



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790221

SERVICE FURNISHED FOR: FEBRUARY 2021
ISSUE DATE: March 11, 2021

TOTAL AMOUNT DUE: \$572,269.33
DUE DATE: March 31, 2021

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$300,027.00
BASE ENERGY CHARGES	468,178.90
CUSTOMER FUNDING CREDITS	-195,936.57
TOTAL AMOUNT DUE	\$572,269.33

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Phone: 605-882-7595
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CONTRACT NO.: 14-UGPR-1011
 SYSTEM DEMAND: 1,007,266 KW
 SYSTEM ENERGY: 583,149,291 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 57,148 KW
 WESTERN ENERGY: 35,281,002 KWH

FIXED DEMAND 57,149
 FIXED ENERGY 35,281,000
 DEMAND RATIO 0.056737
 ENERGY RATIO 0.060501
 LOAD FACTOR 91.8693%
 AVERAGE MILLS PER KWH 16.220

SUM BASE DEMAND CHARGES \$300,027.00
 SUM BASE ENERGY CHARGES 468,178.90
 CORPS OF ENGINEERS CAPITAL FUNDING -195,936.57
TOTAL FOR CONTRACT \$572,269.33

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BURKE D	BURKE DIVIDE	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	85.8661%	WESTERN LF	91.5689%	
MILLS PER KWH	21.802000			
METER	0679402	TOWN OF NORMA	KWH	COINCIDENT
STOP READING	03-01-21		4024	PEAK DATE 02-11-21
START READING	02-01-21		3790	PEAK TIME 19:00
METERED			234.00	82 KW
MULTIPLIER			180.0000	1.0000
NET			42,120	82
LOW SIDE LOSSES	42,120 x .02		842	82 x .02 2
SUBTOTAL			42,962	84
TRANSMISSION LOSS	42,962 x .008		344	84 x .008 1
SUBTOTAL			43,306	85
SUBTOTAL			43,306	85
SUBTRACTIVE METER	x -1		-43,306	x -1 -85
METER SUBTOTAL			-43,306	-85

METER	UMPC0078	LINDAHL	KWH	COINCIDENT
STOP READING	03-01-21		06887455	PEAK DATE 02-11-21
START READING	02-01-21		06761701	PEAK TIME 19:00
METERED			125,754.00	15359 KW
MULTIPLIER			72.0000	1.0000
NET			9,054,288	15,359
SUBTOTAL			9,054,288	15,359
METER SUBTOTAL			9,054,288	15,359

METER	UMPC0078-R	LINDAHL-REC	KWH	COINCIDENT
STOP READING	03-01-21		04906211	PEAK DATE 02-11-21
START READING	02-01-21		04906211	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			72.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

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METER	UMPC0095	BATTLEVIEW (LCM)	KWH	COINCIDENT
STOP READING		03-01-21	15713349	PEAK DATE 02-11-21
START READING		02-01-21	14921859	PEAK TIME 19:00
METERED			791,490.00	1443 KW
MULTIPLIER			1.0000	1.0000
NET			791,490	1,443
SUBTOTAL			791,490	1,443
SUBTOTAL			791,490	1,443
METER SUBTOTAL			791,490	1,443

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING		03-01-21	27268131	PEAK DATE 02-11-21
START READING		02-01-21	26108701	PEAK TIME 19:00
METERED			1,159,430.00	2241 KW
MULTIPLIER			1.0000	1.0000
NET			1,159,430	2,241
SUBTOTAL			1,159,430	2,241
TRANSMISSION LOSS		1,159,430 x .008	9,275	2,241 x .008 18
SUBTOTAL			1,168,705	2,259
METER SUBTOTAL			1,168,705	2,259

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING		03-01-21	88113380	PEAK DATE 02-11-21
START READING		02-01-21	85349614	PEAK TIME 19:00
METERED			2,763,766.00	4435 KW
MULTIPLIER			1.0000	1.0000
NET			2,763,766	4,435
SUBTOTAL			2,763,766	4,435
TRANSMISSION LOSS		2,763,766 x .007	19,346	4,435 x .007 31
SUBTOTAL			2,783,112	4,466
METER SUBTOTAL			2,783,112	4,466

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING		03-01-21	06779283	PEAK DATE 02-11-21
START READING		02-01-21	06743084	PEAK TIME 19:00
METERED			36,199.00	69 KW
MULTIPLIER			1.0000	1.0000
NET			36,199	69
SUBTOTAL			36,199	69
METER SUBTOTAL			36,199	69

METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING		03-01-21	07119657	PEAK DATE 02-11-21
START READING		02-01-21	06868396	PEAK TIME 19:00
METERED			251,261.00	494 KW
MULTIPLIER			1.0000	1.0000
NET			251,261	494
SUBTOTAL			251,261	494
LOW SIDE LOSSES		251,261 x .02	5,025	494 x .02 10
SUBTOTAL			256,286	504
METER SUBTOTAL			256,286	504

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METER	UMPC0137	BOWBELLS (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		33138126	PEAK DATE 02-11-21
START READING	02-01-21		32089518	PEAK TIME 19:00
METERED			1,048,608.00	1726 KW
MULTIPLIER			1.0000	1.0000
NET			1,048,608	1,726
SUBTOTAL			1,048,608	1,726
METER SUBTOTAL			1,048,608	1,726
METER	UMPC0140	LIGNITE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		27168519	PEAK DATE 02-11-21
START READING	02-01-21		25820366	PEAK TIME 19:00
METERED			1,348,153.00	2349 KW
MULTIPLIER			1.0000	1.0000
NET			1,348,153	2,349
SUBTOTAL			1,348,153	2,349
METER SUBTOTAL			1,348,153	2,349
METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	03-01-21		12363897	PEAK DATE 02-11-21
START READING	02-01-21		11808807	PEAK TIME 19:00
METERED			555,090.00	1005 KW
MULTIPLIER			1.0000	1.0000
NET			555,090	1,005
SUBTOTAL			555,090	1,005
LOW SIDE LOSSES		555,090 x .0218	12,101	1,005 x .0218 22
SUBTOTAL			567,191	1,027
METER SUBTOTAL			567,191	1,027
METER	UMPC0142	TWIN BUTTE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		23121856	PEAK DATE 02-11-21
START READING	02-01-21		22155821	PEAK TIME 19:00
METERED			966,035.00	1576 KW
MULTIPLIER			1.0000	1.0000
NET			966,035	1,576
SUBTOTAL			966,035	1,576
METER SUBTOTAL			966,035	1,576
METER	UMPC0147	CROSBY (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		15064671	PEAK DATE 02-11-21
START READING	02-01-21		13994095	PEAK TIME 19:00
METERED			1,070,576.00	2169 KW
MULTIPLIER			1.0000	1.0000
NET			1,070,576	2,169
SUBTOTAL			1,070,576	2,169
METER SUBTOTAL			1,070,576	2,169
METER	UMPC0148-D	KINCAID	KWH	COINCIDENT
STOP READING	03-01-21		02652344	PEAK DATE 02-11-21
START READING	02-01-21		02477354	PEAK TIME 19:00
METERED			174,990.00	357 KW
MULTIPLIER			1.0000	1.0000
NET			174,990	357
SUBTOTAL			174,990	357
LOW SIDE LOSSES		174,990 x .02	3,500	357 x .02 7
SUBTOTAL			178,490	364
METER SUBTOTAL			178,490	364

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METER	UMPC0199	SAUK PRAIRIE (LCM)		KWH		COINCIDENT
STOP READING	03-01-21			02768774		PEAK DATE 02-11-21
START READING	02-01-21			02094348		PEAK TIME 19:00
METERED				674,426.00		1261 KW
MULTIPLIER				1.0000		1.0000
NET				674,426		1,261
SUBTOTAL				674,426		1,261
SUBTOTAL				674,426		1,261
TRANSMISSION LOSS		674,426 x .006		4,047	1,261 x .006	8
SUBTOTAL				678,473		1,269
METER SUBTOTAL				678,473		1,269
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				19,947,606		34,580
TOTAL POWER RECEIVED				-43,306		-85
NET POWER				19,904,300		34,495
SYSTEM ENERGY				19,904,300		34,495
WESTERN SHARE		x 0.060501		1,204,226	x 0.056737	1,957
WESTERN SERVICE TO DELIVERY POINT				1,204,226		1,957
DEMAND CHARGE		1,957 KW	x	5.25		10,274.25
DEMAND CHARGE DROUGHT		1,957 KW	x	0.00		0.00
ENERGY CHARGES		1,204,226 KWH	x	0.013270		15,980.08
ENERGY CHARGE DROUGHT		1,204,226 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$26,254.33
TOTAL FOR DELIVERY POINT						\$26,254.33

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DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	85.3513%	WESTERN LF	91.0563%	
MILLS PER KWH	21.850000			
METER 0677851	GOLVA (LCM)	KWH	COINCIDENT	
STOP READING	03-01-21	31551955	PEAK DATE	02-11-21
START READING	02-01-21	30268236	PEAK TIME	19:00
METERED		1,283,719.00		1937 KW
MULTIPLIER		1.0000		1.0000
NET		1,283,719		1,937
SUBTOTAL		1,283,719		1,937
SUBTOTAL		1,283,719		1,937
METER SUBTOTAL		1,283,719		1,937
METER 0679451	NORTH BAKER	KWH	COINCIDENT	
STOP READING	03-01-21	32380459	PEAK DATE	02-11-21
START READING	02-01-21	32203591	PEAK TIME	19:00
METERED		176,868.00		331 KW
MULTIPLIER		1.0000		1.0000
NET		176,868		331
SUBTOTAL		176,868		331
TRANSFORMATION LOSS	176,868 x .02	3,537	331 x .02	7
SUBTOTAL		180,405		338
METER SUBTOTAL		180,405		338
METER 0681601	WIBAUX	KWH	COINCIDENT	
STOP READING	03-01-21	99996532	PEAK DATE	02-11-21
START READING	02-01-21	99194232	PEAK TIME	19:00
METERED		802,300.00		1637 KW
MULTIPLIER		1.0000		1.0000
NET		802,300		1,637
SUBTOTAL		802,300		1,637
TRANSFORMATION LOSS	802,300 x .02	16,046	1,637 x .02	33
SUBTOTAL		818,346		1,670
METER SUBTOTAL		818,346		1,670
METER UMPC0084	KNUTSON	KWH	COINCIDENT	
STOP READING	03-01-21	07393057	PEAK DATE	02-11-21
START READING	02-01-21	05918593	PEAK TIME	19:00
METERED		1,474,464.00		2471 KW
MULTIPLIER		1.0000		1.0000
NET		1,474,464		2,471
SUBTOTAL		1,474,464		2,471
BEACH BOOSTER STATION 1823201		-8,135		-44
GOLDENWEST TRANSMISSION LOSS	-8,135 x .0583	-474	-44 x .0583	-3
BEACH BOOSTER TOTAL		-8,609		-47
METER SUBTOTAL		1,465,855		2,424
METER UMPC0103	BEAVER HILL	KWH	COINCIDENT	
STOP READING	03-01-21	40518994	PEAK DATE	02-11-21
START READING	02-01-21	40383387	PEAK TIME	19:00
METERED		135,607.00		244 KW
MULTIPLIER		1.0000		1.0000
NET		135,607		244
SUBTOTAL		135,607		244
METER SUBTOTAL		135,607		244

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METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING		03-01-21		05680804		PEAK DATE 02-11-21
START READING		02-01-21		05401175		PEAK TIME 19:00
METERED				279,629.00		644 KW
MULTIPLIER				1.0000		1.0000
NET				279,629		644
SUBTOTAL				279,629		644
TRANSFORMATION LOSS			279,629 x .012	3,356		644 x .012
SUBTOTAL				282,985		652
METER SUBTOTAL				282,985		652
DELIVERY TOTALS	GLDW		GOLDENWEST	ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				4,166,917		7,265
SYSTEM ENERGY				4,166,917		7,265
WESTERN SHARE			x 0.060501	252,102		x 0.056737 412
WESTERN SERVICE TO DELIVERY POINT				252,102		412
DEMAND CHARGE			412 KW x	5.25		2,163.00
DEMAND CHARGE DROUGHT			412 KW x	0.00		0.00
ENERGY CHARGES			252,102 KWH x	0.013270		3,345.39
ENERGY CHARGE DROUGHT			252,102 KWH x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$5,508.39
TOTAL FOR DELIVERY POINT						\$5,508.39

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DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
672 HOURS		0.00 OUTAGE HOURS		
SYSTEM LF	81.1715%	WESTERN LF	86.5562%	
MILLS PER KWH	22.296000			
METER 0677451		FAIRVIEW WEST-NOHLY	KWH	COINCIDENT
STOP READING	03-01-21		357173	PEAK DATE 02-11-21
START READING	02-01-21		350625	PEAK TIME 19:00
METERED			6,548.00	11076 KW
MULTIPLIER			1,000.0000	1.0000
NET			6,548,000	11,076
DRAIN NO. 27 1814101				
TRANSFORMATION LOSS	x .019			x .019
SUBTOTAL				
TRANSMISSION LOSS	x .0061			x .0061
DRAIN TOTAL				
METER SUBTOTAL			6,548,000	11,076
METER 0677501		FAIRVIEW WEST-SPRING LAKE	KWH	COINCIDENT
STOP READING	03-01-21		357724	PEAK DATE 02-11-21
START READING	02-01-21		355496	PEAK TIME 19:00
METERED			2,228.00	3792 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,228,000	3,792
METER SUBTOTAL			2,228,000	3,792
REPLACEMENT METER				
METER 0680401		RICHLAND 69	KWH	COINCIDENT
STOP READING	03-01-21		04292173	PEAK DATE 02-11-21
START READING	02-03-21		00000000	PEAK TIME 19:00
METERED			4,292,173.00	8211 KW
MULTIPLIER			1.0000	1.0000
NET			4,292,173	8,211
SUBTOTAL			4,292,173	8,211
METER 0680401		RICHLAND 69	KWH	COINCIDENT
STOP READING	02-03-21		45983692.8	PEAK DATE
START READING	02-01-21		45635893.0	PEAK TIME
METERED			347,799.80	0 KW
MULTIPLIER			1.0000	1.0000
NET			347,800	
REPLACEMENT SUBTOTAL			4,292,173	8,211
SUBTOTAL			4,639,973	8,211
METER SUBTOTAL			4,639,973	8,211
METER 0680701		SOUTH BAINVILLE	KWH	COINCIDENT
STOP READING	03-01-21		30388769	PEAK DATE 02-11-21
START READING	02-01-21		29260245	PEAK TIME 19:00
METERED			1,128,524.00	2026 KW
MULTIPLIER			1.0000	1.0000
NET			1,128,524	2,026
SUBTOTAL			1,128,524	2,026
LOW SIDE LOSSES		1,128,524 x .011	12,414	2,026 x .011 22
METER SUBTOTAL			1,140,938	2,048

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METER	0681802	WILLISTON MARLEY	KWH	COINCIDENT
STOP READING	03-01-21		00186385	PEAK DATE 02-11-21
START READING	02-01-21		00183842	PEAK TIME 19:00
METERED			2,543.00	4877 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,543,000	4,877
METER SUBTOTAL			2,543,000	4,877
METER	UMPC0083	IVERSON (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		56621316	PEAK DATE 02-11-21
START READING	02-01-21		54171392	PEAK TIME 19:00
METERED			2,449,924.00	4689 KW
MULTIPLIER			1.0000	1.0000
NET			2,449,924	4,689
SUBTOTAL			2,449,924	4,689
TRANSMISSION LOSS		2,449,924 x .0004	980	4,689 x .0004 2
SUBTOTAL			2,450,904	4,691
METER SUBTOTAL			2,450,904	4,691
METER	UMPC0089	HELMUT (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		99045475	PEAK DATE 02-11-21
START READING	02-01-21		95161852	PEAK TIME 19:00
METERED			3,883,623.00	7854 KW
MULTIPLIER			1.0000	1.0000
NET			3,883,623	7,854
SUBTOTAL			3,883,623	7,854
METER SUBTOTAL			3,883,623	7,854

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METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING	03-01-21			27674037		PEAK DATE	02-11-21
START READING	02-01-21			26633978		PEAK TIME	19:00
METERED				1,040,059.00			2122 KW
MULTIPLIER				1.0000			1.0000
NET				1,040,059			2,122
SUBTOTAL				1,040,059			2,122
LOW SIDE LOSSES		1,040,059 x	.02	20,801	2,122 x	.02	42
EAST SIDNEY SUBTOTAL				1,060,860			2,164
SIDNEY PUMP 1 1829901							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1-1 1829902							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1A 1829903							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1A-1 1829904							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1-2 1829905							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SUBTOTAL							
METER SUBTOTAL				1,060,860			2,164

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METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING		03-01-21		26585016		PEAK DATE 02-11-21
START READING		02-01-21		25875620		PEAK TIME 19:00
METERED				709,396.00		1465 KW
MULTIPLIER				1.0000		1.0000
NET				709,396		1,465
SUBTOTAL				709,396		1,465
SAVAGE SUBTOTAL				709,396		1,465
SUBTOTAL				709,396		1,465
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS	x	.011				x .011
SUBTOTAL						
TRANSMISSION LOSS	x	.046				x .046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS	x	.011				x .011
SUBTOTAL						
TRANSMISSION LOSS	x	.026				x .026
THOMAS POINT TOTAL						
METER SUBTOTAL				709,396		1,465

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING		03-01-21		18289938		PEAK DATE 02-11-21
START READING		02-01-21		17393636		PEAK TIME 19:00
METERED				896,302.00		1672 KW
MULTIPLIER				1.0000		1.0000
NET				896,302		1,672
SUBTOTAL				896,302		1,672
LOW SIDE LOSSES			896,302 x	10,756	1,672 x	.012 20
BUFORD SUBTOTAL				907,058		1,692
SUBTOTAL				907,058		1,692
NOHLY 1814051						
TRANSFORMATION LOSS	x	.012				x .012
SUBTOTAL						
TRANSMISSION LOSS	x	.033				x .033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS	x	.012				x .012
SUBTOTAL						
TRANSMISSION LOSS	x	.067				x .067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				907,058		1,692

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				26,111,752		47,870
SYSTEM ENERGY				26,111,752		47,870
WESTERN SHARE			x 0.060501	1,579,782		2,716
WESTERN SERVICE TO DELIVERY POINT				1,579,782		2,716
DEMAND CHARGE		2,716 KW	x	5.25		14,259.00
DEMAND CHARGE DROUGHT		2,716 KW	x	0.00		0.00
ENERGY CHARGES		1,579,782 KWH	x	0.013270		20,963.71
ENERGY CHARGE DROUGHT		1,579,782 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$35,222.71
TOTAL FOR DELIVERY POINT						\$35,222.71

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DELIVERY	MCCONE	MCCONE	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	69.7352%	WESTERN LF	74.3645%	
MILLS PER KWH	23.776000			
METER 0676401	CIRCLE		KWH	COINCIDENT
STOP READING	03-01-21		82029075	PEAK DATE 02-11-21
START READING	02-01-21		79163076	PEAK TIME 19:00
METERED			2,865,999.00	6369 KW
MULTIPLIER			1.0000	1.0000
NET			2,865,999	6,369
METER SUBTOTAL			2,865,999	6,369
METER 0677201	DAWSON		KWH	COINCIDENT
STOP READING	03-01-21		57310077	PEAK DATE 02-11-21
START READING	02-01-21		56456776	PEAK TIME 19:00
METERED			853,301.00	1608 KW
MULTIPLIER			1.0000	1.0000
NET			853,301	1,608
METER SUBTOTAL			853,301	1,608
METER 0680101	REDWATER (LCM)		KWH	COINCIDENT
STOP READING	03-01-21		51496563	PEAK DATE 02-11-21
START READING	02-01-21		47768252	PEAK TIME 19:00
METERED			3,728,311.00	7980 KW
MULTIPLIER			1.0000	1.0000
NET			3,728,311	7,980
METER SUBTOTAL			3,728,311	7,980
METER 0682001	WOLF POINT		KWH	COINCIDENT
STOP READING	03-01-21		55976071	PEAK DATE 02-11-21
START READING	02-01-21		55585061	PEAK TIME 19:00
METERED			391,010.00	770 KW
MULTIPLIER			1.0000	1.0000
NET			391,010	770
METER SUBTOTAL			391,010	770
DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			7,838,621	16,727
SYSTEM ENERGY			7,838,621	16,727
WESTERN SHARE		x 0.060501	474,243	x 0.056737 949
WESTERN SERVICE TO DELIVERY POINT			474,243	949
DEMAND CHARGE		949 KW x	5.25	4,982.25
DEMAND CHARGE DROUGHT		949 KW x	0.00	0.00
ENERGY CHARGES		474,243 KWH x	0.013270	6,293.20
ENERGY CHARGE DROUGHT		474,243 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$11,275.45
TOTAL FOR DELIVERY POINT				\$11,275.45

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DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	80.9965%	WESTERN LF	86.3672%	
MILLS PER KWH	22.316000			
METER 0676355		GRASSY BUTTE	KWH	COINCIDENT
STOP READING	03-01-21		78009689	PEAK DATE 02-11-21
START READING	02-01-21		73926268	PEAK TIME 19:00
METERED			4,083,421.00	7206 KW
MULTIPLIER			1.0000	1.0000
NET			4,083,421	7,206
METER SUBTOTAL			4,083,421	7,206
METER 0677981		HALLIDAY	KWH	COINCIDENT
STOP READING	03-01-21		09752672	PEAK DATE 02-11-21
START READING	02-01-21		09752665	PEAK TIME 19:00
METERED			7.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			7	
METER SUBTOTAL			7	
METER 0679331		KILLDEER MOUNTAIN	KWH	COINCIDENT
STOP READING	03-01-21		192748208	PEAK DATE 02-11-21
START READING	02-01-21		185703247	PEAK TIME 19:00
METERED			7,044,961.00	12339 KW
MULTIPLIER			1.0000	1.0000
NET			7,044,961	12,339
SUBTOTAL			7,044,961	12,339
DUNN CENTER PUMPING 1823140			-29,486	-27
TRANS LOSS ON AFFECTING METERS		-29,486 x .0584	-1,722	-27 x .0584
DUNN CENTER PUMPING TOTAL			-31,208	-29
METER SUBTOTAL			7,013,753	12,310
METER 0680751		SQUAW GAP	KWH	COINCIDENT
STOP READING	03-01-21		81237898	PEAK DATE 02-11-21
START READING	02-01-21		74842943	PEAK TIME 19:00
METERED			6,394,955.00	10535 KW
MULTIPLIER			1.0000	1.0000
NET			6,394,955	10,535
SUBTOTAL			6,394,955	10,535
METER SUBTOTAL			6,394,955	10,535
METER 0681501 D		WATFORD CITY	KWH	COINCIDENT
STOP READING	03-01-21		795802677	PEAK DATE 02-11-21
START READING	02-01-21		770653588	PEAK TIME 19:00
METERED			25,149,089.00	38258 KW
MULTIPLIER			1.0000	1.0000
NET			25,149,089	38,258
SUBTOTAL			25,149,089	38,258
METER SUBTOTAL			25,149,089	38,258

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METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	03-01-21		2432031	PEAK DATE 02-11-21
START READING	02-01-21		2432031	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	03-01-21		242268660	PEAK DATE 02-11-21
START READING	02-01-21		215921823	PEAK TIME 19:00
METERED			26,346,837.00	40051 KW
MULTIPLIER			1.0000	1.0000
NET			26,346,837	40,051
SUBTOTAL			26,346,837	40,051
METER SUBTOTAL			26,346,837	40,051

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	03-01-21		1888987	PEAK DATE 02-11-21
START READING	02-01-21		1888987	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	03-01-21		140288384	PEAK DATE 02-11-21
START READING	02-01-21		140279182	PEAK TIME 19:00
METERED			9,202.00	14 KW
MULTIPLIER			1.0000	1.0000
NET			9,202	14
SUBTOTAL			9,202	14
SUBTOTAL			9,202	14
SUBTRACTIVE METER		x -1	-9,202	x -1 -14
METER SUBTOTAL			-9,202	-14

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	03-01-21		42054226	PEAK DATE 02-11-21
START READING	02-01-21		05059303	PEAK TIME 19:00
METERED			36,994,923.00	87200 KW
MULTIPLIER			1.0000	1.0000
NET			36,994,923	87,200
SUBTOTAL			36,994,923	87,200
METER SUBTOTAL			36,994,923	87,200

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METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	03-01-21		36928708	PEAK DATE 02-11-21
START READING	02-01-21		13719617	PEAK TIME 19:00
METERED			23,209,091.00	44215 KW
MULTIPLIER			1.0000	1.0000
NET			23,209,091	44,215
SUBTOTAL			23,209,091	44,215
METER SUBTOTAL			23,209,091	44,215

METER	UMPC0098	BICENTENNIAL (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		966815	PEAK DATE 02-11-21
START READING	02-01-21		562173	PEAK TIME 19:00
METERED			404,642.00	682 KW
MULTIPLIER			1.0000	1.0000
NET			404,642	682
SUBTOTAL			404,642	682
METER SUBTOTAL			404,642	682

METER	UMPC0099	ROUGH RIDER (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		21203435	PEAK DATE 02-11-21
START READING	02-01-21		20733356	PEAK TIME 19:00
METERED			470,079.00	834 KW
MULTIPLIER			1.0000	1.0000
NET			470,079	834
SUBTOTAL			470,079	834
METER SUBTOTAL			470,079	834

METER	UMPC0143	KOCH #1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		90031673	PEAK DATE 02-11-21
START READING	02-01-21		86507306	PEAK TIME 19:00
METERED			3,524,367.00	4965 KW
MULTIPLIER			1.0000	1.0000
NET			3,524,367	4,965
SUBTOTAL			3,524,367	4,965
METER SUBTOTAL			3,524,367	4,965

METER	UMPC0144	KOCH #2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		61195700	PEAK DATE 02-11-21
START READING	02-01-21		58642541	PEAK TIME 19:00
METERED			2,553,159.00	3870 KW
MULTIPLIER			1.0000	1.0000
NET			2,553,159	3,870
SUBTOTAL			2,553,159	3,870
METER SUBTOTAL			2,553,159	3,870

DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			136,144,323	250,126
TOTAL POWER RECEIVED			-9,202	-14
NET POWER			136,135,121	250,112
SYSTEM ENERGY			136,135,121	250,112
WESTERN SHARE		x 0.060501	8,236,284	x 0.056737 14,191
WESTERN SERVICE TO DELIVERY POINT			8,236,284	14,191
DEMAND CHARGE		14,191 KW	x 5.25	74,502.75
DEMAND CHARGE DROUGHT		14,191 KW	x 0.00	0.00
ENERGY CHARGES		8,236,284 KWH	x 0.013270	109,295.49
ENERGY CHARGE DROUGHT		8,236,284 KWH	x 0.000000	0.00

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DEMAND AND ENERGY CHARGES

\$183,798.24

TOTAL FOR DELIVERY POINT

\$183,798.24

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DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	92.5414%	WESTERN LF	98.6821%	
MILLS PER KWH	21.187000			
METER 0681803		WILLISTON 2 MW	KWH	COINCIDENT
STOP READING	03-01-21		00122594	PEAK DATE 02-11-21
START READING	02-01-21		00120423	PEAK TIME 19:00
METERED			2,171.00	4392 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,171,000	4,392
METER SUBTOTAL			2,171,000	4,392
METER 9990001		BELDEN T2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		99924710	PEAK DATE 02-11-21
START READING	02-01-21		95018581	PEAK TIME 19:00
METERED			4,906,129.00	7737 KW
MULTIPLIER			1.0000	1.0000
NET			4,906,129	7,737
METER SUBTOTAL			4,906,129	7,737
METER 9990010		BIG BEND T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		59832084	PEAK DATE 02-11-21
START READING	02-01-21		53223297	PEAK TIME 19:00
METERED			6,608,787.00	10216 KW
MULTIPLIER			1.0000	1.0000
NET			6,608,787	10,216
SUBTOTAL			6,608,787	10,216
TRANSMISSION LOSS		6,608,787 x .0031	20,487	10,216 x .0031 32
SUBTOTAL			6,629,274	10,248
METER SUBTOTAL			6,629,274	10,248
METER 9990020		BLAISDELL T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		62283913	PEAK DATE 02-11-21
START READING	02-01-21		61442916	PEAK TIME 19:00
METERED			840,997.00	1637 KW
MULTIPLIER			1.0000	1.0000
NET			840,997	1,637
METER SUBTOTAL			840,997	1,637
METER 9990030		BROOK BANK (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		74037745	PEAK DATE 02-11-21
START READING	02-01-21		70733740	PEAK TIME 19:00
METERED			3,304,005.00	224 KW
MULTIPLIER			1.0000	1.0000
NET			3,304,005	224
METER SUBTOTAL			3,304,005	224
METER 9990040		MOE T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		15043851	PEAK DATE 02-11-21
START READING	02-01-21		07709533	PEAK TIME 19:00
METERED			7,334,318.00	10607 KW
MULTIPLIER			1.0000	1.0000
NET			7,334,318	10,607
METER SUBTOTAL			7,334,318	10,607

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METER	9990060	NEW TOWN T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		88306641	PEAK DATE 02-11-21
START READING	02-01-21		84921104	PEAK TIME 19:00
METERED			3,385,537.00	6807 KW
MULTIPLIER			1.0000	1.0000
NET			3,385,537	6,807
METER SUBTOTAL			3,385,537	6,807
METER	9990062	NEW TOWN T3 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		30039946	PEAK DATE 02-11-21
START READING	02-01-21		25964205	PEAK TIME 19:00
METERED			4,075,741.00	5760 KW
MULTIPLIER			1.0000	1.0000
NET			4,075,741	5,760
METER SUBTOTAL			4,075,741	5,760
METER	9990070	OSBORN T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		14984968	PEAK DATE 02-11-21
START READING	02-01-21		09244786	PEAK TIME 19:00
METERED			5,740,182.00	10204 KW
MULTIPLIER			1.0000	1.0000
NET			5,740,182	10,204
METER SUBTOTAL			5,740,182	10,204
METER	9990090D	PARSHALL T1	KWH	COINCIDENT
STOP READING	03-01-21		61692927	PEAK DATE 02-11-21
START READING	02-01-21		60453530	PEAK TIME 19:00
METERED			1,239,397.00	1910 KW
MULTIPLIER			1.0000	1.0000
NET			1,239,397	1,910
METER SUBTOTAL			1,239,397	1,910
METER	9990090R	PARSHALL T1	KWH	COINCIDENT
STOP READING	03-01-21		00139030	PEAK DATE 02-11-21
START READING	02-01-21		00139030	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				
METER	9990091	PARSHALL T2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		87181886	PEAK DATE 02-11-21
START READING	02-01-21		81270710	PEAK TIME 19:00
METERED			5,911,176.00	9926 KW
MULTIPLIER			1.0000	1.0000
NET			5,911,176	9,926
METER SUBTOTAL			5,911,176	9,926
METER	9990092	PARSHALL T3 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		21204091	PEAK DATE 02-11-21
START READING	02-01-21		18970418	PEAK TIME 19:00
METERED			2,233,673.00	3642 KW
MULTIPLIER			1.0000	1.0000
NET			2,233,673	3,642
METER SUBTOTAL			2,233,673	3,642

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METER	9990100	PLEASANT VALLEY T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		93999624	PEAK DATE 02-11-21
START READING	02-01-21		92856512	PEAK TIME 19:00
METERED			1,143,112.00	1964 KW
MULTIPLIER			1.0000	1.0000
NET			1,143,112	1,964
SUBTOTAL			1,143,112	1,964
METER SUBTOTAL			1,143,112	1,964
METER	9990101	PLEASANT VALLEY T2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		58995114	PEAK DATE 02-11-21
START READING	02-01-21		57309721	PEAK TIME 19:00
METERED			1,685,393.00	3002 KW
MULTIPLIER			1.0000	1.0000
NET			1,685,393	3,002
METER SUBTOTAL			1,685,393	3,002
METER	9990120	RAT LAKE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		88246675	PEAK DATE 02-11-21
START READING	02-01-21		83569709	PEAK TIME 19:00
METERED			4,676,966.00	7907 KW
MULTIPLIER			1.0000	1.0000
NET			4,676,966	7,907
SUBTOTAL			4,676,966	7,907
TRANSMISSION LOSS		4,676,966 x .0003	1,403	7,907 x .0003 2
METER SUBTOTAL			4,678,369	7,909
METER	9990130	ROBINSON LAKE T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		55741620	PEAK DATE 02-11-21
START READING	02-01-21		47163912	PEAK TIME 19:00
METERED			8,577,708.00	11415 KW
MULTIPLIER			1.0000	1.0000
NET			8,577,708	11,415
SUBTOTAL			8,577,708	11,415
TRANSMISSION LOSS		8,577,708 x .0001	858	11,415 x .0001 1
METER SUBTOTAL			8,578,566	11,416
METER	9990131	ROBINSON LAKE T2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		34161791	PEAK DATE 02-11-21
START READING	02-01-21		23610516	PEAK TIME 19:00
METERED			10,551,275.00	12789 KW
MULTIPLIER			1.0000	1.0000
NET			10,551,275	12,789
SUBTOTAL			10,551,275	12,789
TRANSMISSION LOSS		10,551,275 x .0001	1,055	12,789 x .0001 1
METER SUBTOTAL			10,552,330	12,790
METER	9990140	ROSS T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		78175634	PEAK DATE 02-11-21
START READING	02-01-21		71474449	PEAK TIME 19:00
METERED			6,701,185.00	10131 KW
MULTIPLIER			1.0000	1.0000
NET			6,701,185	10,131
SUBTOTAL			6,701,185	10,131
TRANSMISSION LOSS		6,701,185 x .0005	3,351	10,131 x .0005 5
METER SUBTOTAL			6,704,536	10,136

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METER			KWH	COINCIDENT
METER 9990150		STANLEY T2 (LCM)		
STOP READING	03-01-21		59118983	PEAK DATE 02-11-21
START READING	02-01-21		55293632	PEAK TIME 19:00
METERED			3,825,351.00	6632 KW
MULTIPLIER			1.0000	1.0000
NET			3,825,351	6,632
METER SUBTOTAL			3,825,351	6,632
METER 9990160		VAN HOOK T1 (LCM)		
STOP READING	03-01-21		80057842	PEAK DATE 02-11-21
START READING	02-01-21		74327179	PEAK TIME 19:00
METERED			5,730,663.00	9678 KW
MULTIPLIER			1.0000	1.0000
NET			5,730,663	9,678
METER SUBTOTAL			5,730,663	9,678
METER 9990170		WHITE EARTH (LCM)		
STOP READING	03-01-21		07068822	PEAK DATE 02-11-21
START READING	02-01-21		01813641	PEAK TIME 19:00
METERED			5,255,181.00	8396 KW
MULTIPLIER			1.0000	1.0000
NET			5,255,181	8,396
METER SUBTOTAL			5,255,181	8,396
METER UMPC0017		NE ROSS T1 (LCM)		
STOP READING	03-01-21		06056583	PEAK DATE 02-11-21
START READING	02-01-21		03624341	PEAK TIME 19:00
METERED			2,432,242.00	4082 KW
MULTIPLIER			1.0000	1.0000
NET			2,432,242	4,082
SUBTOTAL			2,432,242	4,082
TRANSMISSION LOSS		2,432,242 x .0012	2,919	4,082 x .0012 5
METER SUBTOTAL			2,435,161	4,087
METER UMPC0018		NE ROSS T2 (LCM)		
STOP READING	03-01-21		77240892	PEAK DATE 02-11-21
START READING	02-01-21		73133064	PEAK TIME 19:00
METERED			4,107,828.00	6775 KW
MULTIPLIER			1.0000	1.0000
NET			4,107,828	6,775
SUBTOTAL			4,107,828	6,775
TRANSMISSION LOSS		4,107,828 x .0012	4,929	6,775 x .0012 8
METER SUBTOTAL			4,112,757	6,783
METER UMPC0025		PLEASANT VALLEY T3 (LCM)		
STOP READING	03-01-21		12262299	PEAK DATE 02-11-21
START READING	02-01-21		9912042	PEAK TIME 19:00
METERED			2,350,257.00	4396 KW
MULTIPLIER			1.0000	1.0000
NET			2,350,257	4,396
METER SUBTOTAL			2,350,257	4,396

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METER	UMPC0027	JUDSON T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		95315313	PEAK DATE 02-11-21
START READING	02-01-21		93007159	PEAK TIME 19:00
METERED			2,308,154.00	4357 KW
MULTIPLIER			1.0000	1.0000
NET			2,308,154	4,357
METER SUBTOTAL			2,308,154	4,357
METER	UMPC0028	JUDSON T2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		43877760	PEAK DATE 02-11-21
START READING	02-01-21		41151918	PEAK TIME 19:00
METERED			2,725,842.00	5204 KW
MULTIPLIER			1.0000	1.0000
NET			2,725,842	5,204
METER SUBTOTAL			2,725,842	5,204
METER	UMPC0029	STATELINE TR1A (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		30798831	PEAK DATE 02-11-21
START READING	02-01-21		24640196	PEAK TIME 19:00
METERED			6,158,635.00	9123 KW
MULTIPLIER			1.0000	1.0000
NET			6,158,635	9,123
METER SUBTOTAL			6,158,635	9,123
METER	UMPC0030	STATELINE TR1B (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		75538873	PEAK DATE 02-11-21
START READING	02-01-21		70159721	PEAK TIME 19:00
METERED			5,379,152.00	8100 KW
MULTIPLIER			1.0000	1.0000
NET			5,379,152	8,100
METER SUBTOTAL			5,379,152	8,100
METER	UMPC0031	STATELINE TR2A (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		54246835	PEAK DATE 02-11-21
START READING	02-01-21		48027781	PEAK TIME 19:00
METERED			6,219,054.00	10532 KW
MULTIPLIER			1.0000	1.0000
NET			6,219,054	10,532
METER SUBTOTAL			6,219,054	10,532
METER	UMPC0032	STATELINE TR2B (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		27527728	PEAK DATE 02-11-21
START READING	02-01-21		22457133	PEAK TIME 19:00
METERED			5,070,595.00	7117 KW
MULTIPLIER			1.0000	1.0000
NET			5,070,595	7,117
METER SUBTOTAL			5,070,595	7,117
METER	UMPC0033	MONT T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		05352987	PEAK DATE 02-11-21
START READING	02-01-21		99627518	PEAK TIME 19:00
METERED			5,725,469.00	9331 KW
MULTIPLIER			1.0000	1.0000
NET			5,725,469	9,331
METER SUBTOTAL			5,725,469	9,331

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METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	03-01-21		06586169	PEAK DATE 02-11-21
START READING	02-01-21		04956661	PEAK TIME 19:00
METERED			1,629,508.00	2942 KW
MULTIPLIER			1.0000	1.0000
NET			1,629,508	2,942
METER SUBTOTAL			1,629,508	2,942
METER	UMPC0035	BARR BUTTE T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		14702392	PEAK DATE 02-11-21
START READING	02-01-21		14489556	PEAK TIME 19:00
METERED			212,836.00	318 KW
MULTIPLIER			1.0000	1.0000
NET			212,836	318
METER SUBTOTAL			212,836	318
METER	UMPC0036	N. MISSOURI RIDGE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		74637348	PEAK DATE 02-11-21
START READING	02-01-21		70185845	PEAK TIME 19:00
METERED			4,451,503.00	8901 KW
MULTIPLIER			1.0000	1.0000
NET			4,451,503	8,901
METER SUBTOTAL			4,451,503	8,901
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	03-01-21		22241046	PEAK DATE 02-11-21
START READING	02-01-21		16085119	PEAK TIME 19:00
METERED			6,155,927.00	13409 KW
MULTIPLIER			1.0000	1.0000
NET			6,155,927	13,409
METER SUBTOTAL			6,155,927	13,409
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	03-01-21		38073579	PEAK DATE 02-11-21
START READING	02-01-21		34963709	PEAK TIME 19:00
METERED			3,109,870.00	5986 KW
MULTIPLIER			1.0000	1.0000
NET			3,109,870	5,986
METER SUBTOTAL			3,109,870	5,986
METER	UMPC0039D	NE WILLISTON T1-DEL	KWH	COINCIDENT
STOP READING	03-01-21		80971633	PEAK DATE 02-11-21
START READING	02-01-21		77492841	PEAK TIME 19:00
METERED			3,478,792.00	7107 KW
MULTIPLIER			1.0000	1.0000
NET			3,478,792	7,107
METER SUBTOTAL			3,478,792	7,107
METER	UMPC0039R	NE WILLISTON T1-REC	KWH	COINCIDENT
STOP READING	03-01-21		00000050	PEAK DATE 02-11-21
START READING	02-01-21		00000050	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER				
METER SUBTOTAL				

x -1

x -1

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METER	UMPC0040D	NE WILLISTON T2-DEL (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		5986542	PEAK DATE 02-11-21
START READING	02-01-21		92391679	PEAK TIME 19:00
METERED			3,594,863.00	6179 KW
MULTIPLIER			1.0000	1.0000
NET			3,594,863	6,179
METER SUBTOTAL			3,594,863	6,179
METER	UMPC0041	SE WILLISTON T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		87436608	PEAK DATE 02-11-21
START READING	02-01-21		81840844	PEAK TIME 19:00
METERED			5,595,764.00	9794 KW
MULTIPLIER			1.0000	1.0000
NET			5,595,764	9,794
METER SUBTOTAL			5,595,764	9,794
METER	UMPC0042	SE WILLISTON T2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		27008009	PEAK DATE 02-11-21
START READING	02-01-21		24018961	PEAK TIME 19:00
METERED			2,989,048.00	4438 KW
MULTIPLIER			1.0000	1.0000
NET			2,989,048	4,438
METER SUBTOTAL			2,989,048	4,438
METER	UMPC0043	12 MILE T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		02766165	PEAK DATE 02-11-21
START READING	02-01-21		98072602	PEAK TIME 19:00
METERED			4,693,563.00	7790 KW
MULTIPLIER			1.0000	1.0000
NET			4,693,563	7,790
METER SUBTOTAL			4,693,563	7,790
METER	UMPC0044	N 12 MILE T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		47812363	PEAK DATE 02-11-21
START READING	02-01-21		43330623	PEAK TIME 19:00
METERED			4,481,740.00	6860 KW
MULTIPLIER			1.0000	1.0000
NET			4,481,740	6,860
METER SUBTOTAL			4,481,740	6,860
METER	UMPC0045	N 12 MILE T2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		31192830	PEAK DATE 02-11-21
START READING	02-01-21		20737245	PEAK TIME 19:00
METERED			10,455,585.00	17254 KW
MULTIPLIER			1.0000	1.0000
NET			10,455,585	17,254
METER SUBTOTAL			10,455,585	17,254
METER	UMPC0046	WHEELLOCK T3 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		54890839	PEAK DATE 02-11-21
START READING	02-01-21		47283247	PEAK TIME 19:00
METERED			7,607,592.00	12796 KW
MULTIPLIER			1.0000	1.0000
NET			7,607,592	12,796
METER SUBTOTAL			7,607,592	12,796

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METER	UMPC0047	ELLISVILLE T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		63714494	PEAK DATE 02-11-21
START READING	02-01-21		56816159	PEAK TIME 19:00
METERED			6,898,335.00	11007 KW
MULTIPLIER			1.0000	1.0000
NET			6,898,335	11,007
METER SUBTOTAL			6,898,335	11,007
METER	UMPC0048	ZAHL T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		99467524	PEAK DATE 02-11-21
START READING	02-01-21		93534257	PEAK TIME 19:00
METERED			5,933,267.00	9286 KW
MULTIPLIER			1.0000	1.0000
NET			5,933,267	9,286
METER SUBTOTAL			5,933,267	9,286
METER	UMPC0049	TYRONE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		69809531	PEAK DATE 02-11-21
START READING	02-01-21		62462770	PEAK TIME 19:00
METERED			7,346,761.00	12181 KW
MULTIPLIER			1.0000	1.0000
NET			7,346,761	12,181
METER SUBTOTAL			7,346,761	12,181
METER	UMPC0050	SIMPSON (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		75711165	PEAK DATE 02-11-21
START READING	02-01-21		72960479	PEAK TIME 19:00
METERED			2,750,686.00	4429 KW
MULTIPLIER			1.0000	1.0000
NET			2,750,686	4,429
SUBTOTAL			2,750,686	4,429
TRANSMISSION LOSS		2,750,686 x .0006	1,650	4,429 x .0006 3
METER SUBTOTAL			2,752,336	4,432
METER	UMPC0051	POWERS LAKE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		94236080	PEAK DATE 02-11-21
START READING	02-01-21		88412636	PEAK TIME 19:00
METERED			5,823,444.00	8760 KW
MULTIPLIER			1.0000	1.0000
NET			5,823,444	8,760
SUBTOTAL			5,823,444	8,760
TRANSMISSION LOSS		5,823,444 x .0005	2,912	8,760 x .0005 4
METER SUBTOTAL			5,826,356	8,764
METER	UMPC0054	NORTH TIOGA T3 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		78334158	PEAK DATE 02-11-21
START READING	02-01-21		77106336	PEAK TIME 19:00
METERED			1,227,822.00	1988 KW
MULTIPLIER			1.0000	1.0000
NET			1,227,822	1,988
METER SUBTOTAL			1,227,822	1,988

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METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	03-01-21		72189328	PEAK DATE 02-11-21
START READING	02-01-21		62036721	PEAK TIME 19:00
METERED			10,152,607.00	16213 KW
MULTIPLIER			1.0000	1.0000
NET			10,152,607	16,213
SUBTOTAL			10,152,607	16,213
METER SUBTOTAL			10,152,607	16,213
METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	03-01-21		70246108	PEAK DATE 02-11-21
START READING	02-01-21		61548522	PEAK TIME 19:00
METERED			8,697,586.00	12715 KW
MULTIPLIER			1.0000	1.0000
NET			8,697,586	12,715
SUBTOTAL			8,697,586	12,715
METER SUBTOTAL			8,697,586	12,715
METER	UMPC0057	HESS RAIL T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		93465667	PEAK DATE 02-11-21
START READING	02-01-21		92344497	PEAK TIME 19:00
METERED			1,121,170.00	2010 KW
MULTIPLIER			1.0000	1.0000
NET			1,121,170	2,010
SUBTOTAL			1,121,170	2,010
TRANSMISSION LOSS		1,121,170 x .0001	112	2,010 x .0001
METER SUBTOTAL			1,121,282	2,010
METER	UMPC0058	WEST BANK T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		72698594	PEAK DATE 02-11-21
START READING	02-01-21		68075906	PEAK TIME 19:00
METERED			4,622,688.00	7350 KW
MULTIPLIER			1.0000	1.0000
NET			4,622,688	7,350
METER SUBTOTAL			4,622,688	7,350
METER	UMPC0059	WEST BANK T2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		32678460	PEAK DATE 02-11-21
START READING	02-01-21		29599668	PEAK TIME 19:00
METERED			3,078,792.00	3795 KW
MULTIPLIER			1.0000	1.0000
NET			3,078,792	3,795
METER SUBTOTAL			3,078,792	3,795
METER	UMPC0060	FARMVALE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		89999408	PEAK DATE 02-11-21
START READING	02-01-21		87092520	PEAK TIME 19:00
METERED			2,906,888.00	5033 KW
MULTIPLIER			1.0000	1.0000
NET			2,906,888	5,033
SUBTOTAL			2,906,888	5,033
TRANSMISSION LOSS		2,906,888 x .0012	3,488	5,033 x .0012
METER SUBTOTAL			2,910,376	5,039

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METER	UMPC0073	PALERMO (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		80069952	PEAK DATE 02-11-21
START READING	02-01-21		76665123	PEAK TIME 19:00
METERED			3,404,829.00	6161 KW
MULTIPLIER			1.0000	1.0000
NET			3,404,829	6,161
METER SUBTOTAL			3,404,829	6,161

METER	UMPC0102	EPPING T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		23919836	PEAK DATE 02-11-21
START READING	02-01-21		22883981	PEAK TIME 19:00
METERED			1,035,855.00	3084 KW
MULTIPLIER			1.0000	1.0000
NET			1,035,855	3,084
METER SUBTOTAL			1,035,855	3,084

METER	UMPC0109	LIBERTY T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		61830791	PEAK DATE 02-11-21
START READING	02-01-21		58227410	PEAK TIME 19:00
METERED			3,603,381.00	5523 KW
MULTIPLIER			1.0000	1.0000
NET			3,603,381	5,523
METER SUBTOTAL			3,603,381	5,523

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	03-01-21		00383029	PEAK DATE 02-11-21
START READING	02-01-21		00206048	PEAK TIME 19:00
METERED			176,981.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			176,981	
METER SUBTOTAL			176,981	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	03-01-21		00382585	PEAK DATE 02-11-21
START READING	02-01-21		00205771	PEAK TIME 19:00
METERED			176,814.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			176,814	
METER SUBTOTAL			176,814	

METER	UMPC0119	AUSTIN T1 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		68332844	PEAK DATE 02-11-21
START READING	02-01-21		65788416	PEAK TIME 19:00
METERED			2,544,428.00	4190 KW
MULTIPLIER			1.0000	1.0000
NET			2,544,428	4,190
SUBTOTAL			2,544,428	4,190
TRANSMISSION LOSS		2,544,428 x .0003	763	4,190 x .0003
METER SUBTOTAL			2,545,191	4,191

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			268,377,856	431,560
TOTAL POWER RECEIVED				
NET POWER			268,377,856	431,560
SYSTEM ENERGY			268,377,856	431,560
WESTERN SHARE		x 0.060501	16,237,076	x 0.056737 24,485
WESTERN SERVICE TO DELIVERY POINT			16,237,076	24,485

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DEMAND CHARGE	24,485 KW	x	5.25	128,546.25
DEMAND CHARGE DROUGHT	24,485 KW	x	0.00	0.00
ENERGY CHARGES	16,237,076 KWH	x	0.013270	215,466.00
ENERGY CHARGE DROUGHT	16,237,076 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$344,012.25
TOTAL FOR DELIVERY POINT				\$344,012.25

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DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
672 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		75.2025%	WESTERN LF	80.6263%	
MILLS PER KWH		22.960000			
METER 31402 NICHOLS					
STOP READING		03-01-21		9649821	PEAK DATE 02-11-21
START READING		02-01-21		9090362	PEAK TIME 19:00
METERED				559,459.00	1106 KW
MULTIPLIER				1.0000	1.0000
NET				559,459	1,106
HAMMOND PUMP 1809301					
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				559,459	1,106
TRANSFORMATION LOSS			559,459 x .01	5,595	1,106 x .01 11
SUBTOTAL				565,054	1,117
METER SUBTOTAL				565,054	1,117
METER UMPC0096 ARMELLS CREEK					
STOP READING		03-01-21		00384348	PEAK DATE 02-11-21
START READING		02-01-21		00342131	PEAK TIME 19:00
METERED				42,217.00	85 KW
MULTIPLIER				1.0000	1.0000
NET				42,217	85
SUBTOTAL				42,217	85
LOSSES			42,217 x .04	1,689	85 x .04 3
SUBTOTAL				43,906	88
METER SUBTOTAL				43,906	88
DELIVERY TOTALS MY NWE MID YELLOWSTONE OVER NWE ENERGY (KWH) DEMAND (KW)					
TOTAL POWER DELIVERED				608,960	1,205
SYSTEM ENERGY				608,960	1,205
WESTERN SHARE			x 0.060501	36,843	x 0.056737 68
WESTERN SERVICE TO DELIVERY POINT				36,843	68
DEMAND CHARGE			68 KW x	5.25	357.00
DEMAND CHARGE DROUGHT			68 KW x	0.00	0.00
ENERGY CHARGES			36,843 KWH x	0.013270	488.91
ENERGY CHARGE DROUGHT			36,843 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$845.91
TOTAL FOR DELIVERY POINT					\$845.91

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DELIVERY	MY	YELL	MID YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
672 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		73.8573%	WESTERN LF		78.5921%
MILLS PER KWH		23.211000			

METER	0603681	CUSTER-MY	KWH	COINCIDENT
STOP READING	03-01-21		82404011	PEAK DATE 02-11-21
START READING	02-01-21		80861061	PEAK TIME 19:00
METERED			1,542,950.00	3097 KW
MULTIPLIER			1.0000	1.0000
NET			1,542,950	3,097
MYERS PUMP	1817001			
MYERS RELIFT	1817201			
MYERS RELIFT SUPPLEMEN	1817251			
SUBTOTAL OF AFFECTING POINTS				
LOSS ON AFFECTING METER		x .037		x .037
SUBTOTAL OF AFFECTING POINTS				
METER SUBTOTAL			1,542,950	3,097

METER	0603961	HORTON	KWH	COINCIDENT
STOP READING	03-01-21		45331904	PEAK DATE 02-11-21
START READING	02-01-21		45203428	PEAK TIME 19:00
METERED			128,476.00	256 KW
MULTIPLIER			1.0000	1.0000
NET			128,476	256
SUBTOTAL			128,476	256
LOW SIDE LOSSES		128,476 x .02	2,570	256 x .02 5
CONTRACT LOSS AMOUNT			4,000	5
USE GREATER OF 4000 OR 2% LOSSES			4,000	5
'			128,476	256
METER SUBTOTAL			132,476	261

METER	UMPC0149	ROSEBUD	KWH	COINCIDENT
STOP READING	03-01-21		05818105	PEAK DATE 02-11-21
START READING	02-01-21		05423816	PEAK TIME 19:00
METERED			394,289.00	812 KW
MULTIPLIER			1.0000	1.0000
NET			394,289	812
SUBTOTAL			394,289	812
LOW SIDE LOSSES		394,289 x .02	7,886	812 x .02 16
SUBTOTAL			402,175	828
METER SUBTOTAL			402,175	828

DELIVERY TOTALS	MY	YELL	MID YELLOWSTONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				2,077,601	4,186
SYSTEM ENERGY				2,077,601	4,186
WESTERN SHARE			x 0.060501	125,697	x 0.056737 238
WESTERN SERVICE TO DELIVERY POINT				125,697	238
DEMAND CHARGE		238 KW	x	5.25	1,249.50
DEMAND CHARGE DROUGHT		238 KW	x	0.00	0.00
ENERGY CHARGES		125,697 KWH	x	0.013270	1,668.00
ENERGY CHARGE DROUGHT		125,697 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$2,917.50
TOTAL FOR DELIVERY POINT					\$2,917.50

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DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	84.5675%	WESTERN LF	90.1702%	
MILLS PER KWH	21.934000			
METER	0652901D	STINKY SWITCH	KWH	COINCIDENT
STOP READING	03-01-21		99763060	PEAK DATE 02-11-21
START READING	02-01-21		97911481	PEAK TIME 19:00
METERED			1,851,579.00	2697 KW
MULTIPLIER			1.0000	1.0000
NET			1,851,579	2,697
SUBTOTAL			1,851,579	2,697
TRANSMISSION LOSS	1,851,579 x .0011		2,037	2,697 x .0011 3
SUBTOTAL			1,853,616	2,700
TRANSFORMATION LOSS	1,853,616 x .0073		13,531	2,700 x .0073 20
STINKY SWITCH SUBTOTAL			1,867,147	2,720
SUBTOTAL			1,867,147	2,720
SAKAKAWEA 1823101			-377,654	-54
ROUGH RIDER TRANSMISSION LOSS	-377,654 x .08819		-33,305	-54 x .08819 -5
SUBTOTAL			-410,959	-59
SAKAKAWEA TOTAL			-410,959	-59
METER SUBTOTAL			1,456,188	2,661
METER	0652901R	STINKY SWITCH	KWH	COINCIDENT
STOP READING	03-01-21		091545	PEAK DATE 02-11-21
START READING	02-01-21		091545	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
TRANSMISSION LOSS	x .0601			x .0601
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				
METER	0652902	COTEAU	KWH	COINCIDENT
STOP READING	03-01-21		88806540	PEAK DATE 02-11-21
START READING	02-01-21		86113579	PEAK TIME 19:00
METERED			2,692,961.00	5627 KW
MULTIPLIER			1.0000	1.0000
NET			2,692,961	5,627
SUBTOTAL			2,692,961	5,627
TRANSFORMATION LOSS	2,692,961 x .0073		19,659	5,627 x .0073 41
ANTELOPE VALLEY #2 SUBTOTAL			2,712,620	5,668
CENTER BOOSTER 1823221			-12,255	-4
SUBTOTAL			-12,255	-4
ROUGH RIDER TRANSMISSION LOSS	-12,255 x .08819		-1,081	-4 x .08819
ZAP - OMND 1823211			-164,700	-157
SUBTOTAL			-164,700	-157
ROUGH RIDER TRANSMISSION LOSS	-164,700 x .08819		-14,525	-157 x .08819 -14
CENTER BOOSTER TOTAL			-192,561	-175
METER SUBTOTAL			2,520,059	5,493

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METER	0653601D	STANTON 69	KWH	COINCIDENT
STOP READING	03-01-21		82251864	PEAK DATE 02-11-21
START READING	02-01-21		73297730	PEAK TIME 19:00
METERED			8,954,134.00	16849 KW
MULTIPLIER			1.0000	1.0000
NET			8,954,134	16,849
SUBTOTAL			8,954,134	16,849
CITY OF STANTON WAPA SHARE			-132,000	-271
SUBTOTAL			8,822,134	16,578
SUBTOTAL			8,822,134	16,578
FORT CLARK MAIN PUMP 180820				
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL				
LOW SIDE LOSSES	x .005			x .005
METER SUBTOTAL			8,822,134	16,578

METER	0653601R	STANTON 69	KWH	COINCIDENT
STOP READING	03-01-21		00000343	PEAK DATE 02-11-21
START READING	02-01-21		00000343	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	03-01-21		65608735	PEAK DATE 02-11-21
START READING	02-01-21		60663954	PEAK TIME 19:00
METERED			4,944,781.00	7791 KW
MULTIPLIER			1.0000	1.0000
NET			4,944,781	7,791
SUBTOTAL			4,944,781	7,791
METER SUBTOTAL			4,944,781	7,791

METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	03-01-21		134589849	PEAK DATE 02-11-21
START READING	02-01-21		129312700	PEAK TIME 19:00
METERED			5,277,149.00	9511 KW
MULTIPLIER			1.0000	1.0000
NET			5,277,149	9,511
SUBTOTAL			5,277,149	9,511
METER SUBTOTAL			5,277,149	9,511

METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	03-01-21		00040778	PEAK DATE 02-11-21
START READING	02-01-21		00040778	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

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METER	0678352	HEBRON		KWH		COINCIDENT
STOP READING	03-01-21			55631101		PEAK DATE 02-11-21
START READING	02-01-21			50471186		PEAK TIME 19:00
METERED				5,159,915.00		9561 KW
MULTIPLIER				1.0000		1.0000
NET				5,159,915		9,561
SUBTOTAL				5,159,915		9,561
SUBTOTAL				5,159,915		9,561
RICHARDTON PIPELINE	1823081			-205,889		-767
LOW SIDE LOSSES			-205,889 x .021	-4,324		-767 x .021 -16
RICHARDTON PUMP TOTAL'				-210,213		-783
METER SUBTOTAL				4,949,702		8,778

METER	0680711	SOUTH HEART T2		KWH		COINCIDENT
STOP READING	03-01-21			1308258		PEAK DATE 02-11-21
START READING	02-01-21			1151905		PEAK TIME 19:00
METERED				156,353.00		12542 KW
MULTIPLIER				48.0000		1.0000
NET				7,504,944		12,542
SUBTOTAL				7,504,944		12,542
SUBTOTAL				7,504,944		12,542
FRYBURG BOOSTER STATION	1823191			-15,147		-71
ROUGH RIDER TRANSMISSION LOSS			-15,147 x .036	-545		-71 x .036 -3
FRYBURG TOTAL				-15,692		-74
METER SUBTOTAL				7,489,252		12,468

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING	03-01-21			21165721		PEAK DATE 02-11-21
START READING	02-01-21			20164020		PEAK TIME 19:00
METERED				1,001,701.00		2034 KW
MULTIPLIER				1.0000		1.0000
NET				1,001,701		2,034
SUBTOTAL				1,001,701		2,034
LOW SIDE LOSSES			1,001,701 x .02	20,034		2,034 x .02 41
SUBTOTAL				1,021,735		2,075
METER SUBTOTAL				1,021,735		2,075

METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING	03-01-21			40061249		PEAK DATE 02-11-21
START READING	02-01-21			34913219		PEAK TIME 19:00
METERED				5,148,030.00		8503 KW
MULTIPLIER				1.0000		1.0000
NET				5,148,030		8,503
SUBTOTAL				5,148,030		8,503
METER SUBTOTAL				5,148,030		8,503

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING	03-01-21			35111004		PEAK DATE 02-11-21
START READING	02-01-21			31960395		PEAK TIME 19:00
METERED				3,150,609.00		4944 KW
MULTIPLIER				1.0000		1.0000
NET				3,150,609		4,944
SUBTOTAL				3,150,609		4,944
METER SUBTOTAL				3,150,609		4,944

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METER	UMPC0200	SOUTH HEART T1		KWH	COINCIDENT
STOP READING		03-01-21		0187102	PEAK DATE 02-11-21
START READING		02-01-21		0167565	PEAK TIME 19:00
METERED				19,537.00	29 KW
MULTIPLIER				1.0000	1.0000
NET				19,537	29
SUBTOTAL				19,537	29
METER SUBTOTAL				19,537	29
DELIVERY TOTALS	RR 5%	ROUGH RIDER		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				44,799,176	78,831
TOTAL POWER RECEIVED					
NET POWER				44,799,176	78,831
SYSTEM ENERGY				44,799,176	78,831
WESTERN SHARE		x 0.060501		2,710,386	x 0.056737 4,473
WESTERN SERVICE TO DELIVERY POINT				2,710,386	4,473
DEMAND CHARGE		4,473 KW	x	5.25	23,483.25
DEMAND CHARGE DROUGHT		4,473 KW	x	0.00	0.00
ENERGY CHARGES		2,710,386 KWH	x	0.013270	35,966.82
ENERGY CHARGE DROUGHT		2,710,386 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$59,450.07
TOTAL FOR DELIVERY POINT					\$59,450.07

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DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	74.0509%	WESTERN LF	78.9712%	
MILLS PER KWH	23.163000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	03-01-21	000000	PEAK DATE	02-11-21
START READING	02-01-21	000000	PEAK TIME	19:00
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	03-01-21	4864046	PEAK DATE	02-11-21
START READING	02-01-21	4093229	PEAK TIME	19:00
METERED		770,817.00		7611 KW
MULTIPLIER		4.8000		1.0000
NET		3,699,922		7,611
SUBTOTAL		3,699,922		7,611
METER SUBTOTAL		3,699,922		7,611
METER UMPC0097	NEW HRADEC	KWH	COINCIDENT	
STOP READING	03-01-21	90697673	PEAK DATE	02-11-21
START READING	02-01-21	87917509	PEAK TIME	19:00
METERED		2,780,164.00		6051 KW
MULTIPLIER		1.0000		1.0000
NET		2,780,164		6,051
SUBTOTAL		2,780,164		6,051
METER SUBTOTAL		2,780,164		6,051
METER UMPC0127	ZENITH	KWH	COINCIDENT	
STOP READING	03-01-21	33998171	PEAK DATE	02-11-21
START READING	02-01-21	32804021	PEAK TIME	19:00
METERED		1,194,150.00		2390 KW
MULTIPLIER		1.0000		1.0000
NET		1,194,150		2,390
SUBTOTAL		1,194,150		2,390
LOW SIDE LOSSES	1,194,150 x .02	23,883	2,390 x .02	48
SUBTOTAL		1,218,033		2,438
METER SUBTOTAL		1,218,033		2,438
METER UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT	
STOP READING	03-01-21	9002018	PEAK DATE	02-11-21
START READING	02-01-21	8564804	PEAK TIME	19:00
METERED		437,214.00		745 KW
MULTIPLIER		1.0000		1.0000
NET		437,214		745
SUBTOTAL		437,214		745
METER SUBTOTAL		437,214		745

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METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	03-01-21		40217975	PEAK DATE 02-11-21
START READING	02-01-21		37735214	PEAK TIME 19:00
METERED			2,482,761.00	5000 KW
MULTIPLIER			1.0000	1.0000
NET			2,482,761	5,000
SUBTOTAL			2,482,761	5,000
METER SUBTOTAL			2,482,761	5,000
METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	03-01-21		47152490	PEAK DATE 02-11-21
START READING	02-01-21		43916934	PEAK TIME 19:00
METERED			3,235,556.00	7101 KW
MULTIPLIER			1.0000	1.0000
NET			3,235,556	7,101
SUBTOTAL			3,235,556	7,101
METER SUBTOTAL			3,235,556	7,101
METER	UMPC0190	PATERSON	KWH	COINCIDENT
STOP READING	03-01-21		25107027	PEAK DATE 02-11-21
START READING	02-01-21		21435848	PEAK TIME 19:00
METERED			3,671,179.00	7702 KW
MULTIPLIER			1.0000	1.0000
NET			3,671,179	7,702
SUBTOTAL			3,671,179	7,702
METER SUBTOTAL			3,671,179	7,702
METER	UMPC0191	DODGE	KWH	COINCIDENT
STOP READING	03-01-21		1515882	PEAK DATE 02-11-21
START READING	02-01-21		1195361	PEAK TIME 19:00
METERED			320,521.00	352 KW
MULTIPLIER			1.0000	1.0000
NET			320,521	352
SUBTOTAL			320,521	352
SUBTOTAL			320,521	352
DODGE PIPELINE 1823061			-132,756	-20
ROUGH RIDER TRANSMISSION LOSS		-132,756 x .036	-4,779	-20 x .036 -1
DODGE PIPELINE TOTAL			-137,535	-21
METER SUBTOTAL			182,986	331
METER	UMPC0192	FRYBURG	KWH	COINCIDENT
STOP READING	03-01-21		10536066	PEAK DATE 02-11-21
START READING	02-01-21		08433783	PEAK TIME 19:00
METERED			2,102,283.00	3135 KW
MULTIPLIER			1.0000	1.0000
NET			2,102,283	3,135
SUBTOTAL			2,102,283	3,135
METER SUBTOTAL			2,102,283	3,135
METER	UMPC0194	LEHIGH	KWH	COINCIDENT
STOP READING	03-01-21		10912587	PEAK DATE 02-11-21
START READING	02-01-21		8943814	PEAK TIME 19:00
METERED			1,968,773.00	3800 KW
MULTIPLIER			1.0000	1.0000
NET			1,968,773	3,800
SUBTOTAL			1,968,773	3,800
METER SUBTOTAL			1,968,773	3,800

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METER	UMPC0195	MARSHALL	KWH	COINCIDENT
STOP READING	03-01-21		04407684	PEAK DATE 02-11-21
START READING	02-01-21		03188702	PEAK TIME 19:00
METERED			1,218,982.00	2273 KW
MULTIPLIER			1.0000	1.0000
NET			1,218,982	2,273
SUBTOTAL			1,218,982	2,273
METER SUBTOTAL			1,218,982	2,273

METER	UMPC0196	MEDORA	KWH	COINCIDENT
STOP READING	03-01-21		09076032	PEAK DATE 02-11-21
START READING	02-01-21		07031070	PEAK TIME 19:00
METERED			2,044,962.00	4138 KW
MULTIPLIER			1.0000	1.0000
NET			2,044,962	4,138
SUBTOTAL			2,044,962	4,138
METER SUBTOTAL			2,044,962	4,138

DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			25,042,815	50,325
TOTAL POWER RECEIVED				
NET POWER			25,042,815	50,325
SYSTEM ENERGY			25,042,815	50,325
WESTERN SHARE		x 0.060501	1,515,110	x 0.056737 2,855
WESTERN SERVICE TO DELIVERY POINT			1,515,110	2,855
DEMAND CHARGE		2,855 KW x	5.25	14,988.75
DEMAND CHARGE DROUGHT		2,855 KW x	0.00	0.00
ENERGY CHARGES		1,515,110 KWH x	0.013270	20,105.51
ENERGY CHARGE DROUGHT		1,515,110 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$35,094.26
TOTAL FOR DELIVERY POINT				\$35,094.26

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DELIVERY	SEAST	SOUTHEAST	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	78.5411%	WESTERN LF	83.9412%	
MILLS PER KWH	22.577000			

METER	0680651	SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	03-01-21		33851521	PEAK DATE 02-11-21
START READING	02-01-21		31913681	PEAK TIME 19:00
METERED			1,937,840.00	3672 KW
MULTIPLIER			1.0000	1.0000
NET			1,937,840	3,672
SUBTOTAL			1,937,840	3,672
LOW SIDE LOSSES	1,937,840 x	.02	38,757	3,672 x .02 73
METER SUBTOTAL			1,976,597	3,745

DELIVERY TOTALS	SEAST	SOUTHEAST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			1,976,597	3,745
SYSTEM ENERGY			1,976,597	3,745
WESTERN SHARE		x 0.060501	119,586	x 0.056737 212
WESTERN SERVICE TO DELIVERY POINT			119,586	212

DEMAND CHARGE	212 KW	x	5.25	1,113.00
DEMAND CHARGE DROUGHT	212 KW	x	0.00	0.00
ENERGY CHARGES	119,586 KWH	x	0.013270	1,586.91
ENERGY CHARGE DROUGHT	119,586 KWH	x	0.000000	0.00

DEMAND AND ENERGY CHARGES				\$2,699.91
TOTAL FOR DELIVERY POINT				\$2,699.91

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DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
672 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		76.5790%	WESTERN LF		81.6025%
MILLS PER KWH		22.844000			
METER	UMPC0082		BAKER	KWH	COINCIDENT
STOP READING		03-01-21		27730243	PEAK DATE 02-11-21
START READING		02-01-21		25763400	PEAK TIME 19:00
METERED				1,966,843.00	3822 KW
MULTIPLIER				1.0000	1.0000
NET				1,966,843	3,822
SUBTOTAL				1,966,843	3,822
METER SUBTOTAL				1,966,843	3,822
DELIVERY TOTALS	SEAST 5%		SOUTHEAST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,966,843	3,822
SYSTEM ENERGY				1,966,843	3,822
WESTERN SHARE			x 0.060501	118,996	x 0.056737 217
WESTERN SERVICE TO DELIVERY POINT				118,996	217
DEMAND CHARGE			217 KW	x 5.25	1,139.25
DEMAND CHARGE DROUGHT			217 KW	x 0.00	0.00
ENERGY CHARGES			118,996 KWH	x 0.013270	1,579.08
ENERGY CHARGE DROUGHT			118,996 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES					\$2,718.33
TOTAL FOR DELIVERY POINT					\$2,718.33

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DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	79.3571%	WESTERN LF	84.6129%	
MILLS PER KWH	22.503000			
METER 0677121		CULBERTSON GENERATION SS	KWH	COINCIDENT
STOP READING	03-01-21		00001019	PEAK DATE 02-11-21
START READING	02-01-21		00001009	PEAK TIME 19:00
METERED			10.00	11 KW
MULTIPLIER			1,000.0000	1.0000
NET			10,000	11
LOW SIDE LOSSES	10,000 x .0031		31	11 x .0031
METER SUBTOTAL			10,031	11
METER 0679501		NORTH POPLAR	KWH	COINCIDENT
STOP READING	03-01-21		43974439	PEAK DATE 02-11-21
START READING	02-01-21		43702242	PEAK TIME 19:00
METERED			272,197.00	530 KW
MULTIPLIER			1.0000	1.0000
NET			272,197	530
SUBTOTAL			272,197	530
LOW SIDE LOSSES	272,197 x .02		5,444	530 x .02
METER SUBTOTAL			277,641	541
METER 0679801		POPLAR	KWH	COINCIDENT
STOP READING	03-01-21		78371594	PEAK DATE 02-11-21
START READING	02-01-21		77785670	PEAK TIME 19:00
METERED			585,924.00	1179 KW
MULTIPLIER			1.0000	1.0000
NET			585,924	1,179
SUBTOTAL			585,924	1,179
LOW SIDE LOSSES	585,924 x .02		11,718	1,179 x .02
METER SUBTOTAL			597,642	1,203
METER UMPC0061		SNAKE BUTTE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		36718420	PEAK DATE 02-11-21
START READING	02-01-21		36032674	PEAK TIME 19:00
METERED			685,746.00	1257 KW
MULTIPLIER			1.0000	1.0000
NET			685,746	1,257
METER SUBTOTAL			685,746	1,257
METER UMPC0062		RED BANK (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		98407291	PEAK DATE 02-11-21
START READING	02-01-21		96515333	PEAK TIME 19:00
METERED			1,891,958.00	3219 KW
MULTIPLIER			1.0000	1.0000
NET			1,891,958	3,219
SUBTOTAL			1,891,958	3,219
TRANSMISSION LOSS	1,891,958 x .0008		1,514	3,219 x .0008
METER SUBTOTAL			1,893,472	3,222

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METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	03-01-21		24080563	PEAK DATE 02-11-21
START READING	02-01-21		19739702	PEAK TIME 19:00
METERED			4,340,861.00	7710 KW
MULTIPLIER			1.0000	1.0000
NET			4,340,861	7,710
SUBTOTAL			4,340,861	7,710
METER SUBTOTAL			4,340,861	7,710
METER	UMPC0130	COALRIDGE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		26386334	PEAK DATE 02-11-21
START READING	02-01-21		25488819	PEAK TIME 19:00
METERED			897,515.00	1608 KW
MULTIPLIER			1.0000	1.0000
NET			897,515	1,608
SUBTOTAL			897,515	1,608
SUBTOTAL			897,515	1,608
METER SUBTOTAL			897,515	1,608
METER	UMPC0131	CULBERTSON (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		17793821	PEAK DATE 02-11-21
START READING	02-01-21		17080067	PEAK TIME 19:00
METERED			713,754.00	1454 KW
MULTIPLIER			1.0000	1.0000
NET			713,754	1,454
SUBTOTAL			713,754	1,454
METER SUBTOTAL			713,754	1,454
METER	UMPC0132	DAGMAR (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		16880842	PEAK DATE 02-11-21
START READING	02-01-21		16348011	PEAK TIME 19:00
METERED			532,831.00	912 KW
MULTIPLIER			1.0000	1.0000
NET			532,831	912
SUBTOTAL			532,831	912
METER SUBTOTAL			532,831	912
METER	UMPC0133	OUTLOOK (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		14646375	PEAK DATE 02-11-21
START READING	02-01-21		13855954	PEAK TIME 19:00
METERED			790,421.00	1696 KW
MULTIPLIER			1.0000	1.0000
NET			790,421	1,696
SUBTOTAL			790,421	1,696
SUBTOTAL			790,421	1,696
METER SUBTOTAL			790,421	1,696
METER	UMPC0134	PLEASANT PRAIRIE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		7208017	PEAK DATE 02-11-21
START READING	02-01-21		6829252	PEAK TIME 19:00
METERED			378,765.00	774 KW
MULTIPLIER			1.0000	1.0000
NET			378,765	774
SUBTOTAL			378,765	774
SUBTOTAL			378,765	774
METER SUBTOTAL			378,765	774

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METER	UMPC0135	PLENTYWOOD (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		13784008	PEAK DATE 02-11-21
START READING	02-01-21		12942248	PEAK TIME 19:00
METERED			841,760.00	1684 KW
MULTIPLIER			1.0000	1.0000
NET			841,760	1,684
SUBTOTAL			841,760	1,684
SUBTOTAL			841,760	1,684
METER SUBTOTAL			841,760	1,684

METER	UMPC0136	WOLF CREEK	KWH	COINCIDENT
STOP READING	03-01-21		04379787	PEAK DATE 02-11-21
START READING	02-01-21		04132025	PEAK TIME 19:00
METERED			247,762.00	513 KW
MULTIPLIER			1.0000	1.0000
NET			247,762	513
SUBTOTAL			247,762	513
LOW SIDE LOSSES		247,762 x .02	4,955	513 x .02 10
SUBTOTAL			252,717	523
METER SUBTOTAL			252,717	523

METER	UMPC0181	BROCKTON-SHERIDAN	KWH	COINCIDENT
STOP READING	03-01-21		1302537	PEAK DATE 02-11-21
START READING	02-01-21		1214672	PEAK TIME 19:00
METERED			87,865.00	170 KW
MULTIPLIER			1.0000	1.0000
NET			87,865	170
SUBTOTAL			87,865	170
LOW SIDE LOSSES		87,865 x .02	1,757	170 x .02 3
SUBTOTAL			89,622	173
METER SUBTOTAL			89,622	173

METER	UMPC0186	FLAXVILLE	KWH	COINCIDENT
STOP READING	03-01-21		2905853	PEAK DATE 02-11-21
START READING	02-01-21		2270429	PEAK TIME 19:00
METERED			635,424.00	1319 KW
MULTIPLIER			1.0000	1.0000
NET			635,424	1,319
SUBTOTAL			635,424	1,319
LOW SIDE LOSSES		635,424 x .02	12,708	1,319 x .02 26
SUBTOTAL			648,132	1,345
METER SUBTOTAL			648,132	1,345

METER	UMPC0187	FROID (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		2606990	PEAK DATE 02-11-21
START READING	02-01-21		2041499	PEAK TIME 19:00
METERED			565,491.00	1178 KW
MULTIPLIER			1.0000	1.0000
NET			565,491	1,178
SUBTOTAL			565,491	1,178
SUBTOTAL			565,491	1,178
METER SUBTOTAL			565,491	1,178

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METER	UMPC0188	MEDICINE LAKE (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		2157805	PEAK DATE 02-11-21
START READING	02-01-21		1699079	PEAK TIME 19:00
METERED			458,726.00	915 KW
MULTIPLIER			1.0000	1.0000
NET			458,726	915
SUBTOTAL			458,726	915
SUBTOTAL			458,726	915
METER SUBTOTAL			458,726	915
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			13,975,127	26,206
SYSTEM ENERGY			13,975,127	26,206
WESTERN SHARE		x 0.060501	845,506	x 0.056737 1,487
WESTERN SERVICE TO DELIVERY POINT			845,506	1,487
DEMAND CHARGE		1,487 KW	x 5.25	7,806.75
DEMAND CHARGE DROUGHT		1,487 KW	x 0.00	0.00
ENERGY CHARGES		845,506 KWH	x 0.013270	11,219.86
ENERGY CHARGE DROUGHT		845,506 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$19,026.61
TOTAL FOR DELIVERY POINT				\$19,026.61

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DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:	MDU
672 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF	71.3492%		WESTERN LF	76.1428%	
MILLS PER KWH	23.530000				
METER	0675181	ACME		KWH	COINCIDENT
STOP READING	03-01-21			18358497	PEAK DATE 02-11-21
START READING	02-01-21			17986055	PEAK TIME 19:00
METERED				372,442.00	762 KW
MULTIPLIER				1.0000	1.0000
NET				372,442	762
SUBTOTAL				372,442	762
LOW SIDE LOSSES		372,442 x	.02	7,449	762 x .02 15
METER SUBTOTAL				379,891	777
METER	0679301	MOTT		KWH	COINCIDENT
STOP READING	03-01-21			17500097	PEAK DATE 02-11-21
START READING	02-01-21			17061442	PEAK TIME 19:00
METERED				438,655.00	912 KW
MULTIPLIER				1.0000	1.0000
NET				438,655	912
SUBTOTAL				438,655	912
LOW SIDE LOSSES		438,655 x	.02	8,773	912 x .02 18
SUBTOTAL				447,428	930
SUBTOTAL				447,428	930
BURT PUMP STATION 1823171				-6,744	-1
SUBTOTAL				-6,744	-1
TRANSMISSION LOSS		-6,744 x	.102	-688	-1 x .102
BURT PUMP STATION TOTAL				-7,432	-1
METER SUBTOTAL				439,996	929
METER	0679351	NEW ENGLAND		KWH	COINCIDENT
STOP READING	03-01-21			53441520	PEAK DATE 02-11-21
START READING	02-01-21			52298644	PEAK TIME 19:00
METERED				1,142,876.00	2390 KW
MULTIPLIER				1.0000	1.0000
NET				1,142,876	2,390
SUBTOTAL				1,142,876	2,390
LOW SIDE LOSSES		1,142,876 x	.008	9,143	2,390 x .008 19
NEW ENGLAND SUBTOTAL				1,152,019	2,409
SUBTOTAL				1,152,019	2,409
JUNG LAKE PUMP STATION 1823151				-53,269	-10
SUBTOTAL				-53,269	-10
SLOPE TRANSMISSION LOSS		-53,269 x	.089	-4,741	-10 x .089 -1
JUNG LAKE PUMP TOTAL				-58,010	-11
METER SUBTOTAL				1,094,009	2,398
METER	UMPC0125	CEDAR BUTTE		KWH	COINCIDENT
STOP READING	03-01-21			8327780	PEAK DATE 02-11-21
START READING	02-01-21			7928889	PEAK TIME 19:00
METERED				398,891.00	858 KW
MULTIPLIER				1.0000	1.0000
NET				398,891	858
SUBTOTAL				398,891	858
LOW SIDE LOSSES		398,891 x	.012	4,787	858 x .012 10
SUBTOTAL				403,678	868
METER SUBTOTAL				403,678	868

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METER	UMPC0126	HAYNES		KWH		COINCIDENT
STOP READING		03-01-21		16937374		PEAK DATE 02-11-21
START READING		02-01-21		16140931		PEAK TIME 19:00
METERED				796,443.00		1700 KW
MULTIPLIER				1.0000		1.0000
NET				796,443		1,700
SUBTOTAL				796,443		1,700
LOW SIDE LOSSES			796,443 x .01	7,964	1,700 x .01	17
SUBTOTAL				804,407		1,717
METER SUBTOTAL				804,407		1,717

METER	UMPC0193	HALEY		KWH		COINCIDENT
STOP READING		03-01-21		03082692		PEAK DATE 02-11-21
START READING		02-01-21		02421184		PEAK TIME 19:00
METERED				661,508.00		1193 KW
MULTIPLIER				1.0000		1.0000
NET				661,508		1,193
SUBTOTAL				661,508		1,193
LOW SIDE LOSSES			661,508 x .015	9,923	1,193 x .015	18
SUBTOTAL				671,431		1,211
METER SUBTOTAL				671,431		1,211

METER	UMPC0197	REEDER		KWH		COINCIDENT
STOP READING		03-01-21		2792378		PEAK DATE 02-11-21
START READING		02-01-21		2159719		PEAK TIME 19:00
METERED				632,659.00		1359 KW
MULTIPLIER				1.0000		1.0000
NET				632,659		1,359
SUBTOTAL				632,659		1,359
LOW SIDE LOSSES			632,659 x .01	6,327	1,359 x .01	14
REEDER SUBTOTAL				638,986		1,373
BUCYRUS PUMP STATION 1823141				-18,705		-57
SUBTOTAL				-18,705		-57
BUCYRUS SUBTOTAL				-18,705		-57
TRANSMISSION LOSS			-18,705 x .091	-1,702	-57 x .091	-5
BUCYRUS PUMP TOTAL				-20,407		-62
SCRANTON PUMP STATION 1823181				-5,218		-19
SUBTOTAL SCRANTON				-5,218		-19
TRANSMISSION LOSS			-5,218 x .091	-475	-19 x .091	-2
SCRANTON PUMP TOTAL				-5,693		-21
METER SUBTOTAL				612,886		1,290

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				4,406,298	9,190
SYSTEM ENERGY				4,406,298	9,190
WESTERN SHARE			x 0.060501	266,585	521
WESTERN SERVICE TO DELIVERY POINT				266,585	521
DEMAND CHARGE			521 KW x	5.25	2,735.25
DEMAND CHARGE DROUGHT			521 KW x	0.00	0.00
ENERGY CHARGES			266,585 KWH x	0.013270	3,537.58
ENERGY CHARGE DROUGHT			266,585 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$6,272.83
TOTAL FOR DELIVERY POINT					\$6,272.83

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DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT:	DIRECT
672 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.8716%	WESTERN LF	97.9854%	
MILLS PER KWH	21.243000			

METER	0675191	AMIDON	KWH	COINCIDENT
STOP READING	03-01-21		5677085	PEAK DATE 02-11-21
START READING	02-01-21		5376821	PEAK TIME 19:00
METERED			300,264.00	734 KW
MULTIPLIER			1.2000	1.0000
NET			360,317	734
SUBTOTAL			360,317	734
LOW SIDE LOSSES		360,317 x .023	8,287	734 x .023 17
METER SUBTOTAL			368,604	751

METER	0676321	CENTIPEDE	KWH	COINCIDENT
STOP READING	03-01-21		22593292	PEAK DATE 02-11-21
START READING	02-01-21		22135676	PEAK TIME 19:00
METERED			457,616.00	910 KW
MULTIPLIER			1.0000	1.0000
NET			457,616	910
SUBTOTAL			457,616	910
LOSSES		457,616 x .02	9,152	910 x .02 18
METER SUBTOTAL			466,768	928

METER	0680163	RHAME SUB 2 (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		2885595	PEAK DATE 02-11-21
START READING	02-01-21		1910800	PEAK TIME 19:00
METERED			974,795.00	36828 KW
MULTIPLIER			24.0000	1.0000
NET			23,395,080	36,828
METER SUBTOTAL			23,395,080	36,828

METER	UMPC0079	LITTLE MISSOURI (LCM)	KWH	COINCIDENT
STOP READING	03-01-21		32196836	PEAK DATE 02-11-21
START READING	02-01-21		32157202	PEAK TIME 19:00
METERED			39,634.00	84 KW
MULTIPLIER			1.0000	1.0000
NET			39,634	84
SUBTOTAL			39,634	84
METER SUBTOTAL			39,634	84

METER	UMPC0184	BOWMAN	KWH	COINCIDENT
STOP READING	03-01-21		6218888	PEAK DATE 02-11-21
START READING	02-01-21		4740968	PEAK TIME 19:00
METERED			1,477,920.00	3108 KW
MULTIPLIER			1.0000	1.0000
NET			1,477,920	3,108
SUBTOTAL			1,477,920	3,108
LOW SIDE LOSSES		1,477,920 x .009	13,301	3,108 x .009 28
SUBTOTAL			1,491,221	3,136
METER SUBTOTAL			1,491,221	3,136

DELIVERY TOTALS	SLOPE 5%	SLOPE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			25,761,307	41,727
SYSTEM ENERGY			25,761,307	41,727
WESTERN SHARE		x 0.060501	1,558,580	x 0.056737 2,367
WESTERN SERVICE TO DELIVERY POINT			1,558,580	2,367

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DEMAND CHARGE	2,367 KW	x	5.25	12,426.75
DEMAND CHARGE DROUGHT	2,367 KW	x	0.00	0.00
ENERGY CHARGES	1,558,580 KWH	x	0.013270	20,682.36
ENERGY CHARGE DROUGHT	1,558,580 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$33,109.11
TOTAL FOR DELIVERY POINT				\$33,109.11

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CONTRACT NO.: 14-UGPR-1011
 SYSTEM DEMAND: 46,502 KW
 SYSTEM ENERGY: 47,651,636 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 46,502 KW
 WESTERN ENERGY: 47,651,636 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR 152.4884%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY **BASIN1 MDU** **BASIN MDU (100%)**
 672 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 152.4884% WESTERN LF 152.4884%
 MILLS PER KWH 0.000000

TRANSMISSION AGENT: MDU

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	03-01-21		0000	PEAK DATE 02-11-21
START READING	02-01-21		0000	PEAK TIME 19:00
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES		x .05		x .05
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	03-01-21		41050902	PEAK DATE 02-11-21
START READING	02-01-21		17382470	PEAK TIME 19:00
METERED			23,668,432.00	23025 KW
MULTIPLIER			1.0000	1.0000
NET			23,668,432	23,025
SUBTOTAL			23,668,432	23,025
METER SUBTOTAL			23,668,432	23,025

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	03-01-21		09874611	PEAK DATE 02-11-21
START READING	02-01-21		09874269	PEAK TIME 19:00
METERED			342.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			342	
SUBTOTAL			342	
SUBTOTAL			342	
SUBTRACTIVE METER		x -1	-342	x -1
METER SUBTOTAL			-342	

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	03-01-21		05215800	PEAK DATE 02-11-21
START READING	02-01-21		81232060	PEAK TIME 19:00
METERED			23,983,740.00	23477 KW
MULTIPLIER			1.0000	1.0000
NET			23,983,740	23,477
SUBTOTAL			23,983,740	23,477
METER SUBTOTAL			23,983,740	23,477

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METER	UMPC0108 R	PATENT GATE T2		KWH	COINCIDENT
STOP READING	03-01-21			09792195	PEAK DATE 02-11-21
START READING	02-01-21			09792001	PEAK TIME 19:00
METERED				194.00	0 KW
MULTIPLIER				1.0000	1.0000
NET				194	
SUBTOTAL				194	
SUBTOTAL				194	
SUBTRACTIVE METER		x -1		-194	x -1
METER SUBTOTAL				-194	
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				47,652,172	46,502
TOTAL POWER RECEIVED				-536	
NET POWER				47,651,636	46,502
SUBTOTAL				47,651,636	46,502
SYSTEM ENERGY				47,651,636	46,502
WESTERN SERVICE TO DELIVERY POINT				47,651,636	46,502
DEMAND CHARGE		46,502 KW	x	0.00	0.00
DEMAND CHARGE DROUGHT		46,502 KW	x	0.00	0.00
ENERGY CHARGES		47,651,636 KWH	x	0.000000	0.00
ENERGY CHARGE DROUGHT		47,651,636 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$0.00
TOTAL FOR DELIVERY POINT					\$0.00

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CONTRACT NO.: 14-UGPR-1011
 SYSTEM DEMAND: 1,007,266 KW
 SYSTEM ENERGY: 583,149,291 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 57,148 KW
 WESTERN ENERGY: 35,281,002 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	34,495	19,904,300	1,957	1,204,226	32,538	18,700,074
GOLDENWEST	GLDW	7,265	4,166,917	412	252,102	6,853	3,914,815
LOWER YELLOWSTONE	LY	47,870	26,111,752	2,716	1,579,782	45,154	24,531,970
MCCONE	MCCONE	16,727	7,838,621	949	474,243	15,778	7,364,378
MCKENZIE	MCKENZ	250,112	136,135,121	14,191	8,236,284	235,921	127,898,837
MID YELLOWSTONE	MY YELL	4,186	2,077,601	238	125,697	3,948	1,951,904
MID YELLOWSTONE OVER	NWE MY NWE	1,205	608,960	68	36,843	1,137	572,117
MWEC	MWEC	431,560	268,377,856	24,485	16,237,076	407,075	252,140,780
ROUGH RIDER	RR 5%	78,831	44,799,176	4,473	2,710,386	74,358	42,088,790
ROUGH RIDER OVER	MDU RR MDU	50,325	25,042,815	2,855	1,515,110	47,470	23,527,705
SOUTHEAST	SEAST	3,745	1,976,597	212	119,586	3,533	1,857,011
SOUTHEAST	SEAST 5%	3,822	1,966,843	217	118,996	3,605	1,847,847
SHERIDAN	SHERIDAN5%	26,206	13,975,127	1,487	845,506	24,719	13,129,621
SLOPE	SLOPE 5%	41,727	25,761,307	2,367	1,558,580	39,360	24,202,727
SLOPE OVER MDU	SLOPE MDU	9,190	4,406,298	521	266,585	8,669	4,139,713
'SUBTOTAL - DIRECT		1,007,266	583,149,291	57,148	35,281,002	950,118	547,868,289
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		1,007,266	583,149,291	57,148	35,281,002	950,118	547,868,289