			2,684,320	4,596
SUBTOTAL			2,684,320	4,596
TRANSMISSION LOSS		2,684,320 x .007	18,790	4,596 x .007 32
SUBTOTAL			2,703,110	4,628
METER SUBTOTAL			2,703,110	4,628

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	04-01-21		06805865	PEAK DATE 03-01-21
START READING	03-01-21		06779283	PEAK TIME 07:30
METERED			26,582.00	55 KW
MULTIPLIER			1.0000	1.0000
NET			26,582	55
SUBTOTAL			26,582	55
METER SUBTOTAL			26,582	55

METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	04-01-21		07299697	PEAK DATE 03-01-21
START READING	03-01-21		07119657	PEAK TIME 07:30
METERED			180,040.00	424 KW
MULTIPLIER			1.0000	1.0000
NET			180,040	424
SUBTOTAL			180,040	424
LOW SIDE LOSSES		180,040 x .02	3,601	424 x .02 8
SUBTOTAL			183,641	432
METER SUBTOTAL			183,641	432

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METER	UMPC0137	BOWBELLS (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		34144769	PEAK DATE 03-01-21
START READING	03-01-21		33138126	PEAK TIME 07:30
METERED			1,006,643.00	1641 KW
MULTIPLIER			1.0000	1.0000
NET			1,006,643	1,641
SUBTOTAL			1,006,643	1,641
METER SUBTOTAL			1,006,643	1,641
METER	UMPC0140	LIGNITE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		28411821	PEAK DATE 03-01-21
START READING	03-01-21		27168519	PEAK TIME 07:30
METERED			1,243,302.00	2099 KW
MULTIPLIER			1.0000	1.0000
NET			1,243,302	2,099
SUBTOTAL			1,243,302	2,099
METER SUBTOTAL			1,243,302	2,099
METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	04-01-21		12873337	PEAK DATE 03-01-21
START READING	03-01-21		12363897	PEAK TIME 07:30
METERED			509,440.00	918 KW
MULTIPLIER			1.0000	1.0000
NET			509,440	918
SUBTOTAL			509,440	918
LOW SIDE LOSSES		509,440 x .0218	11,106	918 x .0218 20
SUBTOTAL			520,546	938
METER SUBTOTAL			520,546	938
METER	UMPC0142	TWIN BUTTE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		24036721	PEAK DATE 03-01-21
START READING	03-01-21		23121856	PEAK TIME 07:30
METERED			914,865.00	1501 KW
MULTIPLIER			1.0000	1.0000
NET			914,865	1,501
SUBTOTAL			914,865	1,501
METER SUBTOTAL			914,865	1,501
METER	UMPC0147	CROSBY (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		15861171	PEAK DATE 03-01-21
START READING	03-01-21		15064671	PEAK TIME 07:30
METERED			796,500.00	1878 KW
MULTIPLIER			1.0000	1.0000
NET			796,500	1,878
SUBTOTAL			796,500	1,878
METER SUBTOTAL			796,500	1,878
METER	UMPC0148-D	KINCAID	KWH	COINCIDENT
STOP READING	04-01-21		02781826	PEAK DATE 03-01-21
START READING	03-01-21		02652344	PEAK TIME 07:30
METERED			129,482.00	264 KW
MULTIPLIER			1.0000	1.0000
NET			129,482	264
SUBTOTAL			129,482	264
LOW SIDE LOSSES		129,482 x .02	2,590	264 x .02 5
SUBTOTAL			132,072	269
METER SUBTOTAL			132,072	269

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METER	UMPC0199	SAUK PRAIRIE (LCM)		KWH		COINCIDENT
STOP READING		04-01-21		03264240		PEAK DATE 03-01-21
START READING		03-01-21		02768774		PEAK TIME 07:30
METERED				495,466.00		1177 KW
MULTIPLIER				1.0000		1.0000
NET				495,466		1,177
SUBTOTAL				495,466		1,177
SUBTOTAL				495,466		1,177
TRANSMISSION LOSS		495,466 x .006		2,973	1,177 x .006	7
SUBTOTAL				498,439		1,184
METER SUBTOTAL				498,439		1,184
<b>DELIVERY TOTALS</b>	<b>BURKE D</b>	<b>BURKE DIVIDE</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				18,027,208		31,131
TOTAL POWER RECEIVED				-22,394		-85
NET POWER				18,004,814		31,046
SYSTEM ENERGY				18,004,814		31,046
WESTERN SHARE		x 0.059982		1,079,973	x 0.064719	2,009
WESTERN SERVICE TO DELIVERY POINT				1,079,973		2,009
DEMAND CHARGE		2,009 KW	x	5.25		10,547.25
DEMAND CHARGE DROUGHT		2,009 KW	x	0.00		0.00
ENERGY CHARGES		1,079,973 KWH	x	0.013270		14,331.24
ENERGY CHARGE DROUGHT		1,079,973 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$24,878.49</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$24,878.49</b>

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DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	77.1611%	WESTERN LF	71.4718%	
MILLS PER KWH	23.143000			
<b>METER 0677851</b>	<b>GOLVA (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21	32962092	PEAK DATE	03-01-21
START READING	03-01-21	31551955	PEAK TIME	07:30
METERED		1,410,137.00		2129 KW
MULTIPLIER		1.0000		1.0000
NET		1,410,137		2,129
SUBTOTAL		1,410,137		2,129
SUBTOTAL		1,410,137		2,129
METER SUBTOTAL		1,410,137		2,129
<b>METER 0679451</b>	<b>NORTH BAKER</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21	32528016	PEAK DATE	03-01-21
START READING	03-01-21	32380459	PEAK TIME	07:30
METERED		147,557.00		233 KW
MULTIPLIER		1.0000		1.0000
NET		147,557		233
SUBTOTAL		147,557		233
TRANSFORMATION LOSS	147,557 x .02	2,951	233 x .02	5
SUBTOTAL		150,508		238
METER SUBTOTAL		150,508		238
<b>METER 0681601</b>	<b>WIBAUX</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21	00617282	PEAK DATE	03-01-21
START READING	03-01-21	99996532	PEAK TIME	07:30
METERED		620,750.00		1070 KW
MULTIPLIER		1.0000		1.0000
NET		620,750		1,070
SUBTOTAL		620,750		1,070
TRANSFORMATION LOSS	620,750 x .02	12,415	1,070 x .02	21
SUBTOTAL		633,165		1,091
METER SUBTOTAL		633,165		1,091
<b>METER UMPC0084</b>	<b>KNUTSON</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21	08980422	PEAK DATE	03-01-21
START READING	03-01-21	07393057	PEAK TIME	07:30
METERED		1,587,365.00		2314 KW
MULTIPLIER		1.0000		1.0000
NET		1,587,365		2,314
SUBTOTAL		1,587,365		2,314
BEACH BOOSTER STATION 1823201		-10,009		-2
GOLDENWEST TRANSMISSION LOSS	-10,009 x .0583	-584	-2 x .0583	
BEACH BOOSTER TOTAL		-10,593		-2
METER SUBTOTAL		1,576,772		2,312
<b>METER UMPC0103</b>	<b>BEAVER HILL</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21	40718390	PEAK DATE	03-01-21
START READING	03-01-21	40518994	PEAK TIME	07:30
METERED		199,396.00		1057 KW
MULTIPLIER		1.0000		1.0000
NET		199,396		1,057
SUBTOTAL		199,396		1,057
METER SUBTOTAL		199,396		1,057

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METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING	04-01-21			05857571		PEAK DATE 03-01-21
START READING	03-01-21			05680804		PEAK TIME 07:30
METERED				176,767.00		395 KW
MULTIPLIER				1.0000		1.0000
NET				176,767		395
SUBTOTAL				176,767		395
TRANSFORMATION LOSS		176,767 x .012		2,121		395 x .012 5
SUBTOTAL				178,888		400
METER SUBTOTAL				178,888		400
<b>DELIVERY TOTALS</b>	<b>GLDW</b>	<b>GOLDENWEST</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				4,148,866		7,227
SYSTEM ENERGY				4,148,866		7,227
WESTERN SHARE		x 0.059982		248,859		x 0.064719 468
WESTERN SERVICE TO DELIVERY POINT				248,859		468
DEMAND CHARGE		468 KW	x	5.25		2,457.00
DEMAND CHARGE DROUGHT		468 KW	x	0.00		0.00
ENERGY CHARGES		248,859 KWH	x	0.013270		3,302.36
ENERGY CHARGE DROUGHT		248,859 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$5,759.36</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$5,759.36</b>



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DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.3223%	WESTERN LF	84.6363%	
MILLS PER KWH	21.607000			
<b>METER 0677451</b>		<b>FAIRVIEW WEST-NOHLY</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		364230	PEAK DATE 03-01-21
START READING	03-01-21		357173	PEAK TIME 07:30
METERED			7,057.00	8220 KW
MULTIPLIER			1,000.0000	1.0000
NET			7,057,000	8,220
DRAIN NO. 27 1814101				
TRANSFORMATION LOSS	x .019			x .019
SUBTOTAL				
TRANSMISSION LOSS	x .0061			x .0061
DRAIN TOTAL				
METER SUBTOTAL			7,057,000	8,220
<b>METER 0677501</b>		<b>FAIRVIEW WEST-SPRING LAKE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		359841	PEAK DATE 03-01-21
START READING	03-01-21		357724	PEAK TIME 07:30
METERED			2,117.00	3144 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,117,000	3,144
METER SUBTOTAL			2,117,000	3,144
<b>METER 0680401</b>		<b>RICHLAND 69</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		08413057	PEAK DATE 03-01-21
START READING	03-01-21		04292173	PEAK TIME 07:30
METERED			4,120,884.00	6604 KW
MULTIPLIER			1.0000	1.0000
NET			4,120,884	6,604
SUBTOTAL			4,120,884	6,604
METER SUBTOTAL			4,120,884	6,604
<b>METER 0680701</b>		<b>SOUTH BAINVILLE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		31422884	PEAK DATE 03-01-21
START READING	03-01-21		30388769	PEAK TIME 07:30
METERED			1,034,115.00	1677 KW
MULTIPLIER			1.0000	1.0000
NET			1,034,115	1,677
SUBTOTAL			1,034,115	1,677
LOW SIDE LOSSES	1,034,115 x .011		11,375	1,677 x .011 18
METER SUBTOTAL			1,045,490	1,695
<b>METER 0681802</b>		<b>WILLISTON MARLEY</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		00188824	PEAK DATE 03-01-21
START READING	03-01-21		00186385	PEAK TIME 07:30
METERED			2,439.00	3494 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,439,000	3,494
METER SUBTOTAL			2,439,000	3,494

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METER	UMPC0083	IVERSON (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		58625036	PEAK DATE 03-01-21
START READING	03-01-21		56621316	PEAK TIME 07:30
METERED			2,003,720.00	3540 KW
MULTIPLIER			1.0000	1.0000
NET			2,003,720	3,540
SUBTOTAL			2,003,720	3,540
TRANSMISSION LOSS		2,003,720 x .0004	801	3,540 x .0004 1
SUBTOTAL			2,004,521	3,541
METER SUBTOTAL			2,004,521	3,541

METER	UMPC0089	HELMUT (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		02048970	PEAK DATE 03-01-21
START READING	03-01-21		99045475	PEAK TIME 07:30
METERED			3,003,495.00	4602 KW
MULTIPLIER			1.0000	1.0000
NET			3,003,495	4,602
SUBTOTAL			3,003,495	4,602
METER SUBTOTAL			3,003,495	4,602

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METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	04-01-21			28501320		PEAK DATE	03-01-21
START READING	03-01-21			27674037		PEAK TIME	07:30
METERED				827,283.00			1489 KW
MULTIPLIER				1.0000			1.0000
NET				827,283			1,489
SUBTOTAL				827,283			1,489
LOW SIDE LOSSES		827,283 x	.02	16,546	1,489 x	.02	30
EAST SIDNEY SUBTOTAL				843,829			1,519
SIDNEY PUMP 1 1829901							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1-1 1829902							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1A 1829903							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1A-1 1829904							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1-2 1829905							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SUBTOTAL							
METER SUBTOTAL				843,829			1,519

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING		04-01-21		27064948		PEAK DATE 03-01-21
START READING		03-01-21		26585016		PEAK TIME 07:30
METERED				479,932.00		960 KW
MULTIPLIER				1.0000		1.0000
NET				479,932		960
SUBTOTAL				479,932		960
SAVAGE SUBTOTAL				479,932		960
SUBTOTAL				479,932		960
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS	x	.011			x	.011
SUBTOTAL						
TRANSMISSION LOSS	x	.046			x	.046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS	x	.011			x	.011
SUBTOTAL						
TRANSMISSION LOSS	x	.026			x	.026
THOMAS POINT TOTAL						
METER SUBTOTAL				479,932		960

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING		04-01-21		19031754		PEAK DATE 03-01-21
START READING		03-01-21		18289938		PEAK TIME 07:30
METERED				741,816.00		1325 KW
MULTIPLIER				1.0000		1.0000
NET				741,816		1,325
SUBTOTAL				741,816		1,325
LOW SIDE LOSSES		741,816 x	.012	8,902	1,325 x	.012
BUFORD SUBTOTAL				750,718		1,341
SUBTOTAL				750,718		1,341
NOHLY 1814051						
TRANSFORMATION LOSS	x	.012			x	.012
SUBTOTAL						
TRANSMISSION LOSS	x	.033			x	.033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS	x	.012			x	.012
SUBTOTAL						
TRANSMISSION LOSS	x	.067			x	.067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				750,718		1,341

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				23,861,869		35,120
SYSTEM ENERGY				23,861,869		35,120
WESTERN SHARE		x 0.059982		1,431,294	x 0.064719	2,273
WESTERN SERVICE TO DELIVERY POINT				1,431,294		2,273
DEMAND CHARGE		2,273 KW	x	5.25		11,933.25
DEMAND CHARGE DROUGHT		2,273 KW	x	0.00		0.00
ENERGY CHARGES		1,431,294 KWH	x	0.013270		18,993.27
ENERGY CHARGE DROUGHT		1,431,294 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$30,926.52</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$30,926.52</b>

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DELIVERY	MCCONE	MCCONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	68.7093%	WESTERN LF	63.7128%	
MILLS PER KWH	24.345000			
<b>METER 0676401</b>	<b>CIRCLE</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		83925153	PEAK DATE 03-01-21
START READING	03-01-21		82029075	PEAK TIME 07:30
METERED			1,896,078.00	3938 KW
MULTIPLIER			1.0000	1.0000
NET			1,896,078	3,938
METER SUBTOTAL			1,896,078	3,938
<b>METER 0677201</b>	<b>DAWSON</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		57992621	PEAK DATE 03-01-21
START READING	03-01-21		57310077	PEAK TIME 07:30
METERED			682,544.00	1112 KW
MULTIPLIER			1.0000	1.0000
NET			682,544	1,112
METER SUBTOTAL			682,544	1,112
<b>METER 0680101</b>	<b>REDWATER (LCM)</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		54052031	PEAK DATE 03-01-21
START READING	03-01-21		51496563	PEAK TIME 07:30
METERED			2,555,468.00	4966 KW
MULTIPLIER			1.0000	1.0000
NET			2,555,468	4,966
METER SUBTOTAL			2,555,468	4,966
<b>METER 0682001</b>	<b>WOLF POINT</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		56263231	PEAK DATE 03-01-21
START READING	03-01-21		55976071	PEAK TIME 07:30
METERED			287,160.00	589 KW
MULTIPLIER			1.0000	1.0000
NET			287,160	589
METER SUBTOTAL			287,160	589
<b>DELIVERY TOTALS</b>	<b>MCCONE</b>	<b>MCCONE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			5,421,250	10,605
SYSTEM ENERGY			5,421,250	10,605
WESTERN SHARE		x 0.059982	325,180	x 0.064719 686
WESTERN SERVICE TO DELIVERY POINT			325,180	686
DEMAND CHARGE		686 KW x	5.25	3,601.50
DEMAND CHARGE DROUGHT		686 KW x	0.00	0.00
ENERGY CHARGES		325,180 KWH x	0.013270	4,315.14
ENERGY CHARGE DROUGHT		325,180 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$7,916.64</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$7,916.64</b>

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DELIVERY		MCKENZ	MCKENZIE	TRANSMISSION AGENT:		DIRECT
744	HOURS	0.00	OUTAGE HOURS			
SYSTEM LF	69.9117%	WESTERN LF	64.7948%			
MILLS PER KWH	24.160000					
<b>METER 0676355</b>		<b>GRASSY BUTTE</b>		<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21			81756707	PEAK DATE	03-01-21
START READING	03-01-21			78009689	PEAK TIME	07:30
METERED				3,747,018.00		6196 KW
MULTIPLIER				1.0000		1.0000
NET				3,747,018		6,196
METER SUBTOTAL				3,747,018		6,196
<b>METER 0677981</b>		<b>HALLIDAY</b>		<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21			09752687	PEAK DATE	03-01-21
START READING	03-01-21			09752672	PEAK TIME	07:30
METERED				15.00		0 KW
MULTIPLIER				1.0000		1.0000
NET				15		
METER SUBTOTAL				15		
<b>METER 0679331</b>		<b>KILLDEER MOUNTAIN</b>		<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21			199268277	PEAK DATE	03-01-21
START READING	03-01-21			192748208	PEAK TIME	07:30
METERED				6,520,069.00		10146 KW
MULTIPLIER				1.0000		1.0000
NET				6,520,069		10,146
SUBTOTAL				6,520,069		10,146
DUNN CENTER PUMPING 1823140				-26,241		-19
TRANS LOSS ON AFFECTING METERS		-26,241 x .0584		-1,532	-19 x .0584	-1
DUNN CENTER PUMPING TOTAL				-27,773		-20
METER SUBTOTAL				6,492,296		10,126
<b>METER 0680751</b>		<b>SQUAW GAP</b>		<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21			87818749	PEAK DATE	03-01-21
START READING	03-01-21			81237898	PEAK TIME	07:30
METERED				6,580,851.00		9071 KW
MULTIPLIER				1.0000		1.0000
NET				6,580,851		9,071
SUBTOTAL				6,580,851		9,071
METER SUBTOTAL				6,580,851		9,071
<b>METER 0681501 D</b>		<b>WATFORD CITY</b>		<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21			823733532	PEAK DATE	03-01-21
START READING	03-01-21			795802677	PEAK TIME	07:30
METERED				27,930,855.00		35593 KW
MULTIPLIER				1.0000		1.0000
NET				27,930,855		35,593
SUBTOTAL				27,930,855		35,593
METER SUBTOTAL				27,930,855		35,593

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	04-01-21		2432031	PEAK DATE 03-01-21
START READING	03-01-21		2432031	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	04-01-21		271520109	PEAK DATE 03-01-21
START READING	03-01-21		242268660	PEAK TIME 07:30
METERED			29,251,449.00	37297 KW
MULTIPLIER			1.0000	1.0000
NET			29,251,449	37,297
SUBTOTAL			29,251,449	37,297
METER SUBTOTAL			29,251,449	37,297

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	04-01-21		1888987	PEAK DATE 03-01-21
START READING	03-01-21		1888987	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	04-01-21		140298643	PEAK DATE 03-01-21
START READING	03-01-21		140288384	PEAK TIME 07:30
METERED			10,259.00	14 KW
MULTIPLIER			1.0000	1.0000
NET			10,259	14
SUBTOTAL			10,259	14
SUBTOTAL			10,259	14
SUBTRACTIVE METER		x -1	-10,259	x -1 -14
METER SUBTOTAL			-10,259	-14

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	04-01-21		62448346	PEAK DATE 03-01-21
START READING	03-01-21		42054226	PEAK TIME 07:30
METERED			20,394,120.00	72744 KW
MULTIPLIER			1.0000	1.0000
NET			20,394,120	72,744
SUBTOTAL			20,394,120	72,744
METER SUBTOTAL			20,394,120	72,744

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METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	04-01-21		49270461	PEAK DATE 03-01-21
START READING	03-01-21		36928708	PEAK TIME 07:30
METERED			12,341,753.00	39476 KW
MULTIPLIER			1.0000	1.0000
NET			12,341,753	39,476
SUBTOTAL			12,341,753	39,476
METER SUBTOTAL			12,341,753	39,476

METER	UMPC0098	BICENTENNIAL (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		1516492	PEAK DATE 03-01-21
START READING	03-01-21		966815	PEAK TIME 07:30
METERED			549,677.00	289 KW
MULTIPLIER			1.0000	1.0000
NET			549,677	289
SUBTOTAL			549,677	289
METER SUBTOTAL			549,677	289

METER	UMPC0099	ROUGH RIDER (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		21682063	PEAK DATE 03-01-21
START READING	03-01-21		21203435	PEAK TIME 07:30
METERED			478,628.00	621 KW
MULTIPLIER			1.0000	1.0000
NET			478,628	621
SUBTOTAL			478,628	621
METER SUBTOTAL			478,628	621

METER	UMPC0143	KOCH #1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		94095884	PEAK DATE 03-01-21
START READING	03-01-21		90031673	PEAK TIME 07:30
METERED			4,064,211.00	5405 KW
MULTIPLIER			1.0000	1.0000
NET			4,064,211	5,405
SUBTOTAL			4,064,211	5,405
METER SUBTOTAL			4,064,211	5,405

METER	UMPC0144	KOCH #2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		64214375	PEAK DATE 03-01-21
START READING	03-01-21		61195700	PEAK TIME 07:30
METERED			3,018,675.00	3980 KW
MULTIPLIER			1.0000	1.0000
NET			3,018,675	3,980
SUBTOTAL			3,018,675	3,980
METER SUBTOTAL			3,018,675	3,980

DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			114,849,548	220,798
TOTAL POWER RECEIVED			-10,259	-14
NET POWER			114,839,289	220,784
SYSTEM ENERGY			114,839,289	220,784
WESTERN SHARE		x 0.059982	6,888,346	x 0.064719 14,289
WESTERN SERVICE TO DELIVERY POINT			6,888,346	14,289
DEMAND CHARGE		14,289 KW	x 5.25	75,017.25
DEMAND CHARGE DROUGHT		14,289 KW	x 0.00	0.00
ENERGY CHARGES		6,888,346 KWH	x 0.013270	91,408.35
ENERGY CHARGE DROUGHT		6,888,346 KWH	x 0.000000	0.00



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DEMAND AND ENERGY CHARGES

\$166,425.60

TOTAL FOR DELIVERY POINT

\$166,425.60

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	90.1472%	WESTERN LF	83.5491%	
MILLS PER KWH	21.716000			
<b>METER 0681803</b>		<b>WILLISTON 2 MW</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		00124292	PEAK DATE 03-01-21
START READING	03-01-21		00122594	PEAK TIME 07:30
METERED			1,698.00	3288 KW
MULTIPLIER			1,000.0000	1.0000
NET			1,698,000	3,288
METER SUBTOTAL			1,698,000	3,288
<b>METER 9990001</b>		<b>BELDEN T2 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		04635935	PEAK DATE 03-01-21
START READING	03-01-21		99924710	PEAK TIME 07:30
METERED			4,711,225.00	7680 KW
MULTIPLIER			1.0000	1.0000
NET			4,711,225	7,680
METER SUBTOTAL			4,711,225	7,680
<b>METER 9990010</b>		<b>BIG BEND T1 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		66672211	PEAK DATE 03-01-21
START READING	03-01-21		59832084	PEAK TIME 07:30
METERED			6,840,127.00	9888 KW
MULTIPLIER			1.0000	1.0000
NET			6,840,127	9,888
SUBTOTAL			6,840,127	9,888
TRANSMISSION LOSS		6,840,127 x .0031	21,204	9,888 x .0031 31
SUBTOTAL			6,861,331	9,919
METER SUBTOTAL			6,861,331	9,919
<b>METER 9990020</b>		<b>BLAISDELL T1 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		62818915	PEAK DATE 03-01-21
START READING	03-01-21		62283913	PEAK TIME 07:30
METERED			535,002.00	1337 KW
MULTIPLIER			1.0000	1.0000
NET			535,002	1,337
METER SUBTOTAL			535,002	1,337
<b>METER 9990030</b>		<b>BROOK BANK (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		78108828	PEAK DATE 03-01-21
START READING	03-01-21		74037745	PEAK TIME 07:30
METERED			4,071,083.00	5441 KW
MULTIPLIER			1.0000	1.0000
NET			4,071,083	5,441
METER SUBTOTAL			4,071,083	5,441
<b>METER 9990040</b>		<b>MOE T1 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		23996165	PEAK DATE 03-01-21
START READING	03-01-21		15043851	PEAK TIME 07:30
METERED			8,952,314.00	12197 KW
MULTIPLIER			1.0000	1.0000
NET			8,952,314	12,197
METER SUBTOTAL			8,952,314	12,197

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METER	9990060	NEW TOWN T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		90645624	PEAK DATE 03-01-21
START READING	03-01-21		88306641	PEAK TIME 07:30
METERED			2,338,983.00	5134 KW
MULTIPLIER			1.0000	1.0000
NET			2,338,983	5,134
METER SUBTOTAL			2,338,983	5,134

METER	9990062	NEW TOWN T3 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		35164665	PEAK DATE 03-01-21
START READING	03-01-21		30039946	PEAK TIME 07:30
METERED			5,124,719.00	6049 KW
MULTIPLIER			1.0000	1.0000
NET			5,124,719	6,049
METER SUBTOTAL			5,124,719	6,049

METER	9990070	OSBORN T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		22177342	PEAK DATE 03-01-21
START READING	03-01-21		14984968	PEAK TIME 07:30
METERED			7,192,374.00	8653 KW
MULTIPLIER			1.0000	1.0000
NET			7,192,374	8,653
METER SUBTOTAL			7,192,374	8,653

METER	9990090D	PARSHALL T1	KWH	COINCIDENT
STOP READING	04-01-21		62792340	PEAK DATE 03-01-21
START READING	03-01-21		61692927	PEAK TIME 07:30
METERED			1,099,413.00	1801 KW
MULTIPLIER			1.0000	1.0000
NET			1,099,413	1,801
METER SUBTOTAL			1,099,413	1,801

METER	9990090R	PARSHALL T1	KWH	COINCIDENT
STOP READING	04-01-21		00139030	PEAK DATE 03-01-21
START READING	03-01-21		00139030	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	9990091	PARSHALL T2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		93850344	PEAK DATE 03-01-21
START READING	03-01-21		87181886	PEAK TIME 07:30
METERED			6,668,458.00	9225 KW
MULTIPLIER			1.0000	1.0000
NET			6,668,458	9,225
METER SUBTOTAL			6,668,458	9,225

METER	9990092	PARSHALL T3 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		22960048	PEAK DATE 03-01-21
START READING	03-01-21		21204091	PEAK TIME 07:30
METERED			1,755,957.00	3407 KW
MULTIPLIER			1.0000	1.0000
NET			1,755,957	3,407
METER SUBTOTAL			1,755,957	3,407

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METER	9990100	PLEASANT VALLEY T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		95200195	PEAK DATE 03-01-21
START READING	03-01-21		93999624	PEAK TIME 07:30
METERED			1,200,571.00	1294 KW
MULTIPLIER			1.0000	1.0000
NET			1,200,571	1,294
SUBTOTAL			1,200,571	1,294
METER SUBTOTAL			1,200,571	1,294
METER	9990101	PLEASANT VALLEY T2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		60619784	PEAK DATE 03-01-21
START READING	03-01-21		58995114	PEAK TIME 07:30
METERED			1,624,670.00	2403 KW
MULTIPLIER			1.0000	1.0000
NET			1,624,670	2,403
METER SUBTOTAL			1,624,670	2,403
METER	9990120	RAT LAKE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		93081900	PEAK DATE 03-01-21
START READING	03-01-21		88246675	PEAK TIME 07:30
METERED			4,835,225.00	7428 KW
MULTIPLIER			1.0000	1.0000
NET			4,835,225	7,428
SUBTOTAL			4,835,225	7,428
TRANSMISSION LOSS		4,835,225 x .0003	1,451	7,428 x .0003 2
METER SUBTOTAL			4,836,676	7,430
METER	9990130	ROBINSON LAKE T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		65813175	PEAK DATE 03-01-21
START READING	03-01-21		55741620	PEAK TIME 07:30
METERED			10,071,555.00	12025 KW
MULTIPLIER			1.0000	1.0000
NET			10,071,555	12,025
SUBTOTAL			10,071,555	12,025
TRANSMISSION LOSS		10,071,555 x .0001	1,007	12,025 x .0001 1
METER SUBTOTAL			10,072,562	12,026
METER	9990131	ROBINSON LAKE T2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		46623642	PEAK DATE 03-01-21
START READING	03-01-21		34161791	PEAK TIME 07:30
METERED			12,461,851.00	16668 KW
MULTIPLIER			1.0000	1.0000
NET			12,461,851	16,668
SUBTOTAL			12,461,851	16,668
TRANSMISSION LOSS		12,461,851 x .0001	1,246	16,668 x .0001 2
METER SUBTOTAL			12,463,097	16,670
METER	9990140	ROSS T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		85006937	PEAK DATE 03-01-21
START READING	03-01-21		78175634	PEAK TIME 07:30
METERED			6,831,303.00	11064 KW
MULTIPLIER			1.0000	1.0000
NET			6,831,303	11,064
SUBTOTAL			6,831,303	11,064
TRANSMISSION LOSS		6,831,303 x .0005	3,416	11,064 x .0005 6
METER SUBTOTAL			6,834,719	11,070

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METER	9990150	STANLEY T2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		62556216	PEAK DATE 03-01-21
START READING	03-01-21		59118983	PEAK TIME 07:30
METERED			3,437,233.00	5902 KW
MULTIPLIER			1.0000	1.0000
NET			3,437,233	5,902
METER SUBTOTAL			3,437,233	5,902
<b>METER</b>	<b>9990160</b>	<b>VAN HOOK T1 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		85097887	PEAK DATE 03-01-21
START READING	03-01-21		80057842	PEAK TIME 07:30
METERED			5,040,045.00	8330 KW
MULTIPLIER			1.0000	1.0000
NET			5,040,045	8,330
METER SUBTOTAL			5,040,045	8,330
<b>METER</b>	<b>9990170</b>	<b>WHITE EARTH (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		12678012	PEAK DATE 03-01-21
START READING	03-01-21		07068822	PEAK TIME 07:30
METERED			5,609,190.00	8193 KW
MULTIPLIER			1.0000	1.0000
NET			5,609,190	8,193
METER SUBTOTAL			5,609,190	8,193
<b>METER</b>	<b>UMPC0017</b>	<b>NE ROSS T1 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		11401519	PEAK DATE 03-01-21
START READING	03-01-21		06056583	PEAK TIME 07:30
METERED			5,344,936.00	3854 KW
MULTIPLIER			1.0000	1.0000
NET			5,344,936	3,854
SUBTOTAL			5,344,936	3,854
TRANSMISSION LOSS		5,344,936 x .0012	6,414	3,854 x .0012 5
METER SUBTOTAL			5,351,350	3,859
<b>METER</b>	<b>UMPC0018</b>	<b>NE ROSS T2 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		79229928	PEAK DATE 03-01-21
START READING	03-01-21		77240892	PEAK TIME 07:30
METERED			1,989,036.00	6870 KW
MULTIPLIER			1.0000	1.0000
NET			1,989,036	6,870
Adj. for unmetered energy			-8,539	
SUBTOTAL			1,980,497	6,870
TRANSMISSION LOSS		1,980,497 x .0012	2,377	6,870 x .0012 8
METER SUBTOTAL			1,982,874	6,878
<b>METER</b>	<b>UMPC0025</b>	<b>PLEASANT VALLEY T3 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		14320950	PEAK DATE 03-01-21
START READING	03-01-21		12262299	PEAK TIME 07:30
METERED			2,058,651.00	2913 KW
MULTIPLIER			1.0000	1.0000
NET			2,058,651	2,913
METER SUBTOTAL			2,058,651	2,913

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METER	UMPC0027	JUDSON T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		97020976	PEAK DATE 03-01-21
START READING	03-01-21		95315313	PEAK TIME 07:30
METERED			1,705,663.00	3658 KW
MULTIPLIER			1.0000	1.0000
NET			1,705,663	3,658
METER SUBTOTAL			1,705,663	3,658
METER	UMPC0028	JUDSON T2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		46022805	PEAK DATE 03-01-21
START READING	03-01-21		43877760	PEAK TIME 07:30
METERED			2,145,045.00	4151 KW
MULTIPLIER			1.0000	1.0000
NET			2,145,045	4,151
METER SUBTOTAL			2,145,045	4,151
METER	UMPC0029	STATELINE TR1A (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		37345381	PEAK DATE 03-01-21
START READING	03-01-21		30798831	PEAK TIME 07:30
METERED			6,546,550.00	8502 KW
MULTIPLIER			1.0000	1.0000
NET			6,546,550	8,502
METER SUBTOTAL			6,546,550	8,502
METER	UMPC0030	STATELINE TR1B (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		82111791	PEAK DATE 03-01-21
START READING	03-01-21		75538873	PEAK TIME 07:30
METERED			6,572,918.00	8643 KW
MULTIPLIER			1.0000	1.0000
NET			6,572,918	8,643
METER SUBTOTAL			6,572,918	8,643
METER	UMPC0031	STATELINE TR2A (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		61932041	PEAK DATE 03-01-21
START READING	03-01-21		54246835	PEAK TIME 07:30
METERED			7,685,206.00	8599 KW
MULTIPLIER			1.0000	1.0000
NET			7,685,206	8,599
METER SUBTOTAL			7,685,206	8,599
METER	UMPC0032	STATELINE TR2B (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		32807797	PEAK DATE 03-01-21
START READING	03-01-21		27527728	PEAK TIME 07:30
METERED			5,280,069.00	8905 KW
MULTIPLIER			1.0000	1.0000
NET			5,280,069	8,905
METER SUBTOTAL			5,280,069	8,905
METER	UMPC0033	MONT T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		11233978	PEAK DATE 03-01-21
START READING	03-01-21		05352987	PEAK TIME 07:30
METERED			5,880,991.00	9391 KW
MULTIPLIER			1.0000	1.0000
NET			5,880,991	9,391
METER SUBTOTAL			5,880,991	9,391

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METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	04-01-21		08067601	PEAK DATE 03-01-21
START READING	03-01-21		06586169	PEAK TIME 07:30
METERED			1,481,432.00	2582 KW
MULTIPLIER			1.0000	1.0000
NET			1,481,432	2,582
METER SUBTOTAL			1,481,432	2,582

METER	UMPC0035	BARR BUTTE T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		14876501	PEAK DATE 03-01-21
START READING	03-01-21		14702392	PEAK TIME 07:30
METERED			174,109.00	257 KW
MULTIPLIER			1.0000	1.0000
NET			174,109	257
METER SUBTOTAL			174,109	257

METER	UMPC0036	N. MISSOURI RIDGE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		77956171	PEAK DATE 03-01-21
START READING	03-01-21		74637348	PEAK TIME 07:30
METERED			3,318,823.00	6630 KW
MULTIPLIER			1.0000	1.0000
NET			3,318,823	6,630
METER SUBTOTAL			3,318,823	6,630

METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	04-01-21		27027216	PEAK DATE 03-01-21
START READING	03-01-21		22241046	PEAK TIME 07:30
METERED			4,786,170.00	9614 KW
MULTIPLIER			1.0000	1.0000
NET			4,786,170	9,614
METER SUBTOTAL			4,786,170	9,614

METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	04-01-21		40579053	PEAK DATE 03-01-21
START READING	03-01-21		38073579	PEAK TIME 07:30
METERED			2,505,474.00	4425 KW
MULTIPLIER			1.0000	1.0000
NET			2,505,474	4,425
METER SUBTOTAL			2,505,474	4,425

METER	UMPC0039D	NE WILLISTON T1-DEL	KWH	COINCIDENT
STOP READING	04-01-21		83610353	PEAK DATE 03-01-21
START READING	03-01-21		80971633	PEAK TIME 07:30
METERED			2,638,720.00	5216 KW
MULTIPLIER			1.0000	1.0000
NET			2,638,720	5,216
METER SUBTOTAL			2,638,720	5,216

METER	UMPC0039R	NE WILLISTON T1-REC	KWH	COINCIDENT
STOP READING	04-01-21		00000050	PEAK DATE 03-01-21
START READING	03-01-21		00000050	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER				
METER SUBTOTAL				

x -1

x -1

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METER	UMPC0040D	NE WILLISTON T2-DEL (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		99404660	PEAK DATE 03-01-21
START READING	03-01-21		95986542	PEAK TIME 07:30
METERED			3,418,118.00	5338 KW
MULTIPLIER			1.0000	1.0000
NET			3,418,118	5,338
METER SUBTOTAL			3,418,118	5,338
METER	UMPC0041	SE WILLISTON T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		92383115	PEAK DATE 03-01-21
START READING	03-01-21		87436608	PEAK TIME 07:30
METERED			4,946,507.00	8343 KW
MULTIPLIER			1.0000	1.0000
NET			4,946,507	8,343
METER SUBTOTAL			4,946,507	8,343
METER	UMPC0042	SE WILLISTON T2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		30498822	PEAK DATE 03-01-21
START READING	03-01-21		27008009	PEAK TIME 07:30
METERED			3,490,813.00	4303 KW
MULTIPLIER			1.0000	1.0000
NET			3,490,813	4,303
METER SUBTOTAL			3,490,813	4,303
METER	UMPC0043	12 MILE T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		07594643	PEAK DATE 03-01-21
START READING	03-01-21		02766165	PEAK TIME 07:30
METERED			4,828,478.00	6830 KW
MULTIPLIER			1.0000	1.0000
NET			4,828,478	6,830
METER SUBTOTAL			4,828,478	6,830
METER	UMPC0044	N 12 MILE T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		53065846	PEAK DATE 03-01-21
START READING	03-01-21		47812363	PEAK TIME 07:30
METERED			5,253,483.00	6764 KW
MULTIPLIER			1.0000	1.0000
NET			5,253,483	6,764
METER SUBTOTAL			5,253,483	6,764
METER	UMPC0045	N 12 MILE T2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		42010998	PEAK DATE 03-01-21
START READING	03-01-21		31192830	PEAK TIME 07:30
METERED			10,818,168.00	16193 KW
MULTIPLIER			1.0000	1.0000
NET			10,818,168	16,193
METER SUBTOTAL			10,818,168	16,193
METER	UMPC0046	WHEELLOCK T3 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		64046317	PEAK DATE 03-01-21
START READING	03-01-21		54890839	PEAK TIME 07:30
METERED			9,155,478.00	11351 KW
MULTIPLIER			1.0000	1.0000
NET			9,155,478	11,351
METER SUBTOTAL			9,155,478	11,351



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METER	UMPC0047	ELLISVILLE T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		68903496	PEAK DATE 03-01-21
START READING	03-01-21		63714494	PEAK TIME 07:30
METERED			5,189,002.00	11081 KW
MULTIPLIER			1.0000	1.0000
NET			5,189,002	11,081
METER SUBTOTAL			5,189,002	11,081
METER	UMPC0048	ZAHL T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		05991194	PEAK DATE 03-01-21
START READING	03-01-21		99467524	PEAK TIME 07:30
METERED			6,523,670.00	9123 KW
MULTIPLIER			1.0000	1.0000
NET			6,523,670	9,123
METER SUBTOTAL			6,523,670	9,123
METER	UMPC0049	TYRONE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		76869859	PEAK DATE 03-01-21
START READING	03-01-21		69809531	PEAK TIME 07:30
METERED			7,060,328.00	11190 KW
MULTIPLIER			1.0000	1.0000
NET			7,060,328	11,190
METER SUBTOTAL			7,060,328	11,190
METER	UMPC0050	SIMPSON (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		78489353	PEAK DATE 03-01-21
START READING	03-01-21		75711165	PEAK TIME 07:30
METERED			2,778,188.00	4390 KW
MULTIPLIER			1.0000	1.0000
NET			2,778,188	4,390
SUBTOTAL			2,778,188	4,390
TRANSMISSION LOSS		2,778,188 x .0006	1,667	4,390 x .0006 3
METER SUBTOTAL			2,779,855	4,393
METER	UMPC0051	POWERS LAKE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		00857469	PEAK DATE 03-01-21
START READING	03-01-21		94236080	PEAK TIME 07:30
METERED			6,621,389.00	9596 KW
MULTIPLIER			1.0000	1.0000
NET			6,621,389	9,596
SUBTOTAL			6,621,389	9,596
TRANSMISSION LOSS		6,621,389 x .0005	3,311	9,596 x .0005 5
METER SUBTOTAL			6,624,700	9,601
METER	UMPC0054	NORTH TIOGA T3 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		79514989	PEAK DATE 03-01-21
START READING	03-01-21		78334158	PEAK TIME 07:30
METERED			1,180,831.00	1873 KW
MULTIPLIER			1.0000	1.0000
NET			1,180,831	1,873
METER SUBTOTAL			1,180,831	1,873

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METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	04-01-21		83494688	PEAK DATE 03-01-21
START READING	03-01-21		72189328	PEAK TIME 07:30
METERED			11,305,360.00	16498 KW
MULTIPLIER			1.0000	1.0000
NET			11,305,360	16,498
SUBTOTAL			11,305,360	16,498
METER SUBTOTAL			11,305,360	16,498

METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	04-01-21		80377310	PEAK DATE 03-01-21
START READING	03-01-21		70246108	PEAK TIME 07:30
METERED			10,131,202.00	13253 KW
MULTIPLIER			1.0000	1.0000
NET			10,131,202	13,253
SUBTOTAL			10,131,202	13,253
METER SUBTOTAL			10,131,202	13,253

METER	UMPC0057	HESS RAIL T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		94451753	PEAK DATE 03-01-21
START READING	03-01-21		93465667	PEAK TIME 07:30
METERED			986,086.00	1810 KW
MULTIPLIER			1.0000	1.0000
NET			986,086	1,810
SUBTOTAL			986,086	1,810
TRANSMISSION LOSS		986,086 x .0001	99	1,810 x .0001
METER SUBTOTAL			986,185	1,810

METER	UMPC0058	WEST BANK T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		75608408	PEAK DATE 03-01-21
START READING	03-01-21		72698594	PEAK TIME 07:30
METERED			2,909,814.00	7556 KW
MULTIPLIER			1.0000	1.0000
NET			2,909,814	7,556
METER SUBTOTAL			2,909,814	7,556

METER	UMPC0059	WEST BANK T2 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		36146922	PEAK DATE 03-01-21
START READING	03-01-21		32678460	PEAK TIME 07:30
METERED			3,468,462.00	3807 KW
MULTIPLIER			1.0000	1.0000
NET			3,468,462	3,807
METER SUBTOTAL			3,468,462	3,807

METER	UMPC0060	FARMVALE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		92983826	PEAK DATE 03-01-21
START READING	03-01-21		89999408	PEAK TIME 07:30
METERED			2,984,418.00	4588 KW
MULTIPLIER			1.0000	1.0000
NET			2,984,418	4,588
SUBTOTAL			2,984,418	4,588
TRANSMISSION LOSS		2,984,418 x .0012	3,581	4,588 x .0012
METER SUBTOTAL			2,987,999	4,594

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METER	UMPC0073	PALERMO (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		83330080	PEAK DATE 03-01-21
START READING	03-01-21		80069952	PEAK TIME 07:30
METERED			3,260,128.00	5423 KW
MULTIPLIER			1.0000	1.0000
NET			3,260,128	5,423
METER SUBTOTAL			3,260,128	5,423
METER	UMPC0102	EPPING T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		24368700	PEAK DATE 03-01-21
START READING	03-01-21		23919836	PEAK TIME 07:30
METERED			448,864.00	138 KW
MULTIPLIER			1.0000	1.0000
NET			448,864	138
METER SUBTOTAL			448,864	138
METER	UMPC0109	LIBERTY T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		65707557	PEAK DATE 03-01-21
START READING	03-01-21		61830791	PEAK TIME 07:30
METERED			3,876,766.00	5367 KW
MULTIPLIER			1.0000	1.0000
NET			3,876,766	5,367
METER SUBTOTAL			3,876,766	5,367
METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	04-01-21		00383029	PEAK DATE 03-01-21
START READING	03-01-21		00383029	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
METER SUBTOTAL				
METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	04-01-21		00382585	PEAK DATE 03-01-21
START READING	03-01-21		00382585	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
METER SUBTOTAL				
METER	UMPC0119	AUSTIN T1 (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		70742453	PEAK DATE 03-01-21
START READING	03-01-21		68332844	PEAK TIME 07:30
METERED			2,409,609.00	3962 KW
MULTIPLIER			1.0000	1.0000
NET			2,409,609	3,962
SUBTOTAL			2,409,609	3,962
TRANSMISSION LOSS		2,409,609 x .0003	723	3,962 x .0003 1
METER SUBTOTAL			2,410,332	3,963
DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			275,296,210	410,464
TOTAL POWER RECEIVED				
NET POWER			275,296,210	410,464
SYSTEM ENERGY			275,296,210	410,464
WESTERN SHARE		x 0.059982	16,512,951	x 0.064719 26,565
WESTERN SERVICE TO DELIVERY POINT			16,512,951	26,565

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DEMAND CHARGE	26,565 KW	x	5.25	139,466.25
DEMAND CHARGE DROUGHT	26,565 KW	x	0.00	0.00
ENERGY CHARGES	16,512,951 KWH	x	0.013270	219,126.86
ENERGY CHARGE DROUGHT	16,512,951 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$358,593.11</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$358,593.11</b>

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		75.6414%	WESTERN LF	69.7141%	
MILLS PER KWH		23.392000			
<b>METER</b>	<b>31402</b>		<b>NICHOLS</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING		04-01-21		0058810	PEAK DATE 03-01-21
START READING		03-01-21		9649947	PEAK TIME 07:30
METERED				408,863.00	733 KW
MULTIPLIER				1.0000	1.0000
NET				408,863	733
HAMMOND PUMP 1809301					
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				408,863	733
TRANSFORMATION LOSS			408,863 x .01	4,089	733 x .01 7
SUBTOTAL				412,952	740
METER SUBTOTAL				412,952	740
<b>METER</b>	<b>UMPC0096</b>		<b>ARMELLS CREEK</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING		04-01-21		00419639	PEAK DATE 03-01-21
START READING		03-01-21		00384348	PEAK TIME 07:30
METERED				35,291.00	57 KW
MULTIPLIER				1.0000	1.0000
NET				35,291	57
SUBTOTAL				35,291	57
LOSSES			35,291 x .04	1,412	57 x .04 2
SUBTOTAL				36,703	59
METER SUBTOTAL				36,703	59
<b>DELIVERY TOTALS</b>	<b>MY</b>	<b>NWE</b>	<b>MID YELLOWSTONE OVER NWE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				449,655	799
SYSTEM ENERGY				449,655	799
WESTERN SHARE			x 0.059982	26,971	x 0.064719 52
WESTERN SERVICE TO DELIVERY POINT				26,971	52
DEMAND CHARGE			52 KW x	5.25	273.00
DEMAND CHARGE DROUGHT			52 KW x	0.00	0.00
ENERGY CHARGES			26,971 KWH x	0.013270	357.91
ENERGY CHARGE DROUGHT			26,971 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$630.91</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$630.91</b>

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DELIVERY MY YELL MID YELLOWSTONE TRANSMISSION AGENT: DIRECT  
 744 HOURS 0.00 OUTAGE HOURS  
 SYSTEM LF 76.7147% WESTERN LF 71.0064%  
 MILLS PER KWH 23.208000

METER 0603681 CUSTER-MY KWH COINCIDENT  
 STOP READING 04-01-21 83529381 PEAK DATE 03-01-21  
 START READING 03-01-21 82404011 PEAK TIME 07:30  
 METERED 1,125,370.00 1999 KW  
 MULTIPLIER 1.0000 1.0000  
 NET 1,125,370 1,999  
 MYERS PUMP 1817001  
 MYERS RELIFT 1817201  
 MYERS RELIFT SUPPLEMEN 1817251  
 SUBTOTAL OF AFFECTING POINTS  
 LOSS ON AFFECTING METER x .037 x .037  
 SUBTOTAL OF AFFECTING POINTS  
 METER SUBTOTAL 1,125,370 1,999

METER 0603961 HORTON KWH COINCIDENT  
 STOP READING 04-01-21 45436476 PEAK DATE 03-01-21  
 START READING 03-01-21 45331904 PEAK TIME 07:30  
 METERED 104,572.00 160 KW  
 MULTIPLIER 1.0000 1.0000  
 NET 104,572 160  
 SUBTOTAL 104,572 160  
 LOW SIDE LOSSES 104,572 x .02 2,091 160 x .02 3  
 CONTRACT LOSS AMOUNT 4,000 5  
 USE GREATER OF 4000 OR 2% LOSSES 4,000 5  
 ' 104,572 160  
 METER SUBTOTAL 108,572 165

METER UMPC0149 ROSEBUD KWH COINCIDENT  
 STOP READING 04-01-21 06110792 PEAK DATE 03-01-21  
 START READING 03-01-21 05818105 PEAK TIME 07:30  
 METERED 292,687.00 511 KW  
 MULTIPLIER 1.0000 1.0000  
 NET 292,687 511  
 SUBTOTAL 292,687 511  
 LOW SIDE LOSSES 292,687 x .02 5,854 511 x .02 10  
 SUBTOTAL 298,541 521  
 METER SUBTOTAL 298,541 521

DELIVERY TOTALS MY YELL MID YELLOWSTONE ENERGY (KWH) DEMAND (KW)  
 TOTAL POWER DELIVERED 1,532,483 2,685  
 SYSTEM ENERGY 1,532,483 2,685  
 WESTERN SHARE x 0.059982 91,922 x 0.064719 174  
 WESTERN SERVICE TO DELIVERY POINT 91,922 174  
 DEMAND CHARGE 174 KW x 5.25 913.50  
 DEMAND CHARGE DROUGHT 174 KW x 0.00 0.00  
 ENERGY CHARGES 91,922 KWH x 0.013270 1,219.80  
 ENERGY CHARGE DROUGHT 91,922 KWH x 0.000000 0.00  
 DEMAND AND ENERGY CHARGES \$2,133.30  
 TOTAL FOR DELIVERY POINT \$2,133.30

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DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	83.5176%	WESTERN LF	77.4041%	
MILLS PER KWH	22.386000			
<b>METER</b>	<b>0652901D</b>	<b>STINKY SWITCH</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		01433737	PEAK DATE 03-01-21
START READING	03-01-21		99763060	PEAK TIME 07:30
METERED			1,670,677.00	2132 KW
MULTIPLIER			1.0000	1.0000
NET			1,670,677	2,132
SUBTOTAL			1,670,677	2,132
TRANSMISSION LOSS		1,670,677 x .0011	1,838	2,132 x .0011 2
SUBTOTAL			1,672,515	2,134
TRANSFORMATION LOSS		1,672,515 x .0073	12,209	2,134 x .0073 16
STINKY SWITCH SUBTOTAL			1,684,724	2,150
SUBTOTAL			1,684,724	2,150
SAKAKAWEA 1823101			-421,854	-45
ROUGH RIDER TRANSMISSION LOSS		-421,854 x .08819	-37,203	-45 x .08819 -4
SUBTOTAL			-459,057	-49
SAKAKAWEA TOTAL			-459,057	-49
METER SUBTOTAL			1,225,667	2,101
<b>METER</b>	<b>0652901R</b>	<b>STINKY SWITCH</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		091545	PEAK DATE 03-01-21
START READING	03-01-21		091545	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
TRANSMISSION LOSS		x .0601		x .0601
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
<b>METER</b>	<b>0652902</b>	<b>COTEAU</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		90626899	PEAK DATE 03-01-21
START READING	03-01-21		88806540	PEAK TIME 07:30
METERED			1,820,359.00	3904 KW
MULTIPLIER			1.0000	1.0000
NET			1,820,359	3,904
SUBTOTAL			1,820,359	3,904
TRANSFORMATION LOSS		1,820,359 x .0073	13,289	3,904 x .0073 28
ANTELOPE VALLEY #2 SUBTOTAL			1,833,648	3,932
CENTER BOOSTER 1823221			-16,057	-4
SUBTOTAL			-16,057	-4
ROUGH RIDER TRANSMISSION LOSS		-16,057 x .08819	-1,416	-4 x .08819
ZAP - OMND 1823211			-182,825	-209
SUBTOTAL			-182,825	-209
ROUGH RIDER TRANSMISSION LOSS		-182,825 x .08819	-16,123	-209 x .08819 -18
CENTER BOOSTER TOTAL			-216,421	-231
METER SUBTOTAL			1,617,227	3,701

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METER	0653601D	STANTON 69	KWH	COINCIDENT
STOP READING	04-01-21		89003494	PEAK DATE 03-01-21
START READING	03-01-21		82251864	PEAK TIME 07:30
METERED			6,751,630.00	12759 KW
MULTIPLIER			1.0000	1.0000
NET			6,751,630	12,759
SUBTOTAL			6,751,630	12,759
CITY OF STANTON WAPA SHARE			-163,000	-281
SUBTOTAL			6,588,630	12,478
SUBTOTAL			6,588,630	12,478
FORT CLARK MAIN PUMP 180820				
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL				
LOW SIDE LOSSES	x .005			x .005
METER SUBTOTAL			6,588,630	12,478

METER	0653601R	STANTON 69	KWH	COINCIDENT
STOP READING	04-01-21		00000343	PEAK DATE 03-01-21
START READING	03-01-21		00000343	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	04-01-21		71030204	PEAK DATE 03-01-21
START READING	03-01-21		65608735	PEAK TIME 07:30
METERED			5,421,469.00	7188 KW
MULTIPLIER			1.0000	1.0000
NET			5,421,469	7,188
SUBTOTAL			5,421,469	7,188
METER SUBTOTAL			5,421,469	7,188

METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	04-01-21		138567037	PEAK DATE 03-01-21
START READING	03-01-21		134589849	PEAK TIME 07:30
METERED			3,977,188.00	6793 KW
MULTIPLIER			1.0000	1.0000
NET			3,977,188	6,793
SUBTOTAL			3,977,188	6,793
METER SUBTOTAL			3,977,188	6,793

METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	04-01-21		00040778	PEAK DATE 03-01-21
START READING	03-01-21		00040778	PEAK TIME 07:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				



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METER	0678352	HEBRON		KWH		COINCIDENT
STOP READING	04-01-21			60312959		PEAK DATE 03-01-21
START READING	03-01-21			55631101		PEAK TIME 07:30
METERED				4,681,858.00		7505 KW
MULTIPLIER				1.0000		1.0000
NET				4,681,858		7,505
SUBTOTAL				4,681,858		7,505
SUBTOTAL				4,681,858		7,505
RICHARDTON PIPELINE	1823081			-227,598		-13
LOW SIDE LOSSES			-227,598 x .021	-4,780		-13 x .021
RICHARDTON PUMP TOTAL'				-232,378		-13
METER SUBTOTAL				4,449,480		7,492

METER	0680711	SOUTH HEART T2		KWH		COINCIDENT
STOP READING	04-01-21			1471574		PEAK DATE 03-01-21
START READING	03-01-21			1308258		PEAK TIME 07:30
METERED				163,316.00		11181 KW
MULTIPLIER				48.0000		1.0000
NET				7,839,168		11,181
SUBTOTAL				7,839,168		11,181
SUBTOTAL				7,839,168		11,181
FRYBURG BOOSTER STATION	1823191			-16,173		-4
ROUGH RIDER TRANSMISSION LOSS			-16,173 x .036	-582		-4 x .036
FRYBURG TOTAL				-16,755		-4
METER SUBTOTAL				7,822,413		11,177

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	04-01-21			21779721		PEAK DATE 03-01-21
START READING	03-01-21			21165721		PEAK TIME 07:30
METERED				614,000.00		1505 KW
MULTIPLIER				1.0000		1.0000
NET				614,000		1,505
SUBTOTAL				614,000		1,505
LOW SIDE LOSSES			614,000 x .02	12,280		1,505 x .02 30
SUBTOTAL				626,280		1,535
METER SUBTOTAL				626,280		1,535

METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING	04-01-21			45275760		PEAK DATE 03-01-21
START READING	03-01-21			40061249		PEAK TIME 07:30
METERED				5,214,511.00		7682 KW
MULTIPLIER				1.0000		1.0000
NET				5,214,511		7,682
SUBTOTAL				5,214,511		7,682
METER SUBTOTAL				5,214,511		7,682

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	04-01-21			38662231		PEAK DATE 03-01-21
START READING	03-01-21			35111004		PEAK TIME 07:30
METERED				3,551,227.00		5027 KW
MULTIPLIER				1.0000		1.0000
NET				3,551,227		5,027
SUBTOTAL				3,551,227		5,027
METER SUBTOTAL				3,551,227		5,027

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METER	UMPC0200	SOUTH HEART T1		KWH		COINCIDENT
STOP READING	04-01-21			0208857		PEAK DATE 03-01-21
START READING	03-01-21			0187102		PEAK TIME 07:30
METERED				21,755.00		30 KW
MULTIPLIER				1.0000		1.0000
NET				21,755		30
SUBTOTAL				21,755		30
METER SUBTOTAL				21,755		30
<b>DELIVERY TOTALS</b>	<b>RR 5%</b>	<b>ROUGH RIDER</b>		<b>ENERGY (KWH)</b>		<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				40,515,847		65,204
TOTAL POWER RECEIVED						
NET POWER				40,515,847		65,204
SYSTEM ENERGY				40,515,847		65,204
WESTERN SHARE		x 0.059982		2,430,241		x 0.064719 4,220
WESTERN SERVICE TO DELIVERY POINT				2,430,241		4,220
DEMAND CHARGE		4,220 KW	x	5.25		22,155.00
DEMAND CHARGE DROUGHT		4,220 KW	x	0.00		0.00
ENERGY CHARGES		2,430,241 KWH	x	0.013270		32,249.30
ENERGY CHARGE DROUGHT		2,430,241 KWH	x	0.000000		0.00
<b>DEMAND AND ENERGY CHARGES</b>						<b>\$54,404.30</b>
<b>TOTAL FOR DELIVERY POINT</b>						<b>\$54,404.30</b>

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	73.9753%	WESTERN LF	68.5699%	
MILLS PER KWH	23.561000			
<b>METER 0653602</b>	<b>HAZEN EMERGENCY TIE</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING		000000	PEAK DATE	
START READING	03-01-21	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
<b>METER 0677881</b>	<b>GREEN RIVER</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21	5452334	PEAK DATE	03-01-21
START READING	03-01-21	4864046	PEAK TIME	07:30
METERED		588,288.00		5274 KW
MULTIPLIER		4.8000		1.0000
NET		2,823,782		5,274
SUBTOTAL		2,823,782		5,274
METER SUBTOTAL		2,823,782		5,274
<b>METER UMPC0097</b>	<b>NEW HRADEC</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	03-31-21	92830004	PEAK DATE	03-01-21
START READING	03-01-21	90697673	PEAK TIME	07:30
METERED		2,132,331.00		4037 KW
MULTIPLIER		1.0000		1.0000
NET		2,132,331		4,037
SUBTOTAL		2,132,331		4,037
METER SUBTOTAL		2,132,331		4,037
<b>METER UMPC0127</b>	<b>ZENITH</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21	35011334	PEAK DATE	03-01-21
START READING	03-01-21	33998171	PEAK TIME	07:30
METERED		1,013,163.00		1600 KW
MULTIPLIER		1.0000		1.0000
NET		1,013,163		1,600
SUBTOTAL		1,013,163		1,600
LOW SIDE LOSSES	1,013,163 x .02	20,263	1,600 x .02	32
SUBTOTAL		1,033,426		1,632
METER SUBTOTAL		1,033,426		1,632
<b>METER UMPC0177</b>	<b>TRACY MOUNTAIN</b>	<b>KWH</b>	<b>COINCIDENT</b>	
STOP READING	04-01-21	9428836	PEAK DATE	03-01-21
START READING	03-01-21	9002018	PEAK TIME	07:30
METERED		426,818.00		652 KW
MULTIPLIER		1.0000		1.0000
NET		426,818		652
SUBTOTAL		426,818		652
METER SUBTOTAL		426,818		652

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METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	04-01-21		42129858	PEAK DATE 03-01-21
START READING	03-01-21		40217975	PEAK TIME 07:30
METERED			1,911,883.00	3623 KW
MULTIPLIER			1.0000	1.0000
NET			1,911,883	3,623
SUBTOTAL			1,911,883	3,623
METER SUBTOTAL			1,911,883	3,623
METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	04-01-21		49272047	PEAK DATE 03-01-21
START READING	03-01-21		47152490	PEAK TIME 07:30
METERED			2,119,557.00	4653 KW
MULTIPLIER			1.0000	1.0000
NET			2,119,557	4,653
SUBTOTAL			2,119,557	4,653
METER SUBTOTAL			2,119,557	4,653
METER	UMPC0190	PATTERSON	KWH	COINCIDENT
STOP READING	04-01-21		28178155	PEAK DATE 03-01-21
START READING	03-01-21		25107027	PEAK TIME 07:30
METERED			3,071,128.00	5648 KW
MULTIPLIER			1.0000	1.0000
NET			3,071,128	5,648
SUBTOTAL			3,071,128	5,648
METER SUBTOTAL			3,071,128	5,648
METER	UMPC0191	DODGE	KWH	COINCIDENT
STOP READING	04-01-21		1775699	PEAK DATE 03-01-21
START READING	03-01-21		1515882	PEAK TIME 07:30
METERED			259,817.00	289 KW
MULTIPLIER			1.0000	1.0000
NET			259,817	289
SUBTOTAL			259,817	289
SUBTOTAL			259,817	289
DODGE PIPELINE 1823061			-114,641	-16
ROUGH RIDER TRANSMISSION LOSS		-114,641 x .036	-4,127	-16 x .036 -1
DODGE PIPELINE TOTAL			-118,768	-17
METER SUBTOTAL			141,049	272
METER	UMPC0192	FRYBURG	KWH	COINCIDENT
STOP READING	04-01-21		12803470	PEAK DATE 03-01-21
START READING	03-01-21		10536066	PEAK TIME 07:30
METERED			2,267,404.00	3388 KW
MULTIPLIER			1.0000	1.0000
NET			2,267,404	3,388
SUBTOTAL			2,267,404	3,388
METER SUBTOTAL			2,267,404	3,388
METER	UMPC0194	LEHIGH	KWH	COINCIDENT
STOP READING	04-01-21		12427610	PEAK DATE 03-01-21
START READING	03-01-21		10912587	PEAK TIME 07:30
METERED			1,515,023.00	2617 KW
MULTIPLIER			1.0000	1.0000
NET			1,515,023	2,617
SUBTOTAL			1,515,023	2,617
METER SUBTOTAL			1,515,023	2,617

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METER	UMPC0195	MARSHALL	KWH	COINCIDENT
STOP READING	04-01-21		05462486	PEAK DATE 03-01-21
START READING	03-01-21		04407684	PEAK TIME 07:30
METERED			1,054,802.00	1736 KW
MULTIPLIER			1.0000	1.0000
NET			1,054,802	1,736
SUBTOTAL			1,054,802	1,736
METER SUBTOTAL			1,054,802	1,736

METER	UMPC0196	MEDORA	KWH	COINCIDENT
STOP READING	04-01-21		10633977	PEAK DATE 03-01-21
START READING	03-01-21		09076032	PEAK TIME 07:30
METERED			1,557,945.00	2907 KW
MULTIPLIER			1.0000	1.0000
NET			1,557,945	2,907
SUBTOTAL			1,557,945	2,907
METER SUBTOTAL			1,557,945	2,907

DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			20,055,148	36,439
TOTAL POWER RECEIVED				
NET POWER			20,055,148	36,439
SYSTEM ENERGY			20,055,148	36,439
WESTERN SHARE		x 0.059982	1,202,958	x 0.064719 2,358
WESTERN SERVICE TO DELIVERY POINT			1,202,958	2,358
DEMAND CHARGE		2,358 KW	x 5.25	12,379.50
DEMAND CHARGE DROUGHT		2,358 KW	x 0.00	0.00
ENERGY CHARGES		1,202,958 KWH	x 0.013270	15,963.25
ENERGY CHARGE DROUGHT		1,202,958 KWH	x 0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$28,342.75</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$28,342.75</b>

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DELIVERY	SEAST	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	109.5791%	WESTERN LF	101.6163%	
MILLS PER KWH	20.214000			
<b>METER 0680651</b>		<b>SOUTHEAST BUFFALO</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		36322904	PEAK DATE 03-01-21
START READING	03-01-21		33851521	PEAK TIME 07:30
METERED			2,471,383.00	3031 KW
MULTIPLIER			1.0000	1.0000
NET			2,471,383	3,031
SUBTOTAL			2,471,383	3,031
LOW SIDE LOSSES		2,471,383 x .02	49,428	3,031 x .02 61
METER SUBTOTAL			2,520,811	3,092
<b>DELIVERY TOTALS</b>	<b>SEAST</b>	<b>SOUTHEAST</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			2,520,811	3,092
SYSTEM ENERGY			2,520,811	3,092
WESTERN SHARE		x 0.059982	151,205	x 0.064719 200
WESTERN SERVICE TO DELIVERY POINT			151,205	200
DEMAND CHARGE		200 KW x	5.25	1,050.00
DEMAND CHARGE DROUGHT		200 KW x	0.00	0.00
ENERGY CHARGES		151,205 KWH x	0.013270	2,006.49
ENERGY CHARGE DROUGHT		151,205 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$3,056.49</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$3,056.49</b>

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DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		58.0648%	WESTERN LF		53.7945%
MILLS PER KWH		26.387000			
<b>METER</b>	<b>UMPC0082</b>	<b>BAKER</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING		04-01-21		29258234	PEAK DATE 03-01-21
START READING		03-01-21		27730243	PEAK TIME 07:30
METERED				1,527,991.00	3537 KW
MULTIPLIER				1.0000	1.0000
NET				1,527,991	3,537
SUBTOTAL				1,527,991	3,537
METER SUBTOTAL				1,527,991	3,537
<b>DELIVERY TOTALS</b>	<b>SEAST 5%</b>	<b>SOUTHEAST</b>		<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				1,527,991	3,537
SYSTEM ENERGY				1,527,991	3,537
WESTERN SHARE			x 0.059982	91,653	x 0.064719 229
WESTERN SERVICE TO DELIVERY POINT				91,653	229
DEMAND CHARGE		229 KW	x	5.25	1,202.25
DEMAND CHARGE DROUGHT		229 KW	x	0.00	0.00
ENERGY CHARGES		91,653 KWH	x	0.013270	1,216.24
ENERGY CHARGE DROUGHT		91,653 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$2,418.49</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$2,418.49</b>

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	73.1382%	WESTERN LF	67.8040%	
MILLS PER KWH	23.677000			
<b>METER 0677121</b>		<b>CULBERTSON GENERATION SS</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		00001024	PEAK DATE 03-01-21
START READING	03-01-21		00001019	PEAK TIME 07:30
METERED			5.00	18 KW
MULTIPLIER			1,000.0000	1.0000
NET			5,000	18
LOW SIDE LOSSES	5,000 x .0031		16	18 x .0031
METER SUBTOTAL			5,016	18
<b>METER 0679501</b>		<b>NORTH POPLAR</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		44190640	PEAK DATE 03-01-21
START READING	03-01-21		43974439	PEAK TIME 07:30
METERED			216,201.00	448 KW
MULTIPLIER			1.0000	1.0000
NET			216,201	448
SUBTOTAL			216,201	448
LOW SIDE LOSSES	216,201 x .02		4,324	448 x .02
METER SUBTOTAL			220,525	457
<b>METER 0679801</b>		<b>POPLAR</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		78770316	PEAK DATE 03-01-21
START READING	03-01-21		78371594	PEAK TIME 07:30
METERED			398,722.00	835 KW
MULTIPLIER			1.0000	1.0000
NET			398,722	835
SUBTOTAL			398,722	835
LOW SIDE LOSSES	398,722 x .02		7,974	835 x .02
METER SUBTOTAL			406,696	852
<b>METER UMPC0061</b>		<b>SNAKE BUTTE (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		37316734	PEAK DATE 03-01-21
START READING	03-01-21		36718420	PEAK TIME 07:30
METERED			598,314.00	1046 KW
MULTIPLIER			1.0000	1.0000
NET			598,314	1,046
METER SUBTOTAL			598,314	1,046
<b>METER UMPC0062</b>		<b>RED BANK (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		00149195	PEAK DATE 03-01-21
START READING	03-01-21		98407291	PEAK TIME 07:30
METERED			1,741,904.00	2866 KW
MULTIPLIER			1.0000	1.0000
NET			1,741,904	2,866
SUBTOTAL			1,741,904	2,866
TRANSMISSION LOSS	1,741,904 x .0008		1,394	2,866 x .0008
METER SUBTOTAL			1,743,298	2,868



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METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	04-01-21		27706949	PEAK DATE 03-01-21
START READING	03-01-21		24080563	PEAK TIME 07:30
METERED			3,626,386.00	6420 KW
MULTIPLIER			1.0000	1.0000
NET			3,626,386	6,420
SUBTOTAL			3,626,386	6,420
METER SUBTOTAL			3,626,386	6,420
METER	UMPC0130	COALRIDGE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		27208549	PEAK DATE 03-01-21
START READING	03-01-21		26386334	PEAK TIME 07:30
METERED			822,215.00	1379 KW
MULTIPLIER			1.0000	1.0000
NET			822,215	1,379
SUBTOTAL			822,215	1,379
SUBTOTAL			822,215	1,379
METER SUBTOTAL			822,215	1,379
METER	UMPC0131	CULBERTSON (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		18354656	PEAK DATE 03-01-21
START READING	03-01-21		17793821	PEAK TIME 07:30
METERED			560,835.00	1008 KW
MULTIPLIER			1.0000	1.0000
NET			560,835	1,008
SUBTOTAL			560,835	1,008
METER SUBTOTAL			560,835	1,008
METER	UMPC0132	DAGMAR (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		17460146	PEAK DATE 03-01-21
START READING	03-01-21		16880842	PEAK TIME 07:30
METERED			579,304.00	926 KW
MULTIPLIER			1.0000	1.0000
NET			579,304	926
SUBTOTAL			579,304	926
METER SUBTOTAL			579,304	926
METER	UMPC0133	OUTLOOK (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		15157744	PEAK DATE 03-01-21
START READING	03-01-21		14646375	PEAK TIME 07:30
METERED			511,369.00	1111 KW
MULTIPLIER			1.0000	1.0000
NET			511,369	1,111
SUBTOTAL			511,369	1,111
SUBTOTAL			511,369	1,111
METER SUBTOTAL			511,369	1,111
METER	UMPC0134	PLEASANT PRAIRIE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		7476779	PEAK DATE 03-01-21
START READING	03-01-21		7208017	PEAK TIME 07:30
METERED			268,762.00	547 KW
MULTIPLIER			1.0000	1.0000
NET			268,762	547
SUBTOTAL			268,762	547
SUBTOTAL			268,762	547
METER SUBTOTAL			268,762	547

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METER	UMPC0135	PLENTYWOOD (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		14449229	PEAK DATE 03-01-21
START READING	03-01-21		13784008	PEAK TIME 07:30
METERED			665,221.00	1317 KW
MULTIPLIER			1.0000	1.0000
NET			665,221	1,317
SUBTOTAL			665,221	1,317
SUBTOTAL			665,221	1,317
METER SUBTOTAL			665,221	1,317

METER	UMPC0136	WOLF CREEK	KWH	COINCIDENT
STOP READING	04-01-21		04534575	PEAK DATE 03-01-21
START READING	03-01-21		04379787	PEAK TIME 07:30
METERED			154,788.00	340 KW
MULTIPLIER			1.0000	1.0000
NET			154,788	340
SUBTOTAL			154,788	340
LOW SIDE LOSSES		154,788 x .02	3,096	340 x .02 7
SUBTOTAL			157,884	347
METER SUBTOTAL			157,884	347

METER	UMPC0181	BROCKTON-SHERIDAN	KWH	COINCIDENT
STOP READING	04-01-21		1362508	PEAK DATE 03-01-21
START READING	03-01-21		1302537	PEAK TIME 07:30
METERED			59,971.00	130 KW
MULTIPLIER			1.0000	1.0000
NET			59,971	130
SUBTOTAL			59,971	130
LOW SIDE LOSSES		59,971 x .02	1,199	130 x .02 3
SUBTOTAL			61,170	133
METER SUBTOTAL			61,170	133

METER	UMPC0186	FLAXVILLE	KWH	COINCIDENT
STOP READING	04-01-21		3338448	PEAK DATE 03-01-21
START READING	03-01-21		2905853	PEAK TIME 07:30
METERED			432,595.00	961 KW
MULTIPLIER			1.0000	1.0000
NET			432,595	961
SUBTOTAL			432,595	961
LOW SIDE LOSSES		432,595 x .02	8,652	961 x .02 19
SUBTOTAL			441,247	980
METER SUBTOTAL			441,247	980

METER	UMPC0187	FROID (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		2982342	PEAK DATE 03-01-21
START READING	03-01-21		2606990	PEAK TIME 07:30
METERED			375,352.00	801 KW
MULTIPLIER			1.0000	1.0000
NET			375,352	801
SUBTOTAL			375,352	801
SUBTOTAL			375,352	801
METER SUBTOTAL			375,352	801

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METER	UMPC0188	MEDICINE LAKE (LCM)	KWH	COINCIDENT
STOP READING	04-01-21		2484733	PEAK DATE 03-01-21
START READING	03-01-21		2157805	PEAK TIME 07:30
METERED			326,928.00	686 KW
MULTIPLIER			1.0000	1.0000
NET			326,928	686
SUBTOTAL			326,928	686
SUBTOTAL			326,928	686
METER SUBTOTAL			326,928	686
<b>DELIVERY TOTALS</b>	<b>SHERIDAN5?</b>	<b>SHERIDAN</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			11,370,522	20,896
SYSTEM ENERGY			11,370,522	20,896
WESTERN SHARE		x 0.059982	682,032	x 0.064719 1,352
WESTERN SERVICE TO DELIVERY POINT			682,032	1,352
DEMAND CHARGE		1,352 KW	x 5.25	7,098.00
DEMAND CHARGE DROUGHT		1,352 KW	x 0.00	0.00
ENERGY CHARGES		682,032 KWH	x 0.013270	9,050.56
ENERGY CHARGE DROUGHT		682,032 KWH	x 0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$16,148.56</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$16,148.56</b>

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF	70.5236%		WESTERN LF	65.3607%	
MILLS PER KWH	24.066000				
<b>METER</b>	<b>0675181</b>	<b>ACME</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21			18622197	PEAK DATE 03-01-21
START READING	03-01-21			18358497	PEAK TIME 07:30
METERED				263,700.00	514 KW
MULTIPLIER				1.0000	1.0000
NET				263,700	514
SUBTOTAL				263,700	514
LOW SIDE LOSSES		263,700 x	.02	5,274	514 x .02 10
METER SUBTOTAL				268,974	524
<b>METER</b>	<b>0679301</b>	<b>MOTT</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21			17795895	PEAK DATE 03-01-21
START READING	03-01-21			17500097	PEAK TIME 07:30
METERED				295,798.00	621 KW
MULTIPLIER				1.0000	1.0000
NET				295,798	621
SUBTOTAL				295,798	621
LOW SIDE LOSSES		295,798 x	.02	5,916	621 x .02 12
SUBTOTAL				301,714	633
SUBTOTAL				301,714	633
BURT PUMP STATION 1823171				-6,620	-39
SUBTOTAL				-6,620	-39
TRANSMISSION LOSS		-6,620 x	.102	-675	-39 x .102 -4
BURT PUMP STATION TOTAL				-7,295	-43
METER SUBTOTAL				294,419	590
<b>METER</b>	<b>0679351</b>	<b>NEW ENGLAND</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21			54215868	PEAK DATE 03-01-21
START READING	03-01-21			53441520	PEAK TIME 07:30
METERED				774,348.00	1562 KW
MULTIPLIER				1.0000	1.0000
NET				774,348	1,562
SUBTOTAL				774,348	1,562
LOW SIDE LOSSES		774,348 x	.008	6,195	1,562 x .008 12
NEW ENGLAND SUBTOTAL				780,543	1,574
SUBTOTAL				780,543	1,574
JUNG LAKE PUMP STATION 1823151				-59,109	-9
SUBTOTAL				-59,109	-9
SLOPE TRANSMISSION LOSS		-59,109 x	.089	-5,261	-9 x .089 -1
JUNG LAKE PUMP TOTAL				-64,370	-10
METER SUBTOTAL				716,173	1,564
<b>METER</b>	<b>UMPC0125</b>	<b>CEDAR BUTTE</b>		<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21			8589949	PEAK DATE 03-01-21
START READING	03-01-21			8327780	PEAK TIME 07:30
METERED				262,169.00	530 KW
MULTIPLIER				1.0000	1.0000
NET				262,169	530
SUBTOTAL				262,169	530
LOW SIDE LOSSES		262,169 x	.012	3,146	530 x .012 6
SUBTOTAL				265,315	536
METER SUBTOTAL				265,315	536

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METER	UMPC0126	HAYNES		KWH		COINCIDENT
STOP READING		04-01-21		17481522		PEAK DATE 03-01-21
START READING		03-01-21		16937374		PEAK TIME 07:30
METERED				544,148.00		962 KW
MULTIPLIER				1.0000		1.0000
NET				544,148		962
SUBTOTAL				544,148		962
LOW SIDE LOSSES			544,148 x .01	5,441	962 x .01	10
SUBTOTAL				549,589		972
METER SUBTOTAL				549,589		972

METER	UMPC0193	HALEY		KWH		COINCIDENT
STOP READING		04-01-21		03670621		PEAK DATE 03-01-21
START READING		03-01-21		03082692		PEAK TIME 07:30
METERED				587,929.00		952 KW
MULTIPLIER				1.0000		1.0000
NET				587,929		952
SUBTOTAL				587,929		952
LOW SIDE LOSSES			587,929 x .015	8,819	952 x .015	14
SUBTOTAL				596,748		966
METER SUBTOTAL				596,748		966

METER	UMPC0197	REEDER		KWH		COINCIDENT
STOP READING		04-01-21		3271728		PEAK DATE 03-01-21
START READING		03-01-21		2792378		PEAK TIME 07:30
METERED				479,350.00		840 KW
MULTIPLIER				1.0000		1.0000
NET				479,350		840
SUBTOTAL				479,350		840
LOW SIDE LOSSES			479,350 x .01	4,794	840 x .01	8
REEDER SUBTOTAL				484,144		848
BUCYRUS PUMP STATION 1823141				-21,236		-3
SUBTOTAL				-21,236		-3
BUCYRUS SUBTOTAL				-21,236		-3
TRANSMISSION LOSS			-21,236 x .091	-1,932	-3 x .091	
BUCYRUS PUMP TOTAL				-23,168		-3
SCRANTON PUMP STATION 1823181				-6,089		-2
SUBTOTAL SCRANTON				-6,089		-2
TRANSMISSION LOSS			-6,089 x .091	-554	-2 x .091	
SCRANTON PUMP TOTAL				-6,643		-2
METER SUBTOTAL				454,333		843

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				3,145,551	5,995
SYSTEM ENERGY				3,145,551	5,995
WESTERN SHARE			x 0.059982	188,678	388
WESTERN SERVICE TO DELIVERY POINT				188,678	388
DEMAND CHARGE			388 KW x	5.25	2,037.00
DEMAND CHARGE DROUGHT			388 KW x	0.00	0.00
ENERGY CHARGES			188,678 KWH x	0.013270	2,503.76
ENERGY CHARGE DROUGHT			188,678 KWH x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$4,540.76</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$4,540.76</b>

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<b>DELIVERY</b>	<b>SLOPE 5%</b>	<b>SLOPE</b>	<b>TRANSMISSION AGENT:</b>	<b>DIRECT</b>
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	99.9992%	WESTERN LF	92.6885%	
MILLS PER KWH	20.883000			

<b>METER</b>	<b>0675191</b>	<b>AMIDON</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		5887643	PEAK DATE 03-01-21
START READING	03-01-21		5677085	PEAK TIME 07:30
METERED			210,558.00	544 KW
MULTIPLIER			1.2000	1.0000
NET			252,670	544
SUBTOTAL			252,670	544
LOW SIDE LOSSES		252,670 x .023	5,811	544 x .023 13
METER SUBTOTAL			258,481	557

<b>METER</b>	<b>0676321</b>	<b>CENTIPEDE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		22908508	PEAK DATE 03-01-21
START READING	03-01-21		22593292	PEAK TIME 07:30
METERED			315,216.00	691 KW
MULTIPLIER			1.0000	1.0000
NET			315,216	691
SUBTOTAL			315,216	691
LOSSES		315,216 x .02	6,304	691 x .02 14
METER SUBTOTAL			321,520	705

<b>METER</b>	<b>0680163</b>	<b>RHAME SUB 2 (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		3965839	PEAK DATE 03-01-21
START READING	03-01-21		2885595	PEAK TIME 07:30
METERED			1,080,244.00	33616 KW
MULTIPLIER			24.0000	1.0000
NET			25,925,856	33,616
METER SUBTOTAL			25,925,856	33,616

<b>METER</b>	<b>UMPC0079</b>	<b>LITTLE MISSOURI (LCM)</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		32229829	PEAK DATE 03-01-21
START READING	03-01-21		32196836	PEAK TIME 07:30
METERED			32,993.00	57 KW
MULTIPLIER			1.0000	1.0000
NET			32,993	57
SUBTOTAL			32,993	57
METER SUBTOTAL			32,993	57

<b>METER</b>	<b>UMPC0184</b>	<b>BOWMAN</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		7274202	PEAK DATE 03-01-21
START READING	03-01-21		6218888	PEAK TIME 07:30
METERED			1,055,314.00	2148 KW
MULTIPLIER			1.0000	1.0000
NET			1,055,314	2,148
SUBTOTAL			1,055,314	2,148
LOW SIDE LOSSES		1,055,314 x .009	9,498	2,148 x .009 19
SUBTOTAL			1,064,812	2,167
METER SUBTOTAL			1,064,812	2,167

<b>DELIVERY TOTALS</b>	<b>SLOPE 5%</b>	<b>SLOPE</b>	<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED			27,603,662	37,102
SYSTEM ENERGY			27,603,662	37,102
WESTERN SHARE		x 0.059982	1,655,736	x 0.064719 2,401
WESTERN SERVICE TO DELIVERY POINT			1,655,736	2,401

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DEMAND CHARGE	2,401 KW	x	5.25	12,605.25
DEMAND CHARGE DROUGHT	2,401 KW	x	0.00	0.00
ENERGY CHARGES	1,655,736 KWH	x	0.013270	21,971.62
ENERGY CHARGE DROUGHT	1,655,736 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>				<b>\$34,576.87</b>
<b>TOTAL FOR DELIVERY POINT</b>				<b>\$34,576.87</b>

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CONTRACT NO.: 14-UGPR-1011  
 SYSTEM DEMAND: 60,396 KW  
 SYSTEM ENERGY: 75,059,455 KWH

BILLING METHOD: TR  
 WESTERN DEMAND: 60,396 KW  
 WESTERN ENERGY: 75,059,455 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 167.0415%  
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

<b>DELIVERY</b>	<b>BASIN1 MDU</b>	<b>BASIN MDU (100%)</b>	<b>TRANSMISSION AGENT:</b>	<b>MDU</b>
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	167.0415%	WESTERN LF	167.0415%	
MILLS PER KWH	0.000000			

<b>METER</b>	<b>0653622</b>	<b>HAZEN EMERGENCY TIE</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING			0000	PEAK DATE
START READING			0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

<b>METER</b>	<b>UMPC0107 D</b>	<b>PATENT GATE T1</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		78381594	PEAK DATE 03-01-21
START READING	03-01-21		41050902	PEAK TIME 07:30
METERED			37,330,692.00	30007 KW
MULTIPLIER			1.0000	1.0000
NET			37,330,692	30,007
SUBTOTAL			37,330,692	30,007
METER SUBTOTAL			37,330,692	30,007

<b>METER</b>	<b>UMPC0107 R</b>	<b>PATENT GATE T1</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		09876199	PEAK DATE 03-01-21
START READING	03-01-21		09874611	PEAK TIME 07:30
METERED			1,588.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			1,588	
SUBTOTAL			1,588	
SUBTOTAL			1,588	
SUBTRACTIVE METER		x -1	-1,588	x -1
METER SUBTOTAL			-1,588	

<b>METER</b>	<b>UMPC0108 D</b>	<b>PATENT GATE T2</b>	<b>KWH</b>	<b>COINCIDENT</b>
STOP READING	04-01-21		42947502	PEAK DATE 03-01-21
START READING	03-01-21		05215800	PEAK TIME 07:30
METERED			37,731,702.00	30389 KW
MULTIPLIER			1.0000	1.0000
NET			37,731,702	30,389
SUBTOTAL			37,731,702	30,389
METER SUBTOTAL			37,731,702	30,389



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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	04-01-21			09793546	PEAK DATE 03-01-21
START READING	03-01-21			09792195	PEAK TIME 07:30
METERED				1,351.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				1,351	
SUBTOTAL				1,351	
SUBTOTAL				1,351	
SUBTRACTIVE METER		x -1		-1,351	x -1
METER SUBTOTAL				-1,351	
<b>DELIVERY TOTALS</b>	<b>BASIN1 MDU</b>	<b>BASIN MDU (100%)</b>		<b>ENERGY (KWH)</b>	<b>DEMAND (KW)</b>
TOTAL POWER DELIVERED				75,062,394	60,396
TOTAL POWER RECEIVED				-2,939	
NET POWER				75,059,455	60,396
SUBTOTAL				75,059,455	60,396
SYSTEM ENERGY				75,059,455	60,396
WESTERN SERVICE TO DELIVERY POINT				75,059,455	60,396
DEMAND CHARGE		60,396 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		60,396 KW	x	0.00	0.00
ENERGY CHARGES		75,059,455 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		75,059,455 KWH	x	0.000000	0.00
<b>DEMAND AND ENERGY CHARGES</b>					<b>\$0.00</b>
<b>TOTAL FOR DELIVERY POINT</b>					<b>\$0.00</b>

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CONTRACT NO.: 14-UGPR-1011  
 SYSTEM DEMAND: 890,995 KW  
 SYSTEM ENERGY: 550,293,968 KWH

BILLING METHOD: PRT  
 WESTERN DEMAND: 57,664 KW  
 WESTERN ENERGY: 33,007,999 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	31,046	18,004,814	2,009	1,079,973	29,037	16,924,841
GOLDENWEST	GLDW	7,227	4,148,866	468	248,859	6,759	3,900,007
LOWER YELLOWSTONE	LY	35,120	23,861,869	2,273	1,431,294	32,847	22,430,575
MCCONE	MCCONE	10,605	5,421,250	686	325,180	9,919	5,096,070
MCKENZIE	MCKENZ	220,784	114,839,289	14,289	6,888,346	206,495	107,950,943
MID YELLOWSTONE	MY YELL	2,685	1,532,483	174	91,922	2,511	1,440,561
MID YELLOWSTONE OVER	NWE MY NWE	799	449,655	52	26,971	747	422,684
MWEC	MWEC	410,464	275,296,210	26,565	16,512,951	383,899	258,783,259
ROUGH RIDER	RR 5%	65,204	40,515,847	4,220	2,430,241	60,984	38,085,606
ROUGH RIDER OVER	MDU RR MDU	36,439	20,055,148	2,358	1,202,958	34,081	18,852,190
SOUTHEAST	SEAST	3,092	2,520,811	200	151,205	2,892	2,369,606
SOUTHEAST	SEAST 5%	3,537	1,527,991	229	91,653	3,308	1,436,338
SHERIDAN	SHERIDAN5%	20,896	11,370,522	1,352	682,032	19,544	10,688,490
SLOPE	SLOPE 5%	37,102	27,603,662	2,401	1,655,736	34,701	25,947,926
SLOPE OVER MDU	SLOPE MDU	5,995	3,145,551	388	188,678	5,607	2,956,873
'SUBTOTAL - DIRECT		<b>890,995</b>	<b>550,293,968</b>	<b>57,664</b>	<b>33,007,999</b>	<b>833,331</b>	<b>517,285,969</b>
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		<b>890,995</b>	<b>550,293,968</b>	<b>57,664</b>	<b>33,007,999</b>	<b>833,331</b>	<b>517,285,969</b>