



Department of Energy
Upper Great Plains Region



TO: UPPER MISSOURI G & T ELECTRIC
COOPERATIVE, INC. D.B.A. UPPER MISSOURI
POWER COOPERATIVE - #1169
111 2ND AVENUE SW
SIDNEY, MT 59270

VENDOR NO.: 1169
BILL NUMBER: BFPB001790121

SERVICE FURNISHED FOR: JANUARY 2021
ISSUE DATE: February 11, 2021

TOTAL AMOUNT DUE: \$551,712.28
DUE DATE: March 03, 2021

AMOUNT PAID: _____

Remit Electronic Payments To:

NEW YORK FEDERAL RESERVE
WESTERN AREA POWER ADMINISTRATION
ABA 021030004 / Acct # 89001602

ACH PAYMENTS:
RICHMOND FEDERAL RESERVE
ABA 051036706 / Acct # 312003

Make Remittance Payable To:

US DEPARTMENT OF ENERGY
Western Area Power Administration
P.O. BOX 6200-15
PORTLAND, OR 97228-6200

For Billing Inquiries and Address Changes Contact:

Brenda Perrigo
Phone: 605-882-7595
Email: perrigo@wapa.gov

WESTERN ENCOURAGES THE USE OF ELECTRONIC FUNDS TRANSFER.
FOR INFORMATION ON ELECTRONIC FUNDS TRANSFER CALL
1-800-358-3415. IF PAYING BY CHECK PLEASE INCLUDE VENDOR
NUMBER ON YOUR CHECK AND RETURN THIS SHEET WITH YOUR
REMITTANCE FOR PROPER CREDITING TO YOUR ACCOUNT.

IN ACCORDANCE WITH THE DEBT COLLECTION IMPROVEMENT ACT OF 1996, WHEN PAYMENT IS NOT RECEIVED BY THE DUE DATE,
INTEREST, ADMINISTRATIVE FEES, AND PENALTIES WILL BE ASSESSED ACCORDING TO THE TERMS SET FORTH IN YOUR AGREEMENT.
IF TERMS ARE NOT PROVIDED FOR IN THE AGREEMENT, THE INTEREST AND PENALTY RATES WILL BE DETERMINED BY TREASURY AT
THE TIME THE DEBT WAS ESTABLISHED.

Customer Copy



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Upper Great Plains Region



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CHARGES FOR ELECTRIC SERVICE

BASE DEMAND CHARGES	\$291,096.75
BASE ENERGY CHARGES	456,554.33
CUSTOMER FUNDING CREDITS	-195,938.80
TOTAL AMOUNT DUE	\$551,712.28

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DUE DATE: March 03, 2021

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10-Feb-2021 6:26

CONTRACT NO.: 14-UGPR-1011
 SYSTEM DEMAND: 993,362 KW
 SYSTEM ENERGY: 615,500,133 KWH

BILLING METHOD: FDE
 WESTERN DEMAND: 55,447 KW
 WESTERN ENERGY: 34,404,998 KWH

FIXED DEMAND 55,448
 FIXED ENERGY 34,405,000
 DEMAND RATIO 0.055819
 ENERGY RATIO 0.055898
 LOAD FACTOR 83.4009%
 AVERAGE MILLS PER KWH 16.036

SUM BASE DEMAND CHARGES \$291,096.75
 SUM BASE ENERGY CHARGES 456,554.33
 CORPS OF ENGINEERS CAPITAL FUNDING -195,938.80
TOTAL FOR CONTRACT \$551,712.28

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY BURKE D BURKE DIVIDE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 82.5826% WESTERN LF 82.7052%
 MILLS PER KWH 21.802000

METER 0679402 TOWN OF NORMA KWH COINCIDENT
 STOP READING 02-01-21 3790 PEAK DATE 01-26-21
 START READING 01-01-21 3591 PEAK TIME 08:30
 METERED 199.00 111 KW
 MULTIPLIER 180.0000 1.0000
 NET 35,820 111
 LOW SIDE LOSSES 35,820 x .02 716 111 x .02 2
 SUBTOTAL 36,536 113
 TRANSMISSION LOSS 36,536 x .008 292 113 x .008 1
 SUBTOTAL 36,828 114
 SUBTOTAL 36,828 114
 SUBTRACTIVE METER x -1 -36,828 x -1 -114
 METER SUBTOTAL -36,828 -114

METER UMPC0078 LINDAHL KWH COINCIDENT
 STOP READING 02-01-21 06761701 PEAK DATE 01-26-21
 START READING 01-01-21 06627655 PEAK TIME 08:30
 METERED 134,046.00 14489 KW
 MULTIPLIER 72.0000 1.0000
 NET 9,651,312 14,489
 SUBTOTAL 9,651,312 14,489
 METER SUBTOTAL 9,651,312 14,489

METER UMPC0078-R LINDAHL-REC KWH COINCIDENT
 STOP READING 02-01-21 04906211 PEAK DATE 01-26-21
 START READING 01-01-21 04906211 PEAK TIME 08:30
 METERED 0.00 0 KW
 MULTIPLIER 72.0000 1.0000
 NET
 SUBTOTAL
 SUBTOTAL
 SUBTRACTIVE METER x -1 x -1
 METER SUBTOTAL

10-Feb-2021 6:26

METER	UMPC0095	BATTLEVIEW (LCM)	KWH	COINCIDENT
STOP READING	02-01-21		14921859	PEAK DATE 01-26-21
START READING	01-01-21		14167097	PEAK TIME 08:30
METERED			754,762.00	1382 KW
MULTIPLIER			1.0000	1.0000
NET			754,762	1,382
SUBTOTAL			754,762	1,382
SUBTOTAL			754,762	1,382
METER SUBTOTAL			754,762	1,382

METER	UMPC0113	NORMA	KWH	COINCIDENT
STOP READING	02-01-21		26108701	PEAK DATE 01-26-21
START READING	01-01-21		25090009	PEAK TIME 08:30
METERED			1,018,692.00	2387 KW
MULTIPLIER			1.0000	1.0000
NET			1,018,692	2,387
SUBTOTAL			1,018,692	2,387
TRANSMISSION LOSS		1,018,692 x .008	8,150	2,387 x .008 19
SUBTOTAL			1,026,842	2,406
METER SUBTOTAL			1,026,842	2,406

METER	UMPC0121	NIOBE	KWH	COINCIDENT
STOP READING	02-01-21		85349614	PEAK DATE 01-26-21
START READING	01-01-21		82347971	PEAK TIME 08:30
METERED			3,001,643.00	4422 KW
MULTIPLIER			1.0000	1.0000
NET			3,001,643	4,422
SUBTOTAL			3,001,643	4,422
TRANSMISSION LOSS		3,001,643 x .007	21,012	4,422 x .007 31
SUBTOTAL			3,022,655	4,453
METER SUBTOTAL			3,022,655	4,453

METER	UMPC0122	KENASTON 115	KWH	COINCIDENT
STOP READING	02-01-21		06743084	PEAK DATE 01-26-21
START READING	01-01-21		06690058	PEAK TIME 08:30
METERED			53,026.00	63 KW
MULTIPLIER			1.0000	1.0000
NET			53,026	63
SUBTOTAL			53,026	63
METER SUBTOTAL			53,026	63

METER	UMPC0129	HANKS-BURKE DIVIDE	KWH	COINCIDENT
STOP READING	02-01-21		06868396	PEAK DATE 01-26-21
START READING	01-01-21		06633874	PEAK TIME 08:30
METERED			234,522.00	490 KW
MULTIPLIER			1.0000	1.0000
NET			234,522	490
SUBTOTAL			234,522	490
LOW SIDE LOSSES		234,522 x .02	4,690	490 x .02 10
SUBTOTAL			239,212	500
METER SUBTOTAL			239,212	500

10-Feb-2021 6:26

METER	UMPC0137	BOWBELLS	KWH	COINCIDENT
STOP READING	02-01-21		32089518	PEAK DATE 01-26-21
START READING	01-01-21		31035283	PEAK TIME 08:30
METERED			1,054,235.00	1805 KW
MULTIPLIER			1.0000	1.0000
NET			1,054,235	1,805
SUBTOTAL			1,054,235	1,805
METER SUBTOTAL			1,054,235	1,805
METER	UMPC0140	LIGNITE	KWH	COINCIDENT
STOP READING	02-01-21		25820366	PEAK DATE 01-26-21
START READING	01-01-21		24419966	PEAK TIME 08:30
METERED			1,400,400.00	2326 KW
MULTIPLIER			1.0000	1.0000
NET			1,400,400	2,326
SUBTOTAL			1,400,400	2,326
METER SUBTOTAL			1,400,400	2,326
METER	UMPC0141	NORTHGATE	KWH	COINCIDENT
STOP READING	02-01-21		11808807	PEAK DATE 01-26-21
START READING	01-01-21		11252411	PEAK TIME 08:30
METERED			556,396.00	917 KW
MULTIPLIER			1.0000	1.0000
NET			556,396	917
SUBTOTAL			556,396	917
LOW SIDE LOSSES		556,396 x .0218	12,129	917 x .0218 20
SUBTOTAL			568,525	937
METER SUBTOTAL			568,525	937
METER	UMPC0142	TWIN BUTTE	KWH	COINCIDENT
STOP READING	02-01-21		22155821	PEAK DATE 01-26-21
START READING	01-01-21		21153259	PEAK TIME 08:30
METERED			1,002,562.00	1439 KW
MULTIPLIER			1.0000	1.0000
NET			1,002,562	1,439
SUBTOTAL			1,002,562	1,439
METER SUBTOTAL			1,002,562	1,439
METER	UMPC0147	CROSBY	KWH	COINCIDENT
STOP READING	02-01-21		13994095	PEAK DATE 01-26-21
START READING	01-01-21		13002283	PEAK TIME 08:30
METERED			991,812.00	2113 KW
MULTIPLIER			1.0000	1.0000
NET			991,812	2,113
SUBTOTAL			991,812	2,113
METER SUBTOTAL			991,812	2,113
METER	UMPC0148	KINCAID	KWH	COINCIDENT
STOP READING	02-01-21		02477354	PEAK DATE 01-26-21
START READING	01-01-21		02302040	PEAK TIME 08:30
METERED			175,314.00	325 KW
MULTIPLIER			1.0000	1.0000
NET			175,314	325
SUBTOTAL			175,314	325
LOW SIDE LOSSES		175,314 x .02	3,506	325 x .02 7
SUBTOTAL			178,820	332
METER SUBTOTAL			178,820	332

10-Feb-2021 6:26

METER	UMPC0199	SAUK PRAIRIE (LCM)		KWH		COINCIDENT
STOP READING	02-01-21			02094348		PEAK DATE 01-26-21
START READING	01-01-21			01464358		PEAK TIME 08:30
METERED				629,990.00		1293 KW
MULTIPLIER				1.0000		1.0000
NET				629,990		1,293
SUBTOTAL				629,990		1,293
SUBTOTAL				629,990		1,293
TRANSMISSION LOSS		629,990 x .006		3,780	1,293 x .006	8
SUBTOTAL				633,770		1,301
METER SUBTOTAL				633,770		1,301
DELIVERY TOTALS	BURKE D	BURKE DIVIDE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				20,577,933		33,546
TOTAL POWER RECEIVED				-36,828		-114
NET POWER				20,541,105		33,432
SYSTEM ENERGY				20,541,105		33,432
WESTERN SHARE		x 0.055898		1,148,199	x 0.055819	1,866
WESTERN SERVICE TO DELIVERY POINT				1,148,199		1,866
DEMAND CHARGE		1,866 KW	x	5.25		9,796.50
DEMAND CHARGE DROUGHT		1,866 KW	x	0.00		0.00
ENERGY CHARGES		1,148,199 KWH	x	0.013270		15,236.60
ENERGY CHARGE DROUGHT		1,148,199 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$25,033.10
TOTAL FOR DELIVERY POINT						\$25,033.10

10-Feb-2021 6:26

DELIVERY	GLDW	GOLDENWEST	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	88.6207%	WESTERN LF	88.8548%	
MILLS PER KWH	21.212000			
METER 0677851	GOLVA		KWH	COINCIDENT
STOP READING	02-01-21		30268236	PEAK DATE 01-26-21
START READING	01-01-21		28971772	PEAK TIME 08:30
METERED			1,296,464.00	1915 KW
MULTIPLIER			1.0000	1.0000
NET			1,296,464	1,915
SUBTOTAL			1,296,464	1,915
SUBTOTAL			1,296,464	1,915
METER SUBTOTAL			1,296,464	1,915
METER 0679451	NORTH BAKER		KWH	COINCIDENT
STOP READING	02-01-21		32203591	PEAK DATE 01-26-21
START READING	01-01-21		32039360	PEAK TIME 08:30
METERED			164,231.00	263 KW
MULTIPLIER			1.0000	1.0000
NET			164,231	263
SUBTOTAL			164,231	263
TRANSFORMATION LOSS	164,231 x .02		3,285	263 x .02 5
SUBTOTAL			167,516	268
METER SUBTOTAL			167,516	268
METER 0681601	WIBAUX		KWH	COINCIDENT
STOP READING	02-01-21		99194232	PEAK DATE 01-26-21
START READING	01-01-21		98484562	PEAK TIME 08:30
METERED			709,670.00	1168 KW
MULTIPLIER			1.0000	1.0000
NET			709,670	1,168
SUBTOTAL			709,670	1,168
TRANSFORMATION LOSS	709,670 x .02		14,193	1,168 x .02 23
SUBTOTAL			723,863	1,191
METER SUBTOTAL			723,863	1,191
METER UMPC0084	KNUTSON		KWH	COINCIDENT
STOP READING	02-01-21		05918593	PEAK DATE 01-26-21
START READING	01-01-21		04455296	PEAK TIME 08:30
METERED			1,463,297.00	2198 KW
MULTIPLIER			1.0000	1.0000
NET			1,463,297	2,198
SUBTOTAL			1,463,297	2,198
BEACH BOOSTER STATION 1823201			-8,029	-1
GOLDENWEST TRANSMISSION LOSS	-8,029 x .0583		-468	-1 x .0583
BEACH BOOSTER TOTAL			-8,497	-1
METER SUBTOTAL			1,454,800	2,197
METER UMPC0103	BEAVER HILL		KWH	COINCIDENT
STOP READING	02-01-21		40383387	PEAK DATE 01-26-21
START READING	01-01-21		40120876	PEAK TIME 08:30
METERED			262,511.00	198 KW
MULTIPLIER			1.0000	1.0000
NET			262,511	198
SUBTOTAL			262,511	198
METER SUBTOTAL			262,511	198

10-Feb-2021 6:26

METER	UMPC0128	HODGES		KWH		COINCIDENT
STOP READING		02-01-21		05401175		PEAK DATE 01-26-21
START READING		01-01-21		05169784		PEAK TIME 08:30
METERED				231,391.00		503 KW
MULTIPLIER				1.0000		1.0000
NET				231,391		503
SUBTOTAL				231,391		503
TRANSFORMATION LOSS			231,391 x .012	2,777		503 x .012
SUBTOTAL				234,168		509
METER SUBTOTAL				234,168		509
DELIVERY TOTALS	GLDW		GOLDENWEST	ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				4,139,322		6,278
SYSTEM ENERGY				4,139,322		6,278
WESTERN SHARE			x 0.055898	231,378		x 0.055819 350
WESTERN SERVICE TO DELIVERY POINT				231,378		350
DEMAND CHARGE			350 KW x	5.25		1,837.50
DEMAND CHARGE DROUGHT			350 KW x	0.00		0.00
ENERGY CHARGES			231,378 KWH x	0.013270		3,070.39
ENERGY CHARGE DROUGHT			231,378 KWH x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$4,907.89
TOTAL FOR DELIVERY POINT						\$4,907.89

10-Feb-2021 6:26

DELIVERY	LY	LOWER YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	78.4701%	WESTERN LF	78.5877%	
MILLS PER KWH	22.249000			
METER 0677451		FAIRVIEW WEST-NOHLY	KWH	COINCIDENT
STOP READING	02-01-21		350625	PEAK DATE 01-26-21
START READING	01-01-21		344137	PEAK TIME 08:30
METERED			6,488.00	10164 KW
MULTIPLIER			1,000.0000	1.0000
NET			6,488,000	10,164
DRAIN NO. 27 1814101				
TRANSFORMATION LOSS	x .019			x .019
SUBTOTAL				
TRANSMISSION LOSS	x .0061			x .0061
DRAIN TOTAL				
METER SUBTOTAL			6,488,000	10,164
METER 0677501		FAIRVIEW WEST-SPRING LAKE	KWH	COINCIDENT
STOP READING	02-01-21		355496	PEAK DATE 01-26-21
START READING	01-01-21		353195	PEAK TIME 08:30
METERED			2,301.00	3588 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,301,000	3,588
METER SUBTOTAL			2,301,000	3,588
METER 0680401		RICHLAND 69	KWH	COINCIDENT
STOP READING	02-01-21		45635893	PEAK DATE 01-26-21
START READING	01-01-21		41051551	PEAK TIME 08:30
METERED			4,584,342.00	8123 KW
MULTIPLIER			1.0000	1.0000
NET			4,584,342	8,123
METER SUBTOTAL			4,584,342	8,123
METER 0680701		SOUTH BAINVILLE	KWH	COINCIDENT
STOP READING	02-01-21		29260245	PEAK DATE 01-26-21
START READING	01-01-21		28128453	PEAK TIME 08:30
METERED			1,131,792.00	1842 KW
MULTIPLIER			1.0000	1.0000
NET			1,131,792	1,842
SUBTOTAL			1,131,792	1,842
LOW SIDE LOSSES	1,131,792 x .011		12,450	1,842 x .011 20
METER SUBTOTAL			1,144,242	1,862
METER 0681802		WILLISTON MARLEY	KWH	COINCIDENT
STOP READING	02-01-21		00183842	PEAK DATE 01-26-21
START READING	01-01-21		00181232	PEAK TIME 08:30
METERED			2,610.00	4646 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,610,000	4,646
METER SUBTOTAL			2,610,000	4,646

10-Feb-2021 6:26

METER	UMPC0083	IVERSON	KWH	COINCIDENT
STOP READING	02-01-21		54171392	PEAK DATE 01-26-21
START READING	01-01-21		51793412	PEAK TIME 08:30
METERED			2,377,980.00	4231 KW
MULTIPLIER			1.0000	1.0000
NET			2,377,980	4,231
SUBTOTAL			2,377,980	4,231
TRANSMISSION LOSS		2,377,980 x .0004	951	4,231 x .0004 2
SUBTOTAL			2,378,931	4,233
METER SUBTOTAL			2,378,931	4,233

METER	UMPC0089	HELMUT	KWH	COINCIDENT
STOP READING	02-01-21		95161852	PEAK DATE 01-26-21
START READING	01-01-21		91585472	PEAK TIME 08:30
METERED			3,576,380.00	6793 KW
MULTIPLIER			1.0000	1.0000
NET			3,576,380	6,793
SUBTOTAL			3,576,380	6,793
METER SUBTOTAL			3,576,380	6,793

10-Feb-2021 6:26

METER	UMPC0123	EAST SIDNEY		KWH		COINCIDENT	
STOP READING		02-01-21		26633978		PEAK DATE	01-26-21
START READING		01-01-21		25630040		PEAK TIME	08:30
METERED				1,003,938.00			1619 KW
MULTIPLIER				1.0000			1.0000
NET				1,003,938			1,619
SUBTOTAL				1,003,938			1,619
LOW SIDE LOSSES		1,003,938 x	.02	20,079	1,619 x	.02	32
EAST SIDNEY SUBTOTAL				1,024,017			1,651
SIDNEY PUMP 1 1829901							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1-1 1829902							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.03		x	.03	
SIDNEY PUMP 1A 1829903							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1A-1 1829904							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 1-2 1829905							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 2 1829906							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SIDNEY PUMP 3 1829907							
TRANSFORMATION LOSS		x	.02		x	.02	
SUBTOTAL							
TRANSMISSION LOSS		x	.092		x	.092	
SUBTOTAL							
METER SUBTOTAL				1,024,017			1,651

10-Feb-2021 6:26

METER	UMPC0138	SAVAGE		KWH		COINCIDENT
STOP READING		02-01-21		25875620		PEAK DATE 01-26-21
START READING		01-01-21		25248586		PEAK TIME 08:30
METERED				627,034.00		1236 KW
MULTIPLIER				1.0000		1.0000
NET				627,034		1,236
SUBTOTAL				627,034		1,236
SAVAGE SUBTOTAL				627,034		1,236
SUBTOTAL				627,034		1,236
SAVAGE PUMP 1826001						
TRANSFORMATION LOSS	x	.011			x	.011
SUBTOTAL						
TRANSMISSION LOSS	x	.046			x	.046
SAVAGE PUMP S.S. 1826002						
SAVAGE PUMP TOTAL						
THOMAS POINT 1814001						
TRANSFORMATION LOSS	x	.011			x	.011
SUBTOTAL						
TRANSMISSION LOSS	x	.026			x	.026
THOMAS POINT TOTAL						
METER SUBTOTAL				627,034		1,236

METER	UMPC0180	BUFORD		KWH		COINCIDENT
STOP READING		02-01-21		17393636		PEAK DATE 01-26-21
START READING		01-01-21		16531700		PEAK TIME 08:30
METERED				861,936.00		1545 KW
MULTIPLIER				1.0000		1.0000
NET				861,936		1,545
SUBTOTAL				861,936		1,545
LOW SIDE LOSSES	861,936	x	.012	10,343	1,545	x .012 19
BUFORD SUBTOTAL				872,279		1,564
SUBTOTAL				872,279		1,564
NOHLY 1814051						
TRANSFORMATION LOSS	x	.012			x	.012
SUBTOTAL						
TRANSMISSION LOSS	x	.033			x	.033
NOHLY TOTAL						
BUFORD TRENTON SUPPLEMENTAL 1807002						
TRANSFORMATION LOSS	x	.012			x	.012
SUBTOTAL						
TRANSMISSION LOSS	x	.067			x	.067
BUFORD SUPPLEMENTAL TOTAL						
METER SUBTOTAL				872,279		1,564

DELIVERY TOTALS	LY	LOWER YELLOWSTONE		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				25,606,225		43,860
SYSTEM ENERGY				25,606,225		43,860
WESTERN SHARE		x 0.055898		1,431,327	x 0.055819	2,448
WESTERN SERVICE TO DELIVERY POINT				1,431,327		2,448
DEMAND CHARGE		2,448 KW	x	5.25		12,852.00
DEMAND CHARGE DROUGHT		2,448 KW	x	0.00		0.00
ENERGY CHARGES		1,431,327 KWH	x	0.013270		18,993.71
ENERGY CHARGE DROUGHT		1,431,327 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$31,845.71
TOTAL FOR DELIVERY POINT						\$31,845.71

10-Feb-2021 6:26

DELIVERY MCCONE MCCONE TRANSMISSION AGENT: DIRECT
 744 HOURS 0.00 OUTAGE HOURS
 SYSTEM LF 69.5963% WESTERN LF 69.6832%
 MILLS PER KWH 23.396000

METER 0676401	CIRCLE	KWH	COINCIDENT
STOP READING	02-01-21	79163076	PEAK DATE 01-26-21
START READING	01-01-21	76691279	PEAK TIME 08:30
METERED		2,471,797.00	5002 KW
MULTIPLIER		1.0000	1.0000
NET		2,471,797	5,002
METER SUBTOTAL		2,471,797	5,002

METER 0677201	DAWSON	KWH	COINCIDENT
STOP READING	02-01-21	56456776	PEAK DATE 01-26-21
START READING	01-01-21	55645372	PEAK TIME 08:30
METERED		811,404.00	1415 KW
MULTIPLIER		1.0000	1.0000
NET		811,404	1,415
METER SUBTOTAL		811,404	1,415

METER 0680101	REDWATER	KWH	COINCIDENT
STOP READING	02-01-21	47768252	PEAK DATE 01-26-21
START READING	01-01-21	44649331	PEAK TIME 08:30
METERED		3,118,921.00	5942 KW
MULTIPLIER		1.0000	1.0000
NET		3,118,921	5,942
METER SUBTOTAL		3,118,921	5,942

METER 0682001	WOLF POINT	KWH	COINCIDENT
STOP READING	02-01-21	55585061	PEAK DATE 01-26-21
START READING	01-01-21	55225798	PEAK TIME 08:30
METERED		359,263.00	699 KW
MULTIPLIER		1.0000	1.0000
NET		359,263	699
METER SUBTOTAL		359,263	699

DELIVERY TOTALS	MCCONE	MCCONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			6,761,385	13,058
SYSTEM ENERGY			6,761,385	13,058
WESTERN SHARE		x 0.055898	377,945	x 0.055819 729
WESTERN SERVICE TO DELIVERY POINT			377,945	729
DEMAND CHARGE		729 KW	x 5.25	3,827.25
DEMAND CHARGE DROUGHT		729 KW	x 0.00	0.00
ENERGY CHARGES		377,945 KWH	x 0.013270	5,015.33
ENERGY CHARGE DROUGHT		377,945 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$8,842.58
TOTAL FOR DELIVERY POINT				\$8,842.58

10-Feb-2021 6:26

DELIVERY	MCKENZ	MCKENZIE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	70.4815%	WESTERN LF	70.5832%	
MILLS PER KWH	23.267000			
METER 0676355		GRASSY BUTTE	KWH	COINCIDENT
STOP READING	02-01-21		73926268	PEAK DATE 01-26-21
START READING	01-01-21		69788166	PEAK TIME 08:30
METERED			4,138,102.00	6445 KW
MULTIPLIER			1.0000	1.0000
NET			4,138,102	6,445
Adj for unmetered energy			4,955	
METER SUBTOTAL			4,143,057	6,445
METER 0677981		HALLIDAY	KWH	COINCIDENT
STOP READING	02-01-21		09752665	PEAK DATE 01-26-21
START READING	01-01-21		09022177	PEAK TIME 08:30
METERED			730,488.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			730,488	
Adj for unmetered energy			2,056	
METER SUBTOTAL			732,544	
METER 0679331		KILLDEER MOUNTAIN	KWH	COINCIDENT
STOP READING	02-01-21		185703247	PEAK DATE 01-26-21
START READING	01-01-21		178662251	PEAK TIME 08:30
METERED			7,040,996.00	11394 KW
MULTIPLIER			1.0000	1.0000
NET			7,040,996	11,394
SUBTOTAL			7,040,996	11,394
DUNN CENTER PUMPING 1823140			-27,797	-24
TRANS LOSS ON AFFECTING METERS		-27,797 x .0584	-1,623	-24 x .0584 -1
DUNN CENTER PUMPING TOTAL			-29,420	-25
METER SUBTOTAL			7,011,576	11,369
METER 0680751		SQUAW GAP	KWH	COINCIDENT
STOP READING	02-01-21		74842943	PEAK DATE 01-26-21
START READING	01-01-21		68383760	PEAK TIME 08:30
METERED			6,459,183.00	9905 KW
MULTIPLIER			1.0000	1.0000
NET			6,459,183	9,905
SUBTOTAL			6,459,183	9,905
METER SUBTOTAL			6,459,183	9,905
METER 0681501 D		WATFORD CITY	KWH	COINCIDENT
STOP READING	02-01-21		770653588	PEAK DATE 01-26-21
START READING	01-01-21		750411146	PEAK TIME 08:30
METERED			20,242,442.00	34949 KW
MULTIPLIER			1.0000	1.0000
NET			20,242,442	34,949
SUBTOTAL			20,242,442	34,949
METER SUBTOTAL			20,242,442	34,949

10-Feb-2021 6:26

METER	0681501 R	WATFORD CITY	KWH	COINCIDENT
STOP READING	02-01-21		2432031	PEAK DATE 01-26-21
START READING	01-01-21		2432031	PEAK TIME 08:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	0681503 D	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	02-01-21		215921823	PEAK DATE 01-26-21
START READING	01-01-21		194568991	PEAK TIME 08:30
METERED			21,352,832.00	36743 KW
MULTIPLIER			1.0000	1.0000
NET			21,352,832	36,743
SUBTOTAL			21,352,832	36,743
METER SUBTOTAL			21,352,832	36,743

METER	0681503 R	WATFORD CITY #2	KWH	COINCIDENT
STOP READING	02-01-21		1888987	PEAK DATE 01-26-21
START READING	01-01-21		1888987	PEAK TIME 08:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER		x -1		x -1
METER SUBTOTAL				

METER	1004971R	MDU WATFORD	KWH	COINCIDENT
STOP READING	02-01-21		140279182	PEAK DATE 01-26-21
START READING	01-01-21		140268981	PEAK TIME 08:30
METERED			10,201.00	14 KW
MULTIPLIER			1.0000	1.0000
NET			10,201	14
SUBTOTAL			10,201	14
SUBTOTAL			10,201	14
SUBTRACTIVE METER		x -1	-10,201	x -1 -14
METER SUBTOTAL			-10,201	-14

METER	LONESOME SY N	LONESOME SY N	KWH	COINCIDENT
STOP READING	02-01-21		05059303	PEAK DATE 01-26-21
START READING	01-01-21		71207650	PEAK TIME 08:30
METERED			33,851,653.00	119391 KW
MULTIPLIER			1.0000	1.0000
NET			33,851,653	119,391
Adj for unmetered energy			4,116	
SUBTOTAL			33,855,769	119,391
METER SUBTOTAL			33,855,769	119,391

10-Feb-2021 6:26

METER	LONESOME SY S	LONESOME SY S	KWH	COINCIDENT
STOP READING	02-01-21		13719617	PEAK DATE 01-26-21
START READING	01-01-21		71740244	PEAK TIME 08:30
METERED			41,979,373.00	44493 KW
MULTIPLIER			1.0000	1.0000
NET			41,979,373	44,493
Adj for unmetered energy			10,167	
SUBTOTAL			41,989,540	44,493
METER SUBTOTAL			41,989,540	44,493

METER	UMPC0098	BICENTENNIAL	KWH	COINCIDENT
STOP READING	02-01-21		562173	PEAK DATE 01-26-21
START READING	01-01-21		137635	PEAK TIME 08:30
METERED			424,538.00	600 KW
MULTIPLIER			1.0000	1.0000
NET			424,538	600
SUBTOTAL			424,538	600
METER SUBTOTAL			424,538	600

METER	UMPC0099	ROUGH RIDER	KWH	COINCIDENT
STOP READING	02-01-21		20733356	PEAK DATE 01-26-21
START READING	01-01-21		20169196	PEAK TIME 08:30
METERED			564,160.00	849 KW
MULTIPLIER			1.0000	1.0000
NET			564,160	849
SUBTOTAL			564,160	849
METER SUBTOTAL			564,160	849

METER	UMPC0143	KOCH #1	KWH	COINCIDENT
STOP READING	02-01-21		86507306	PEAK DATE 01-26-21
START READING	01-01-21		81973830	PEAK TIME 08:30
METERED			4,533,476.00	6166 KW
MULTIPLIER			1.0000	1.0000
NET			4,533,476	6,166
SUBTOTAL			4,533,476	6,166
METER SUBTOTAL			4,533,476	6,166

METER	UMPC0144	KOCH #2	KWH	COINCIDENT
STOP READING	02-01-21		58642541	PEAK DATE 01-26-21
START READING	01-01-21		55592661	PEAK TIME 08:30
METERED			3,049,880.00	4378 KW
MULTIPLIER			1.0000	1.0000
NET			3,049,880	4,378
SUBTOTAL			3,049,880	4,378
METER SUBTOTAL			3,049,880	4,378

DELIVERY TOTALS	MCKENZ	MCKENZIE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			144,358,997	275,288
TOTAL POWER RECEIVED			-10,201	-14
NET POWER			144,348,796	275,274
SYSTEM ENERGY			144,348,796	275,274
WESTERN SHARE		x 0.055898	8,068,756	x 0.055819 15,365
WESTERN SERVICE TO DELIVERY POINT			8,068,756	15,365
DEMAND CHARGE	15,365 KW	x	5.25	80,666.25
DEMAND CHARGE DROUGHT	15,365 KW	x	0.00	0.00
ENERGY CHARGES	8,068,756 KWH	x	0.013270	107,072.39
ENERGY CHARGE DROUGHT	8,068,756 KWH	x	0.000000	0.00

10-Feb-2021 6:26

DEMAND AND ENERGY CHARGES

\$187,738.64

TOTAL FOR DELIVERY POINT

\$187,738.64

10-Feb-2021 6:26

DELIVERY	MWEC	MWEC	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	92.3945%	WESTERN LF	92.5266%	
MILLS PER KWH	20.896000			
METER 0681803		WILLISTON 2 MW	KWH	COINCIDENT
STOP READING	02-01-21		00120423	PEAK DATE 01-26-21
START READING	01-01-21		00118267	PEAK TIME 08:30
METERED			2,156.00	4272 KW
MULTIPLIER			1,000.0000	1.0000
NET			2,156,000	4,272
METER SUBTOTAL			2,156,000	4,272
METER 9990001		BELDEN T2	KWH	COINCIDENT
STOP READING	02-01-21		95018581	PEAK DATE 01-26-21
START READING	01-01-21		90475282	PEAK TIME 08:30
METERED			4,543,299.00	6946 KW
MULTIPLIER			1.0000	1.0000
NET			4,543,299	6,946
METER SUBTOTAL			4,543,299	6,946
METER 9990010		BIG BEND T1	KWH	COINCIDENT
STOP READING	02-01-21		53223297	PEAK DATE 01-26-21
START READING	01-01-21		44642770	PEAK TIME 08:30
METERED			8,580,527.00	12514 KW
MULTIPLIER			1.0000	1.0000
NET			8,580,527	12,514
SUBTOTAL			8,580,527	12,514
TRANSMISSION LOSS		8,580,527 x .0031	26,600	12,514 x .0031 39
SUBTOTAL			8,607,127	12,553
METER SUBTOTAL			8,607,127	12,553
METER 9990020		BLAISDELL T1	KWH	COINCIDENT
STOP READING	02-01-21		61442916	PEAK DATE 01-26-21
START READING	01-01-21		60604171	PEAK TIME 08:30
METERED			838,745.00	1800 KW
MULTIPLIER			1.0000	1.0000
NET			838,745	1,800
METER SUBTOTAL			838,745	1,800
METER 9990030		BROOK BANK	KWH	COINCIDENT
STOP READING	02-01-21		70733740	PEAK DATE 01-26-21
START READING	01-01-21		66498562	PEAK TIME 08:30
METERED			4,235,178.00	5753 KW
MULTIPLIER			1.0000	1.0000
NET			4,235,178	5,753
METER SUBTOTAL			4,235,178	5,753
METER 9990040		MOE T1	KWH	COINCIDENT
STOP READING	02-01-21		07709533	PEAK DATE 01-26-21
START READING	01-01-21		99691656	PEAK TIME 08:30
METERED			8,017,877.00	11474 KW
MULTIPLIER			1.0000	1.0000
NET			8,017,877	11,474
METER SUBTOTAL			8,017,877	11,474

10-Feb-2021 6:26

METER	9990060	NEW TOWN T1	KWH	COINCIDENT
STOP READING	02-01-21		84921104	PEAK DATE 01-26-21
START READING	01-01-21		81876545	PEAK TIME 08:30
METERED			3,044,559.00	5974 KW
MULTIPLIER			1.0000	1.0000
NET			3,044,559	5,974
METER SUBTOTAL			3,044,559	5,974
METER	9990062	NEW TOWN T3	KWH	COINCIDENT
STOP READING	02-01-21		25964205	PEAK DATE 01-26-21
START READING	01-01-21		21313090	PEAK TIME 08:30
METERED			4,651,115.00	7476 KW
MULTIPLIER			1.0000	1.0000
NET			4,651,115	7,476
METER SUBTOTAL			4,651,115	7,476
METER	9990070	OSBORN T1	KWH	COINCIDENT
STOP READING	02-01-21		09244786	PEAK DATE 01-26-21
START READING	01-01-21		03715726	PEAK TIME 08:30
METERED			5,529,060.00	9437 KW
MULTIPLIER			1.0000	1.0000
NET			5,529,060	9,437
METER SUBTOTAL			5,529,060	9,437
METER	9990090D	PARSHALL T1	KWH	COINCIDENT
STOP READING	02-01-21		60453530	PEAK DATE 01-26-21
START READING	01-01-21		59227701	PEAK TIME 08:30
METERED			1,225,829.00	1878 KW
MULTIPLIER			1.0000	1.0000
NET			1,225,829	1,878
METER SUBTOTAL			1,225,829	1,878
METER	9990090R	PARSHALL T1	KWH	COINCIDENT
STOP READING	02-01-21		00139030	PEAK DATE 01-26-21
START READING	01-01-21		00138996	PEAK TIME 08:30
METERED			34.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			34	
SUBTOTAL			34	
SUBTRACTIVE METER		x -1	-34	x -1
METER SUBTOTAL			-34	
METER	9990091	PARSHALL T2	KWH	COINCIDENT
STOP READING	02-01-21		81270710	PEAK DATE 01-26-21
START READING	01-01-21		75694963	PEAK TIME 08:30
METERED			5,575,747.00	7871 KW
MULTIPLIER			1.0000	1.0000
NET			5,575,747	7,871
METER SUBTOTAL			5,575,747	7,871
METER	9990092	PARSHALL T3	KWH	COINCIDENT
STOP READING	02-01-21		18970418	PEAK DATE 01-26-21
START READING	01-01-21		16705869	PEAK TIME 08:30
METERED			2,264,549.00	3545 KW
MULTIPLIER			1.0000	1.0000
NET			2,264,549	3,545
METER SUBTOTAL			2,264,549	3,545

10-Feb-2021 6:26

METER			KWH	COINCIDENT
METER 9990100		PLEASANT VALLEY T1		
STOP READING	02-01-21		92856512	PEAK DATE 01-26-21
START READING	01-01-21		91676864	PEAK TIME 08:30
METERED			1,179,648.00	1925 KW
MULTIPLIER			1.0000	1.0000
NET			1,179,648	1,925
SUBTOTAL			1,179,648	1,925
METER SUBTOTAL			1,179,648	1,925
METER 9990101		PLEASANT VALLEY T2		
STOP READING	02-01-21		57309721	PEAK DATE 01-26-21
START READING	01-01-21		55446491	PEAK TIME 08:30
METERED			1,863,230.00	2524 KW
MULTIPLIER			1.0000	1.0000
NET			1,863,230	2,524
METER SUBTOTAL			1,863,230	2,524
METER 9990120		RAT LAKE		
STOP READING	02-01-21		83569709	PEAK DATE 01-26-21
START READING	01-01-21		78219289	PEAK TIME 08:30
METERED			5,350,420.00	7313 KW
MULTIPLIER			1.0000	1.0000
NET			5,350,420	7,313
SUBTOTAL			5,350,420	7,313
TRANSMISSION LOSS		5,350,420 x .0003	1,605	7,313 x .0003 2
METER SUBTOTAL			5,352,025	7,315
METER 9990130		ROBINSON LAKE T1		
STOP READING	02-01-21		47163912	PEAK DATE 01-26-21
START READING	01-01-21		37397744	PEAK TIME 08:30
METERED			9,766,168.00	13322 KW
MULTIPLIER			1.0000	1.0000
NET			9,766,168	13,322
SUBTOTAL			9,766,168	13,322
TRANSMISSION LOSS		9,766,168 x .0001	977	13,322 x .0001 1
METER SUBTOTAL			9,767,145	13,323
METER 9990131		ROBINSON LAKE T2		
STOP READING	02-01-21		23610516	PEAK DATE 01-26-21
START READING	01-01-21		11153036	PEAK TIME 08:30
METERED			12,457,480.00	16410 KW
MULTIPLIER			1.0000	1.0000
NET			12,457,480	16,410
SUBTOTAL			12,457,480	16,410
TRANSMISSION LOSS		12,457,480 x .0001	1,246	16,410 x .0001 2
METER SUBTOTAL			12,458,726	16,412
METER 9990140		ROSS T1		
STOP READING	02-01-21		71474449	PEAK DATE 01-26-21
START READING	01-01-21		63985044	PEAK TIME 08:30
METERED			7,489,405.00	10178 KW
MULTIPLIER			1.0000	1.0000
NET			7,489,405	10,178
SUBTOTAL			7,489,405	10,178
TRANSMISSION LOSS		7,489,405 x .0005	3,745	10,178 x .0005 5
METER SUBTOTAL			7,493,150	10,183

10-Feb-2021 6:26

METER	9990150	STANLEY T2	KWH	COINCIDENT
STOP READING	02-01-21		55293632	PEAK DATE 01-26-21
START READING	01-01-21		51488990	PEAK TIME 08:30
METERED			3,804,642.00	6663 KW
MULTIPLIER			1.0000	1.0000
NET			3,804,642	6,663
METER SUBTOTAL			3,804,642	6,663
METER	9990160	VAN HOOK T1	KWH	COINCIDENT
STOP READING	02-01-21		74327179	PEAK DATE 01-26-21
START READING	01-01-21		68487470	PEAK TIME 08:30
METERED			5,839,709.00	9888 KW
MULTIPLIER			1.0000	1.0000
NET			5,839,709	9,888
METER SUBTOTAL			5,839,709	9,888
METER	9990170	WHITE EARTH	KWH	COINCIDENT
STOP READING	02-01-21		01813641	PEAK DATE 01-26-21
START READING	01-01-21		96271951	PEAK TIME 08:30
METERED			5,541,690.00	7719 KW
MULTIPLIER			1.0000	1.0000
NET			5,541,690	7,719
METER SUBTOTAL			5,541,690	7,719
METER	UMPC0017	NE ROSS T1	KWH	COINCIDENT
STOP READING	02-01-21		03624341	PEAK DATE 01-26-21
START READING	01-01-21		00905182	PEAK TIME 08:30
METERED			2,719,159.00	3806 KW
MULTIPLIER			1.0000	1.0000
NET			2,719,159	3,806
SUBTOTAL			2,719,159	3,806
TRANSMISSION LOSS		2,719,159 x .0012	3,263	3,806 x .0012 5
METER SUBTOTAL			2,722,422	3,811
METER	UMPC0018	NE ROSS T2	KWH	COINCIDENT
STOP READING	02-01-21		73133064	PEAK DATE 01-26-21
START READING	01-01-21		68163482	PEAK TIME 08:30
METERED			4,969,582.00	5827 KW
MULTIPLIER			1.0000	1.0000
NET			4,969,582	5,827
SUBTOTAL			4,969,582	5,827
TRANSMISSION LOSS		4,969,582 x .0012	5,963	5,827 x .0012 7
METER SUBTOTAL			4,975,545	5,834
METER	UMPC0025	PLEASANT VALLEY T3	KWH	COINCIDENT
STOP READING	02-01-21		9912042	PEAK DATE 01-26-21
START READING	01-01-21		7254932	PEAK TIME 08:30
METERED			2,657,110.00	3983 KW
MULTIPLIER			1.0000	1.0000
NET			2,657,110	3,983
METER SUBTOTAL			2,657,110	3,983

10-Feb-2021 6:26

METER	UMPC0027	JUDSON T1	KWH	COINCIDENT
STOP READING	02-01-21		93007159	PEAK DATE 01-26-21
START READING	01-01-21		90854007	PEAK TIME 08:30
METERED			2,153,152.00	4777 KW
MULTIPLIER			1.0000	1.0000
NET			2,153,152	4,777
METER SUBTOTAL			2,153,152	4,777
METER	UMPC0028	JUDSON T2	KWH	COINCIDENT
STOP READING	02-01-21		41151918	PEAK DATE 01-26-21
START READING	01-01-21		38500836	PEAK TIME 08:30
METERED			2,651,082.00	4867 KW
MULTIPLIER			1.0000	1.0000
NET			2,651,082	4,867
METER SUBTOTAL			2,651,082	4,867
METER	UMPC0029	STATELINE TR1A	KWH	COINCIDENT
STOP READING	02-01-21		24640196	PEAK DATE 01-26-21
START READING	01-01-21		17574477	PEAK TIME 08:30
METERED			7,065,719.00	7429 KW
MULTIPLIER			1.0000	1.0000
NET			7,065,719	7,429
METER SUBTOTAL			7,065,719	7,429
METER	UMPC0030	STATELINE TR1B	KWH	COINCIDENT
STOP READING	02-01-21		70159721	PEAK DATE 01-26-21
START READING	01-01-21		63926093	PEAK TIME 08:30
METERED			6,233,628.00	8162 KW
MULTIPLIER			1.0000	1.0000
NET			6,233,628	8,162
METER SUBTOTAL			6,233,628	8,162
METER	UMPC0031	STATELINE TR2A	KWH	COINCIDENT
STOP READING	02-01-21		48027781	PEAK DATE 01-26-21
START READING	01-01-21		40148678	PEAK TIME 08:30
METERED			7,879,103.00	11765 KW
MULTIPLIER			1.0000	1.0000
NET			7,879,103	11,765
METER SUBTOTAL			7,879,103	11,765
METER	UMPC0032	STATELINE TR2B	KWH	COINCIDENT
STOP READING	02-01-21		22457133	PEAK DATE 01-26-21
START READING	01-01-21		17380877	PEAK TIME 08:30
METERED			5,076,256.00	6584 KW
MULTIPLIER			1.0000	1.0000
NET			5,076,256	6,584
METER SUBTOTAL			5,076,256	6,584
METER	UMPC0033	MONT T1	KWH	COINCIDENT
STOP READING	02-01-21		99627518	PEAK DATE 01-26-21
START READING	01-01-21		93382697	PEAK TIME 08:30
METERED			6,244,821.00	9121 KW
MULTIPLIER			1.0000	1.0000
NET			6,244,821	9,121
METER SUBTOTAL			6,244,821	9,121

10-Feb-2021 6:26

METER	UMPC0034	STRANDAHL T1	KWH	COINCIDENT
STOP READING	02-01-21		04956661	PEAK DATE 01-26-21
START READING	01-01-21		03132190	PEAK TIME 08:30
METERED			1,824,471.00	2673 KW
MULTIPLIER			1.0000	1.0000
NET			1,824,471	2,673
METER SUBTOTAL			1,824,471	2,673
METER	UMPC0035	BARR BUTTE T1	KWH	COINCIDENT
STOP READING	02-01-21		14489556	PEAK DATE 01-26-21
START READING	01-01-21		14270651	PEAK TIME 08:30
METERED			218,905.00	323 KW
MULTIPLIER			1.0000	1.0000
NET			218,905	323
METER SUBTOTAL			218,905	323
METER	UMPC0036	N. MISSOURI RIDGE	KWH	COINCIDENT
STOP READING	02-01-21		70185845	PEAK DATE 01-26-21
START READING	01-01-21		66075205	PEAK TIME 08:30
METERED			4,110,640.00	8041 KW
MULTIPLIER			1.0000	1.0000
NET			4,110,640	8,041
METER SUBTOTAL			4,110,640	8,041
METER	UMPC0037	NW WILLISTON	KWH	COINCIDENT
STOP READING	02-01-21		16085119	PEAK DATE 01-26-21
START READING	01-01-21		10164440	PEAK TIME 08:30
METERED			5,920,679.00	11694 KW
MULTIPLIER			1.0000	1.0000
NET			5,920,679	11,694
METER SUBTOTAL			5,920,679	11,694
METER	UMPC0038	N WILLISTON T1	KWH	COINCIDENT
STOP READING	02-01-21		34963709	PEAK DATE 01-26-21
START READING	01-01-21		31924089	PEAK TIME 08:30
METERED			3,039,620.00	5531 KW
MULTIPLIER			1.0000	1.0000
NET			3,039,620	5,531
METER SUBTOTAL			3,039,620	5,531
METER	UMPC0039D	NE WILLISTON T1-DEL	KWH	COINCIDENT
STOP READING	02-01-21		77492841	PEAK DATE 01-26-21
START READING	01-01-21		74046585	PEAK TIME 08:30
METERED			3,446,256.00	6576 KW
MULTIPLIER			1.0000	1.0000
NET			3,446,256	6,576
METER SUBTOTAL			3,446,256	6,576
METER	UMPC0039R	NE WILLISTON T1-REC	KWH	COINCIDENT
STOP READING	02-01-21		00000050	PEAK DATE 01-26-21
START READING	01-01-21		00000050	PEAK TIME 08:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTRACTIVE METER				
METER SUBTOTAL				

x -1

x -1

10-Feb-2021 6:26

METER	UMPC0040D	NE WILLISTON T2-DEL	KWH	COINCIDENT
STOP READING	02-01-21		92391679	PEAK DATE 01-26-21
START READING	01-01-21		88539364	PEAK TIME 08:30
METERED			3,852,315.00	5722 KW
MULTIPLIER			1.0000	1.0000
NET			3,852,315	5,722
METER SUBTOTAL			3,852,315	5,722
METER	UMPC0041	SE WILLISTON T1	KWH	COINCIDENT
STOP READING	02-01-21		81840844	PEAK DATE 01-26-21
START READING	01-01-21		76051721	PEAK TIME 08:30
METERED			5,789,123.00	9234 KW
MULTIPLIER			1.0000	1.0000
NET			5,789,123	9,234
METER SUBTOTAL			5,789,123	9,234
METER	UMPC0042	SE WILLISTON T2	KWH	COINCIDENT
STOP READING	02-01-21		24018961	PEAK DATE 01-26-21
START READING	01-01-21		20335510	PEAK TIME 08:30
METERED			3,683,451.00	4815 KW
MULTIPLIER			1.0000	1.0000
NET			3,683,451	4,815
METER SUBTOTAL			3,683,451	4,815
METER	UMPC0043	12 MILE T1	KWH	COINCIDENT
STOP READING	02-01-21		98072602	PEAK DATE 01-26-21
START READING	01-01-21		93052870	PEAK TIME 08:30
METERED			5,019,732.00	7431 KW
MULTIPLIER			1.0000	1.0000
NET			5,019,732	7,431
METER SUBTOTAL			5,019,732	7,431
METER	UMPC0044	N 12 MILE T1	KWH	COINCIDENT
STOP READING	02-01-21		43330623	PEAK DATE 01-26-21
START READING	01-01-21		37984481	PEAK TIME 08:30
METERED			5,346,142.00	6411 KW
MULTIPLIER			1.0000	1.0000
NET			5,346,142	6,411
METER SUBTOTAL			5,346,142	6,411
METER	UMPC0045	N 12 MILE T2	KWH	COINCIDENT
STOP READING	02-01-21		20737245	PEAK DATE 01-26-21
START READING	01-01-21		09324839	PEAK TIME 08:30
METERED			11,412,406.00	16879 KW
MULTIPLIER			1.0000	1.0000
NET			11,412,406	16,879
METER SUBTOTAL			11,412,406	16,879
METER	UMPC0046	WHEELLOCK T3	KWH	COINCIDENT
STOP READING	02-01-21		47283247	PEAK DATE 01-26-21
START READING	01-01-21		39024044	PEAK TIME 08:30
METERED			8,259,203.00	12460 KW
MULTIPLIER			1.0000	1.0000
NET			8,259,203	12,460
METER SUBTOTAL			8,259,203	12,460

10-Feb-2021 6:26

METER	UMPC0047	ELLISVILLE T1	KWH	COINCIDENT
STOP READING	02-01-21		56816159	PEAK DATE 01-26-21
START READING	01-01-21		49857088	PEAK TIME 08:30
METERED			6,959,071.00	10156 KW
MULTIPLIER			1.0000	1.0000
NET			6,959,071	10,156
METER SUBTOTAL			6,959,071	10,156
METER	UMPC0048	ZAHL T1	KWH	COINCIDENT
STOP READING	02-01-21		93534257	PEAK DATE 01-26-21
START READING	01-01-21		86940544	PEAK TIME 08:30
METERED			6,593,713.00	9060 KW
MULTIPLIER			1.0000	1.0000
NET			6,593,713	9,060
METER SUBTOTAL			6,593,713	9,060
METER	UMPC0049	TYRONE	KWH	COINCIDENT
STOP READING	02-01-21		62462770	PEAK DATE 01-26-21
START READING	01-01-21		54416958	PEAK TIME 08:30
METERED			8,045,812.00	11070 KW
MULTIPLIER			1.0000	1.0000
NET			8,045,812	11,070
METER SUBTOTAL			8,045,812	11,070
METER	UMPC0050	SIMPSON	KWH	COINCIDENT
STOP READING	02-01-21		72960479	PEAK DATE 01-26-21
START READING	01-01-21		69960630	PEAK TIME 08:30
METERED			2,999,849.00	4380 KW
MULTIPLIER			1.0000	1.0000
NET			2,999,849	4,380
SUBTOTAL			2,999,849	4,380
TRANSMISSION LOSS		2,999,849 x .0006	1,800	4,380 x .0006 3
METER SUBTOTAL			3,001,649	4,383
METER	UMPC0051	POWERS LAKE	KWH	COINCIDENT
STOP READING	02-01-21		88412636	PEAK DATE 01-26-21
START READING	01-01-21		82042053	PEAK TIME 08:30
METERED			6,370,583.00	8203 KW
MULTIPLIER			1.0000	1.0000
NET			6,370,583	8,203
SUBTOTAL			6,370,583	8,203
TRANSMISSION LOSS		6,370,583 x .0005	3,185	8,203 x .0005 4
METER SUBTOTAL			6,373,768	8,207
METER	UMPC0054	NORTH TIOGA T3	KWH	COINCIDENT
STOP READING	02-01-21		77106336	PEAK DATE 01-26-21
START READING	01-01-21		75741469	PEAK TIME 08:30
METERED			1,364,867.00	1973 KW
MULTIPLIER			1.0000	1.0000
NET			1,364,867	1,973
METER SUBTOTAL			1,364,867	1,973

10-Feb-2021 6:26

METER	UMPC0055	HESS TR1	KWH	COINCIDENT
STOP READING	02-01-21		62036721	PEAK DATE 01-26-21
START READING	01-01-21		49381935	PEAK TIME 08:30
METERED			12,654,786.00	16125 KW
MULTIPLIER			1.0000	1.0000
NET			12,654,786	16,125
SUBTOTAL			12,654,786	16,125
METER SUBTOTAL			12,654,786	16,125

METER	UMPC0056	HESS TR2	KWH	COINCIDENT
STOP READING	02-01-21		61548522	PEAK DATE 01-26-21
START READING	01-01-21		52441643	PEAK TIME 08:30
METERED			9,106,879.00	9726 KW
MULTIPLIER			1.0000	1.0000
NET			9,106,879	9,726
SUBTOTAL			9,106,879	9,726
METER SUBTOTAL			9,106,879	9,726

METER	UMPC0057	HESS RAIL T1	KWH	COINCIDENT
STOP READING	02-01-21		92344497	PEAK DATE 01-26-21
START READING	01-01-21		91196113	PEAK TIME 08:30
METERED			1,148,384.00	1913 KW
MULTIPLIER			1.0000	1.0000
NET			1,148,384	1,913
SUBTOTAL			1,148,384	1,913
TRANSMISSION LOSS		1,148,384 x .0001	115	1,913 x .0001
METER SUBTOTAL			1,148,499	1,913

METER	UMPC0058	WEST BANK T1	KWH	COINCIDENT
STOP READING	02-01-21		68075906	PEAK DATE 01-26-21
START READING	01-01-21		62526477	PEAK TIME 08:30
METERED			5,549,429.00	8115 KW
MULTIPLIER			1.0000	1.0000
NET			5,549,429	8,115
METER SUBTOTAL			5,549,429	8,115

METER	UMPC0059	WEST BANK T2	KWH	COINCIDENT
STOP READING	02-01-21		29599668	PEAK DATE 01-26-21
START READING	01-01-21		25276511	PEAK TIME 08:30
METERED			4,323,157.00	5228 KW
MULTIPLIER			1.0000	1.0000
NET			4,323,157	5,228
METER SUBTOTAL			4,323,157	5,228

METER	UMPC0060	FARMVALE	KWH	COINCIDENT
STOP READING	02-01-21		87092520	PEAK DATE 01-26-21
START READING	01-01-21		84043561	PEAK TIME 08:30
METERED			3,048,959.00	5129 KW
MULTIPLIER			1.0000	1.0000
NET			3,048,959	5,129
SUBTOTAL			3,048,959	5,129
TRANSMISSION LOSS		3,048,959 x .0012	3,659	5,129 x .0012
METER SUBTOTAL			3,052,618	5,135

10-Feb-2021 6:26

METER	UMPC0073	PALERMO	KWH	COINCIDENT
STOP READING	02-01-21		76665123	PEAK DATE 01-26-21
START READING	01-01-21		73285787	PEAK TIME 08:30
METERED			3,379,336.00	5225 KW
MULTIPLIER			1.0000	1.0000
NET			3,379,336	5,225
METER SUBTOTAL			3,379,336	5,225

METER	UMPC0102	EPPING T1	KWH	COINCIDENT
STOP READING	02-01-21		22883981	PEAK DATE 01-26-21
START READING	01-01-21		21506333	PEAK TIME 08:30
METERED			1,377,648.00	2020 KW
MULTIPLIER			1.0000	1.0000
NET			1,377,648	2,020
METER SUBTOTAL			1,377,648	2,020

METER	UMPC0109	LIBERTY T1	KWH	COINCIDENT
STOP READING	02-01-21		58227410	PEAK DATE 01-26-21
START READING	01-01-21		54433304	PEAK TIME 08:30
METERED			3,794,106.00	4818 KW
MULTIPLIER			1.0000	1.0000
NET			3,794,106	4,818
METER SUBTOTAL			3,794,106	4,818

METER	UMPC0116	MWEC OFFICE GEN 1	KWH	COINCIDENT
STOP READING	02-01-21		00206048	PEAK DATE 01-26-21
START READING	01-01-21		00193806	PEAK TIME 08:30
METERED			12,242.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,242	
METER SUBTOTAL			12,242	

METER	UMPC0117	MWEC OFFICE GEN 2	KWH	COINCIDENT
STOP READING	02-01-21		00205771	PEAK DATE 01-26-21
START READING	01-01-21		00193596	PEAK TIME 08:30
METERED			12,175.00	0 KW
MULTIPLIER			1.0000	1.0000
NET			12,175	
METER SUBTOTAL			12,175	

METER	UMPC0119	AUSTIN T1	KWH	COINCIDENT
STOP READING	02-01-21		65788416	PEAK DATE 01-26-21
START READING	01-01-21		63287977	PEAK TIME 08:30
METERED			2,500,439.00	3766 KW
MULTIPLIER			1.0000	1.0000
NET			2,500,439	3,766
SUBTOTAL			2,500,439	3,766
TRANSMISSION LOSS		2,500,439 x .0003	750	3,766 x .0003 1
METER SUBTOTAL			2,501,189	3,767

DELIVERY TOTALS	MWEC	MWEC	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			292,821,775	425,975
TOTAL POWER RECEIVED			-34	
NET POWER			292,821,741	425,975
SYSTEM ENERGY			292,821,741	425,975
WESTERN SHARE		x 0.055898	16,368,042	x 0.055819 23,777
WESTERN SERVICE TO DELIVERY POINT			16,368,042	23,777

10-Feb-2021 6:26

DEMAND CHARGE	23,777 KW	x	5.25	124,829.25
DEMAND CHARGE DROUGHT	23,777 KW	x	0.00	0.00
ENERGY CHARGES	16,368,042 KWH	x	0.013270	217,203.92
ENERGY CHARGE DROUGHT	16,368,042 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$342,033.17
TOTAL FOR DELIVERY POINT				\$342,033.17

10-Feb-2021 6:26

DELIVERY	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		48.3921%	WESTERN LF	48.3644%	
MILLS PER KWH		27.860000			
METER	31402		NICHOLS	KWH	COINCIDENT
STOP READING		02-01-21		9090362	PEAK DATE 01-26-21
START READING		01-01-21		8070215	PEAK TIME 08:30
METERED				1,020,147.00	2872 KW
MULTIPLIER				1.0000	1.0000
NET				1,020,147	2,872
HAMMOND PUMP	1809301				
TRANSMISSION LOSS			x .07		x .07
SUBTOTAL					
SUBTOTAL				1,020,147	2,872
TRANSFORMATION LOSS			1,020,147 x .01	10,201	2,872 x .01 29
SUBTOTAL				1,030,348	2,901
METER SUBTOTAL				1,030,348	2,901
METER	UMPC0096		ARMELLS CREEK	KWH	COINCIDENT
STOP READING		02-01-21		00342131	PEAK DATE 01-26-21
START READING		01-01-21		00305359	PEAK TIME 08:30
METERED				36,772.00	64 KW
MULTIPLIER				1.0000	1.0000
NET				36,772	64
SUBTOTAL				36,772	64
LOSSES			36,772 x .04	1,471	64 x .04 3
SUBTOTAL				38,243	67
METER SUBTOTAL				38,243	67
DELIVERY TOTALS	MY	NWE	MID YELLOWSTONE OVER NWE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,068,591	2,968
SYSTEM ENERGY				1,068,591	2,968
WESTERN SHARE			x 0.055898	59,732	x 0.055819 166
WESTERN SERVICE TO DELIVERY POINT				59,732	166
DEMAND CHARGE		166 KW	x	5.25	871.50
DEMAND CHARGE DROUGHT		166 KW	x	0.00	0.00
ENERGY CHARGES		59,732 KWH	x	0.013270	792.64
ENERGY CHARGE DROUGHT		59,732 KWH	x	0.000000	0.00
 DEMAND AND ENERGY CHARGES					\$1,664.14
TOTAL FOR DELIVERY POINT					\$1,664.14

10-Feb-2021 6:26

DELIVERY	MY	YELL	MID YELLOWSTONE	TRANSMISSION AGENT:	DIRECT
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		160.5358%	WESTERN LF		161.6753%
MILLS PER KWH		17.635000			

METER	0603681	CUSTER-MY	KWH	COINCIDENT
STOP READING		02-01-21	80861061	PEAK DATE 01-26-21
START READING		01-01-21	80072750	PEAK TIME 08:30
METERED			788,311.00	262 KW
MULTIPLIER			1.0000	1.0000
NET			788,311	262
MYERS PUMP	1817001			
MYERS RELIFT	1817201			
MYERS RELIFT SUPPLEMEN	1817251			
SUBTOTAL OF AFFECTING POINTS				
LOSS ON AFFECTING METER		x .037		x .037
SUBTOTAL OF AFFECTING POINTS				
METER SUBTOTAL			788,311	262

METER	0603961	HORTON	KWH	COINCIDENT
STOP READING		02-01-21	45203428	PEAK DATE 01-26-21
START READING		01-01-21	45081399	PEAK TIME 08:30
METERED			122,029.00	191 KW
MULTIPLIER			1.0000	1.0000
NET			122,029	191
SUBTOTAL			122,029	191
LOW SIDE LOSSES		122,029 x .02	2,441	191 x .02 4
CONTRACT LOSS AMOUNT			4,000	5
USE GREATER OF 4000 OR 2% LOSSES			4,000	5
'			122,029	191
METER SUBTOTAL			126,029	196

METER	UMPC0149	ROSEBUD	KWH	COINCIDENT
STOP READING		02-01-21	05423816	PEAK DATE 01-26-21
START READING		01-01-21	05075490	PEAK TIME 08:30
METERED			348,326.00	593 KW
MULTIPLIER			1.0000	1.0000
NET			348,326	593
SUBTOTAL			348,326	593
LOW SIDE LOSSES		348,326 x .02	6,967	593 x .02 12
SUBTOTAL			355,293	605
METER SUBTOTAL			355,293	605

DELIVERY TOTALS	MY	YELL	MID YELLOWSTONE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,269,633	1,063
SYSTEM ENERGY				1,269,633	1,063
WESTERN SHARE			x 0.055898	70,969	x 0.055819 59
WESTERN SERVICE TO DELIVERY POINT				70,969	59
DEMAND CHARGE			59 KW x	5.25	309.75
DEMAND CHARGE DROUGHT			59 KW x	0.00	0.00
ENERGY CHARGES			70,969 KWH x	0.013270	941.76
ENERGY CHARGE DROUGHT			70,969 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$1,251.51
TOTAL FOR DELIVERY POINT					\$1,251.51

10-Feb-2021 6:26

DELIVERY	RR 5%	ROUGH RIDER	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	85.2426%	WESTERN LF	85.3577%	
MILLS PER KWH	21.537000			
METER 0652901D	STINKY SWITCH	KWH	COINCIDENT	
STOP READING	02-01-21	97911481	PEAK DATE	01-26-21
START READING	01-01-21	96147859	PEAK TIME	08:30
METERED		1,763,622.00		2193 KW
MULTIPLIER		1.0000		1.0000
NET		1,763,622		2,193
SUBTOTAL		1,763,622		2,193
TRANSMISSION LOSS	1,763,622 x .0011	1,940	2,193 x .0011	2
SUBTOTAL		1,765,562		2,195
TRANSFORMATION LOSS	1,765,562 x .0073	12,889	2,195 x .0073	16
STINKY SWITCH SUBTOTAL		1,778,451		2,211
SUBTOTAL		1,778,451		2,211
SAKAKAWEA 1823101		-388,906		-44
ROUGH RIDER TRANSMISSION LOSS	-388,906 x .08819	-34,298	-44 x .08819	-4
SUBTOTAL		-423,204		-48
SAKAKAWEA TOTAL		-423,204		-48
METER SUBTOTAL		1,355,247		2,163
METER 0652901R	STINKY SWITCH	KWH	COINCIDENT	
STOP READING	02-01-21	091545	PEAK DATE	01-26-21
START READING	01-01-21	082210	PEAK TIME	08:30
METERED		9,335.00		0 KW
MULTIPLIER		1.0000		1.0000
NET		9,335		
TRANSMISSION LOSS	9,335 x .0601	561	x .0601	
SUBTOTAL		9,896		
SUBTOTAL		9,896		
SUBTRACTIVE METER	x -1	-9,896	x -1	
METER SUBTOTAL		-9,896		
METER 0652902	COTEAU	KWH	COINCIDENT	
STOP READING	02-01-21	86113579	PEAK DATE	01-26-21
START READING	01-01-21	83832499	PEAK TIME	08:30
METERED		2,281,080.00		4349 KW
MULTIPLIER		1.0000		1.0000
NET		2,281,080		4,349
SUBTOTAL		2,281,080		4,349
TRANSFORMATION LOSS	2,281,080 x .0073	16,652	4,349 x .0073	32
ANTELOPE VALLEY #2 SUBTOTAL		2,297,732		4,381
CENTER BOOSTER 1823221		-12,853		-4
SUBTOTAL		-12,853		-4
ROUGH RIDER TRANSMISSION LOSS	-12,853 x .08819	-1,134	-4 x .08819	
ZAP - OMND 1823211		-179,588		-450
SUBTOTAL		-179,588		-450
ROUGH RIDER TRANSMISSION LOSS	-179,588 x .08819	-15,838	-450 x .08819	-40
CENTER BOOSTER TOTAL		-209,413		-494
METER SUBTOTAL		2,088,319		3,887

10-Feb-2021 6:26

METER	0653601D	STANTON 69	KWH	COINCIDENT
STOP READING	02-01-21		73297730	PEAK DATE 01-26-21
START READING	01-01-21		65253207	PEAK TIME 08:30
METERED			8,044,523.00	13873 KW
MULTIPLIER			1.0000	1.0000
NET			8,044,523	13,873
SUBTOTAL			8,044,523	13,873
CITY OF STANTON WAPA SHARE			-158,000	-275
SUBTOTAL			7,886,523	13,598
SUBTOTAL			7,886,523	13,598
FORT CLARK MAIN PUMP 180820				
FORT CLARK STATION SERVICE 180825				
FORT CLARK RELIFT NO. 1 180830				
FORT CLARK RELIFT NO. 2 180835				
SUBTOTAL				
LOW SIDE LOSSES	x .005			x .005
METER SUBTOTAL			7,886,523	13,598

METER	0653601R	STANTON 69	KWH	COINCIDENT
STOP READING	02-01-21		00000343	PEAK DATE
START READING	01-01-21		00000343	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

METER	0676351	CHARLIE CREEK	KWH	COINCIDENT
STOP READING	02-01-21		60663954	PEAK DATE 01-26-21
START READING	01-01-21		55096796	PEAK TIME 08:30
METERED			5,567,158.00	7819 KW
MULTIPLIER			1.0000	1.0000
NET			5,567,158	7,819
Adj for unmetered energy			5,022	
SUBTOTAL			5,572,180	7,819
METER SUBTOTAL			5,572,180	7,819

METER	0678301D	KILLDEER-ROUGH RIDER-D	KWH	COINCIDENT
STOP READING	02-01-21		129312700	PEAK DATE 01-26-21
START READING	01-01-21		124437584	PEAK TIME 08:30
METERED			4,875,116.00	9115 KW
MULTIPLIER			1.0000	1.0000
NET			4,875,116	9,115
SUBTOTAL			4,875,116	9,115
METER SUBTOTAL			4,875,116	9,115

METER	0678301R	KILLDEER-ROUGH RIDER-R	KWH	COINCIDENT
STOP READING	02-01-21		00040778	PEAK DATE 01-26-21
START READING	01-01-21		00040778	PEAK TIME 08:30
METERED			0.00	0 KW
MULTIPLIER			1.0000	1.0000
NET				
SUBTOTAL				
SUBTOTAL				
SUBTRACTIVE METER	x -1			x -1
METER SUBTOTAL				

10-Feb-2021 6:26

METER	0678352	HEBRON		KWH		COINCIDENT
STOP READING		02-01-21		50471186		PEAK DATE 01-26-21
START READING		01-01-21		45258485		PEAK TIME 08:30
METERED				5,212,701.00		8045 KW
MULTIPLIER				1.0000		1.0000
NET				5,212,701		8,045
SUBTOTAL				5,212,701		8,045
SUBTOTAL				5,212,701		8,045
RICHARDTON PIPELINE	1823081			-214,081		-21
LOW SIDE LOSSES			-214,081 x .021	-4,496		-21 x .021
RICHARDTON PUMP TOTAL'				-218,577		-21
METER SUBTOTAL				4,994,124		8,024

METER	0680711	SOUTH HEART T2		KWH		COINCIDENT
STOP READING		02-01-21		1151905		PEAK DATE 01-26-21
START READING		01-01-21		0979732		PEAK TIME 08:30
METERED				172,173.00		12077 KW
MULTIPLIER				48.0000		1.0000
NET				8,264,304		12,077
SUBTOTAL				8,264,304		12,077
SUBTOTAL				8,264,304		12,077
FRYBURG BOOSTER STATION	1823191			-14,837		-70
ROUGH RIDER TRANSMISSION LOSS			-14,837 x .036	-534		-70 x .036
FRYBURG TOTAL				-15,371		-73
METER SUBTOTAL				8,248,933		12,004

METER	UMPC0100	PICK CITY		KWH		COINCIDENT
STOP READING		02-01-21		20164020		PEAK DATE 01-26-21
START READING		01-01-21		19323493		PEAK TIME 08:30
METERED				840,527.00		1746 KW
MULTIPLIER				1.0000		1.0000
NET				840,527		1,746
SUBTOTAL				840,527		1,746
LOW SIDE LOSSES			840,527 x .02	16,811		1,746 x .02
SUBTOTAL				857,338		1,781
METER SUBTOTAL				857,338		1,781

METER	UMPC0176	FOUR EYES		KWH		COINCIDENT
STOP READING		02-01-21		34913219		PEAK DATE 01-26-21
START READING		01-01-21		29290998		PEAK TIME 08:30
METERED				5,622,221.00		7974 KW
MULTIPLIER				1.0000		1.0000
NET				5,622,221		7,974
SUBTOTAL				5,622,221		7,974
METER SUBTOTAL				5,622,221		7,974

METER	UMPC0189	ORMAT-MANNING WASTE HEAT		KWH		COINCIDENT
STOP READING		02-01-21		31960395		PEAK DATE 01-26-21
START READING		01-01-21		28425391		PEAK TIME 08:30
METERED				3,535,004.00		4635 KW
MULTIPLIER				1.0000		1.0000
NET				3,535,004		4,635
SUBTOTAL				3,535,004		4,635
METER SUBTOTAL				3,535,004		4,635

10-Feb-2021 6:26

METER	UMPC0200	SOUTH HEART T1		KWH	COINCIDENT
STOP READING		02-01-21		0167565	PEAK DATE 01-26-21
START READING		01-01-21		0145718	PEAK TIME 08:30
METERED				21,847.00	29 KW
MULTIPLIER				1.0000	1.0000
NET				21,847	29
SUBTOTAL				21,847	29
METER SUBTOTAL				21,847	29
DELIVERY TOTALS	RR 5%	ROUGH RIDER		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				45,056,852	71,029
TOTAL POWER RECEIVED				-9,896	
NET POWER				45,046,956	71,029
SYSTEM ENERGY				45,046,956	71,029
WESTERN SHARE		x 0.055898		2,518,018	x 0.055819 3,965
WESTERN SERVICE TO DELIVERY POINT				2,518,018	3,965
DEMAND CHARGE		3,965 KW	x	5.25	20,816.25
DEMAND CHARGE DROUGHT		3,965 KW	x	0.00	0.00
ENERGY CHARGES		2,518,018 KWH	x	0.013270	33,414.10
ENERGY CHARGE DROUGHT		2,518,018 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$54,230.35
TOTAL FOR DELIVERY POINT					\$54,230.35

10-Feb-2021 6:26

DELIVERY	RR MDU	ROUGH RIDER OVER MDU	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	73.4803%	WESTERN LF	73.5795%	
MILLS PER KWH	22.860000			
METER 0653602	HAZEN EMERGENCY TIE	KWH	COINCIDENT	
STOP READING	02-01-21	000000	PEAK DATE	
START READING	01-01-21	000000	PEAK TIME	
METERED		0.00		0 KW
MULTIPLIER		4,000.0000		1.0000
NET				
LOW SIDE LOSSES	x .05		x .05	
SUBTOTAL				
SUBTRACTIVE METER	x -1		x -1	
METER SUBTOTAL				
METER 0677881	GREEN RIVER	KWH	COINCIDENT	
STOP READING	02-01-21	4093229	PEAK DATE	01-26-21
START READING	01-01-21	3387162	PEAK TIME	08:30
METERED		706,067.00		6563 KW
MULTIPLIER		4.8000		1.0000
NET		3,389,122		6,563
SUBTOTAL		3,389,122		6,563
METER SUBTOTAL		3,389,122		6,563
METER UMPC0097	NEW HRADEC	KWH	COINCIDENT	
STOP READING	02-01-21	87917509	PEAK DATE	01-26-21
START READING	01-01-21	85350442	PEAK TIME	08:30
METERED		2,567,067.00		4651 KW
MULTIPLIER		1.0000		1.0000
NET		2,567,067		4,651
SUBTOTAL		2,567,067		4,651
METER SUBTOTAL		2,567,067		4,651
METER UMPC0127	ZENITH	KWH	COINCIDENT	
STOP READING	02-01-21	32804021	PEAK DATE	01-26-21
START READING	01-01-21	31646766	PEAK TIME	08:30
METERED		1,157,255.00		1866 KW
MULTIPLIER		1.0000		1.0000
NET		1,157,255		1,866
SUBTOTAL		1,157,255		1,866
LOW SIDE LOSSES	1,157,255 x .02	23,145	1,866 x .02	37
SUBTOTAL		1,180,400		1,903
METER SUBTOTAL		1,180,400		1,903
METER UMPC0177	TRACY MOUNTAIN	KWH	COINCIDENT	
STOP READING	02-01-21	8564804	PEAK DATE	01-26-21
START READING	01-01-21	8159576	PEAK TIME	08:30
METERED		405,228.00		590 KW
MULTIPLIER		1.0000		1.0000
NET		405,228		590
SUBTOTAL		405,228		590
METER SUBTOTAL		405,228		590

10-Feb-2021 6:26

METER	UMPC0178	DICKINSON	KWH	COINCIDENT
STOP READING	02-01-21		37735214	PEAK DATE 01-26-21
START READING	01-01-21		35481131	PEAK TIME 08:30
METERED			2,254,083.00	4016 KW
MULTIPLIER			1.0000	1.0000
NET			2,254,083	4,016
SUBTOTAL			2,254,083	4,016
METER SUBTOTAL			2,254,083	4,016
METER	UMPC0179	SUNDANCE	KWH	COINCIDENT
STOP READING	02-01-21		43916934	PEAK DATE 01-26-21
START READING	01-01-21		41206672	PEAK TIME 08:30
METERED			2,710,262.00	5078 KW
MULTIPLIER			1.0000	1.0000
NET			2,710,262	5,078
SUBTOTAL			2,710,262	5,078
METER SUBTOTAL			2,710,262	5,078
METER	UMPC0190	PATTERSON	KWH	COINCIDENT
STOP READING	02-01-21		21435848	PEAK DATE 01-26-21
START READING	01-01-21		17962778	PEAK TIME 08:30
METERED			3,473,070.00	6879 KW
MULTIPLIER			1.0000	1.0000
NET			3,473,070	6,879
SUBTOTAL			3,473,070	6,879
METER SUBTOTAL			3,473,070	6,879
METER	UMPC0191	DODGE	KWH	COINCIDENT
STOP READING	02-01-21		1195361	PEAK DATE 01-26-21
START READING	01-01-21		871190	PEAK TIME 08:30
METERED			324,171.00	348 KW
MULTIPLIER			1.0000	1.0000
NET			324,171	348
SUBTOTAL			324,171	348
SUBTOTAL			324,171	348
DODGE PIPELINE 1823061			-141,829	-15
ROUGH RIDER TRANSMISSION LOSS		-141,829 x .036	-5,106	-15 x .036 -1
DODGE PIPELINE TOTAL			-146,935	-16
METER SUBTOTAL			177,236	332
METER	UMPC0192	FRYBURG	KWH	COINCIDENT
STOP READING	02-01-21		08433783	PEAK DATE 01-26-21
START READING	01-01-21		06190061	PEAK TIME 08:30
METERED			2,243,722.00	3481 KW
MULTIPLIER			1.0000	1.0000
NET			2,243,722	3,481
SUBTOTAL			2,243,722	3,481
METER SUBTOTAL			2,243,722	3,481
METER	UMPC0194	LEHIGH	KWH	COINCIDENT
STOP READING	02-01-21		8943814	PEAK DATE 01-26-21
START READING	01-01-21		7150105	PEAK TIME 08:30
METERED			1,793,709.00	3616 KW
MULTIPLIER			1.0000	1.0000
NET			1,793,709	3,616
SUBTOTAL			1,793,709	3,616
METER SUBTOTAL			1,793,709	3,616

10-Feb-2021 6:26

METER	UMPC0195	MARSHALL	KWH	COINCIDENT
STOP READING	02-01-21		03188702	PEAK DATE 01-26-21
START READING	01-01-21		02057509	PEAK TIME 08:30
METERED			1,131,193.00	1947 KW
MULTIPLIER			1.0000	1.0000
NET			1,131,193	1,947
SUBTOTAL			1,131,193	1,947
METER SUBTOTAL			1,131,193	1,947
METER	UMPC0196	MEDORA	KWH	COINCIDENT
STOP READING	02-01-21		07031070	PEAK DATE 01-26-21
START READING	01-01-21		05126070	PEAK TIME 08:30
METERED			1,905,000.00	3436 KW
MULTIPLIER			1.0000	1.0000
NET			1,905,000	3,436
SUBTOTAL			1,905,000	3,436
METER SUBTOTAL			1,905,000	3,436
DELIVERY TOTALS	RR MDU	ROUGH RIDER OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			23,230,092	42,492
TOTAL POWER RECEIVED				
NET POWER			23,230,092	42,492
SYSTEM ENERGY			23,230,092	42,492
WESTERN SHARE		x 0.055898	1,298,507	x 0.055819 2,372
WESTERN SERVICE TO DELIVERY POINT			1,298,507	2,372
DEMAND CHARGE		2,372 KW	x 5.25	12,453.00
DEMAND CHARGE DROUGHT		2,372 KW	x 0.00	0.00
ENERGY CHARGES		1,298,507 KWH	x 0.013270	17,231.19
ENERGY CHARGE DROUGHT		1,298,507 KWH	x 0.000000	0.00
DEMAND AND ENERGY CHARGES				\$29,684.19
TOTAL FOR DELIVERY POINT				\$29,684.19

10-Feb-2021 6:26

DELIVERY	SEAST	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	91.6765%	WESTERN LF	91.8225%	
MILLS PER KWH	20.955000			
METER 0680651		SOUTHEAST BUFFALO	KWH	COINCIDENT
STOP READING	02-01-21		31913681	PEAK DATE 01-26-21
START READING	01-01-21		28980601	PEAK TIME 08:30
METERED			2,933,080.00	4304 KW
MULTIPLIER			1.0000	1.0000
NET			2,933,080	4,304
Adj. for unmetered energy			2,510	
SUBTOTAL			2,935,590	4,304
LOW SIDE LOSSES		2,935,590 x .02	58,712	4,304 x .02 86
METER SUBTOTAL			2,994,302	4,390
DELIVERY TOTALS	SEAST	SOUTHEAST	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			2,994,302	4,390
SYSTEM ENERGY			2,994,302	4,390
WESTERN SHARE		x 0.055898	167,374	x 0.055819 245
WESTERN SERVICE TO DELIVERY POINT			167,374	245
DEMAND CHARGE		245 KW x	5.25	1,286.25
DEMAND CHARGE DROUGHT		245 KW x	0.00	0.00
ENERGY CHARGES		167,374 KWH x	0.013270	2,221.05
ENERGY CHARGE DROUGHT		167,374 KWH x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$3,507.30
TOTAL FOR DELIVERY POINT				\$3,507.30

10-Feb-2021 6:26

DELIVERY		SEAST 5%	SOUTHEAST	TRANSMISSION AGENT: DIRECT	
744 HOURS		0.00	OUTAGE HOURS		
SYSTEM LF		84.9733%	WESTERN LF		85.1697%
MILLS PER KWH		21.555000			
METER	UMPC0082	BAKER		KWH	COINCIDENT
STOP READING		02-01-21		25763400	PEAK DATE 01-26-21
START READING		01-01-21		23949615	PEAK TIME 08:30
METERED				1,813,785.00	2869 KW
MULTIPLIER				1.0000	1.0000
NET				1,813,785	2,869
SUBTOTAL				1,813,785	2,869
METER SUBTOTAL				1,813,785	2,869
DELIVERY TOTALS	SEAST 5%	SOUTHEAST		ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				1,813,785	2,869
SYSTEM ENERGY				1,813,785	2,869
WESTERN SHARE			x 0.055898	101,386	x 0.055819 160
WESTERN SERVICE TO DELIVERY POINT				101,386	160
DEMAND CHARGE		160 KW	x	5.25	840.00
DEMAND CHARGE DROUGHT		160 KW	x	0.00	0.00
ENERGY CHARGES		101,386 KWH	x	0.013270	1,345.39
ENERGY CHARGE DROUGHT		101,386 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$2,185.39
TOTAL FOR DELIVERY POINT					\$2,185.39

10-Feb-2021 6:26

DELIVERY	SHERIDAN5%	SHERIDAN	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	74.6000%	WESTERN LF	74.7033%	
MILLS PER KWH	22.716000			
METER 0677121		CULBERTSON GENERATION SS	KWH	COINCIDENT
STOP READING	02-01-21		00001009	PEAK DATE 01-26-21
START READING	01-01-21		00000998	PEAK TIME 08:30
METERED			11.00	25 KW
MULTIPLIER			1,000.0000	1.0000
NET			11,000	25
LOW SIDE LOSSES	11,000 x .0031		34	25 x .0031
METER SUBTOTAL			11,034	25
METER 0679501		NORTH POPLAR	KWH	COINCIDENT
STOP READING	02-01-21		43702242	PEAK DATE 01-26-21
START READING	01-01-21		43443866	PEAK TIME 08:30
METERED			258,376.00	502 KW
MULTIPLIER			1.0000	1.0000
NET			258,376	502
SUBTOTAL			258,376	502
LOW SIDE LOSSES	258,376 x .02		5,168	502 x .02
METER SUBTOTAL			263,544	512
METER 0679801		POPLAR	KWH	COINCIDENT
STOP READING	02-01-21		77785670	PEAK DATE 01-26-21
START READING	01-01-21		77244095	PEAK TIME 08:30
METERED			541,575.00	1124 KW
MULTIPLIER			1.0000	1.0000
NET			541,575	1,124
SUBTOTAL			541,575	1,124
LOW SIDE LOSSES	541,575 x .02		10,832	1,124 x .02
METER SUBTOTAL			552,407	1,146
METER UMPC0061		SNAKE BUTTE	KWH	COINCIDENT
STOP READING	02-01-21		36032674	PEAK DATE 01-26-21
START READING	01-01-21		35354470	PEAK TIME 08:30
METERED			678,204.00	1158 KW
MULTIPLIER			1.0000	1.0000
NET			678,204	1,158
METER SUBTOTAL			678,204	1,158
METER UMPC0062		RED BANK	KWH	COINCIDENT
STOP READING	02-01-21		96515333	PEAK DATE 01-26-21
START READING	01-01-21		94574563	PEAK TIME 08:30
METERED			1,940,770.00	3019 KW
MULTIPLIER			1.0000	1.0000
NET			1,940,770	3,019
SUBTOTAL			1,940,770	3,019
TRANSMISSION LOSS	1,940,770 x .0008		1,553	3,019 x .0008
METER SUBTOTAL			1,942,323	3,021

10-Feb-2021 6:26

METER	UMPC0101	GRENORA-ALKABO	KWH	COINCIDENT
STOP READING	02-01-21		19739702	PEAK DATE 01-26-21
START READING	01-01-21		15457665	PEAK TIME 08:30
METERED			4,282,037.00	7232 KW
MULTIPLIER			1.0000	1.0000
NET			4,282,037	7,232
SUBTOTAL			4,282,037	7,232
METER SUBTOTAL			4,282,037	7,232
METER	UMPC0130	COALRIDGE	KWH	COINCIDENT
STOP READING	02-01-21		25488819	PEAK DATE 01-26-21
START READING	01-01-21		24627150	PEAK TIME 08:30
METERED			861,669.00	1640 KW
MULTIPLIER			1.0000	1.0000
NET			861,669	1,640
SUBTOTAL			861,669	1,640
SUBTOTAL			861,669	1,640
METER SUBTOTAL			861,669	1,640
METER	UMPC0131	CULBERTSON	KWH	COINCIDENT
STOP READING	02-01-21		17080067	PEAK DATE 01-26-21
START READING	01-01-21		16417170	PEAK TIME 08:30
METERED			662,897.00	1178 KW
MULTIPLIER			1.0000	1.0000
NET			662,897	1,178
SUBTOTAL			662,897	1,178
METER SUBTOTAL			662,897	1,178
METER	UMPC0132	DAGMAR	KWH	COINCIDENT
STOP READING	02-01-21		16348011	PEAK DATE 01-26-21
START READING	01-01-21		15749349	PEAK TIME 08:30
METERED			598,662.00	988 KW
MULTIPLIER			1.0000	1.0000
NET			598,662	988
SUBTOTAL			598,662	988
METER SUBTOTAL			598,662	988
METER	UMPC0133	OUTLOOK	KWH	COINCIDENT
STOP READING	02-01-21		13855954	PEAK DATE 01-26-21
START READING	01-01-21		13164158	PEAK TIME 08:30
METERED			691,796.00	1473 KW
MULTIPLIER			1.0000	1.0000
NET			691,796	1,473
SUBTOTAL			691,796	1,473
SUBTOTAL			691,796	1,473
METER SUBTOTAL			691,796	1,473
METER	UMPC0134	PLEASANT PRAIRIE	KWH	COINCIDENT
STOP READING	02-01-21		6829252	PEAK DATE 01-26-21
START READING	01-01-21		6478465	PEAK TIME 08:30
METERED			350,787.00	677 KW
MULTIPLIER			1.0000	1.0000
NET			350,787	677
SUBTOTAL			350,787	677
SUBTOTAL			350,787	677
METER SUBTOTAL			350,787	677

10-Feb-2021 6:26

METER	UMPC0135	PLENTYWOOD	KWH	COINCIDENT
STOP READING	02-01-21		12942248	PEAK DATE 01-26-21
START READING	01-01-21		12216098	PEAK TIME 08:30
METERED			726,150.00	1470 KW
MULTIPLIER			1.0000	1.0000
NET			726,150	1,470
SUBTOTAL			726,150	1,470
SUBTOTAL			726,150	1,470
METER SUBTOTAL			726,150	1,470

METER	UMPC0136	WOLF CREEK	KWH	COINCIDENT
STOP READING	02-01-21		04132025	PEAK DATE 01-26-21
START READING	01-01-21		03930143	PEAK TIME 08:30
METERED			201,882.00	419 KW
MULTIPLIER			1.0000	1.0000
NET			201,882	419
SUBTOTAL			201,882	419
LOW SIDE LOSSES	201,882 x	.02	4,038	419 x .02 8
SUBTOTAL			205,920	427
METER SUBTOTAL			205,920	427

METER	UMPC0181	BROCKTON-SHERIDAN	KWH	COINCIDENT
STOP READING	02-01-21		1214672	PEAK DATE 01-26-21
START READING	01-01-21		1134621	PEAK TIME 08:30
METERED			80,051.00	165 KW
MULTIPLIER			1.0000	1.0000
NET			80,051	165
SUBTOTAL			80,051	165
LOW SIDE LOSSES	80,051 x	.02	1,601	165 x .02 3
SUBTOTAL			81,652	168
METER SUBTOTAL			81,652	168

METER	UMPC0186	FLAXVILLE	KWH	COINCIDENT
STOP READING	02-01-21		2270429	PEAK DATE 01-26-21
START READING	01-01-21		1716705	PEAK TIME 08:30
METERED			553,724.00	1148 KW
MULTIPLIER			1.0000	1.0000
NET			553,724	1,148
SUBTOTAL			553,724	1,148
LOW SIDE LOSSES	553,724 x	.02	11,074	1,148 x .02 23
SUBTOTAL			564,798	1,171
METER SUBTOTAL			564,798	1,171

METER	UMPC0187	FROID	KWH	COINCIDENT
STOP READING	02-01-21		2041499	PEAK DATE 01-26-21
START READING	01-01-21		1529057	PEAK TIME 08:30
METERED			512,442.00	1060 KW
MULTIPLIER			1.0000	1.0000
NET			512,442	1,060
SUBTOTAL			512,442	1,060
SUBTOTAL			512,442	1,060
METER SUBTOTAL			512,442	1,060

10-Feb-2021 6:26

METER	UMPC0188	MEDICINE LAKE		KWH		COINCIDENT
STOP READING		02-01-21		1699079		PEAK DATE 01-26-21
START READING		01-01-21		1292116		PEAK TIME 08:30
METERED				406,963.00		785 KW
MULTIPLIER				1.0000		1.0000
NET				406,963		785
SUBTOTAL				406,963		785
SUBTOTAL				406,963		785
METER SUBTOTAL				406,963		785
DELIVERY TOTALS	SHERIDAN5?	SHERIDAN		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				13,393,285		24,131
SYSTEM ENERGY				13,393,285		24,131
WESTERN SHARE			x 0.055898	748,653		x 0.055819 1,347
WESTERN SERVICE TO DELIVERY POINT				748,653		1,347
DEMAND CHARGE		1,347 KW	x	5.25		7,071.75
DEMAND CHARGE DROUGHT		1,347 KW	x	0.00		0.00
ENERGY CHARGES		748,653 KWH	x	0.013270		9,934.63
ENERGY CHARGE DROUGHT		748,653 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$17,006.38
TOTAL FOR DELIVERY POINT						\$17,006.38

10-Feb-2021 6:26

DELIVERY	SLOPE	MDU	SLOPE OVER MDU	TRANSMISSION AGENT:		MDU
744 HOURS		0.00	OUTAGE HOURS			
SYSTEM LF	76.1921%		WESTERN LF	76.3250%		
MILLS PER KWH	22.515000					
METER	0675181	ACME		KWH	COINCIDENT	
STOP READING	02-01-21			17986055	PEAK DATE	01-26-21
START READING	01-01-21			17659490	PEAK TIME	08:30
METERED				326,565.00		597 KW
MULTIPLIER				1.0000		1.0000
NET				326,565		597
SUBTOTAL				326,565		597
LOW SIDE LOSSES		326,565 x	.02	6,531	597 x	.02
METER SUBTOTAL				333,096		609
METER	0679301	MOTT		KWH	COINCIDENT	
STOP READING	02-01-21			17061442	PEAK DATE	01-26-21
START READING	01-01-21			16678371	PEAK TIME	08:30
METERED				383,071.00		691 KW
MULTIPLIER				1.0000		1.0000
NET				383,071		691
SUBTOTAL				383,071		691
LOW SIDE LOSSES		383,071 x	.02	7,661	691 x	.02
SUBTOTAL				390,732		705
SUBTOTAL				390,732		705
BURT PUMP STATION	1823171			-6,823		-3
SUBTOTAL				-6,823		-3
TRANSMISSION LOSS		-6,823 x	.102	-696	-3 x	.102
BURT PUMP STATION TOTAL				-7,519		-3
METER SUBTOTAL				383,213		702
METER	0679351	NEW ENGLAND		KWH	COINCIDENT	
STOP READING	02-01-21			52298644	PEAK DATE	01-26-21
START READING	01-01-21			51316347	PEAK TIME	08:30
METERED				982,297.00		1615 KW
MULTIPLIER				1.0000		1.0000
NET				982,297		1,615
SUBTOTAL				982,297		1,615
LOW SIDE LOSSES		982,297 x	.008	7,858	1,615 x	.008
NEW ENGLAND SUBTOTAL				990,155		1,628
SUBTOTAL				990,155		1,628
JUNG LAKE PUMP STATION	1823151			-53,921		-9
SUBTOTAL				-53,921		-9
SLOPE TRANSMISSION LOSS		-53,921 x	.089	-4,799	-9 x	.089
JUNG LAKE PUMP TOTAL				-58,720		-10
METER SUBTOTAL				931,435		1,618
METER	UMPC0125	CEDAR BUTTE		KWH	COINCIDENT	
STOP READING	02-01-21			7928889	PEAK DATE	01-26-21
START READING	01-01-21			7592038	PEAK TIME	08:30
METERED				336,851.00		674 KW
MULTIPLIER				1.0000		1.0000
NET				336,851		674
SUBTOTAL				336,851		674
LOW SIDE LOSSES		336,851 x	.012	4,042	674 x	.012
SUBTOTAL				340,893		682
METER SUBTOTAL				340,893		682

10-Feb-2021 6:26

METER	UMPC0126	HAYNES		KWH		COINCIDENT
STOP READING	02-01-21			16140931		PEAK DATE 01-26-21
START READING	01-01-21			15458844		PEAK TIME 08:30
METERED				682,087.00		1184 KW
MULTIPLIER				1.0000		1.0000
NET				682,087		1,184
SUBTOTAL				682,087		1,184
LOW SIDE LOSSES		682,087 x .01		6,821	1,184 x .01	12
SUBTOTAL				688,908		1,196
METER SUBTOTAL				688,908		1,196

METER	UMPC0193	HALEY		KWH		COINCIDENT
STOP READING	02-01-21			02421184		PEAK DATE 01-26-21
START READING	01-01-21			01806545		PEAK TIME 08:30
METERED				614,639.00		978 KW
MULTIPLIER				1.0000		1.0000
NET				614,639		978
SUBTOTAL				614,639		978
LOW SIDE LOSSES		614,639 x .015		9,220	978 x .015	15
SUBTOTAL				623,859		993
METER SUBTOTAL				623,859		993

METER	UMPC0197	REEDER		KWH		COINCIDENT
STOP READING	02-01-21			2159719		PEAK DATE 01-26-21
START READING	01-01-21			1580118		PEAK TIME 08:30
METERED				579,601.00		1016 KW
MULTIPLIER				1.0000		1.0000
NET				579,601		1,016
SUBTOTAL				579,601		1,016
LOW SIDE LOSSES		579,601 x .01		5,796	1,016 x .01	10
REEDER SUBTOTAL				585,397		1,026
BUCYRUS PUMP STATION 1823141				-19,129		-4
SUBTOTAL				-19,129		-4
BUCYRUS SUBTOTAL				-19,129		-4
TRANSMISSION LOSS		-19,129 x .091		-1,741	-4 x .091	
BUCYRUS PUMP TOTAL				-20,870		-4
SCRANTON PUMP STATION 1823181				-5,089		-11
SUBTOTAL SCRANTON				-5,089		-11
TRANSMISSION LOSS		-5,089 x .091		-463	-11 x .091	-1
SCRANTON PUMP TOTAL				-5,552		-12
METER SUBTOTAL				558,975		1,010

DELIVERY TOTALS	SLOPE	MDU	SLOPE OVER MDU	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED				3,860,379	6,810
SYSTEM ENERGY				3,860,379	6,810
WESTERN SHARE			x 0.055898	215,786	380
WESTERN SERVICE TO DELIVERY POINT				215,786	380
DEMAND CHARGE		380 KW	x	5.25	1,995.00
DEMAND CHARGE DROUGHT		380 KW	x	0.00	0.00
ENERGY CHARGES		215,786 KWH	x	0.013270	2,863.48
ENERGY CHARGE DROUGHT		215,786 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES					\$4,858.48
TOTAL FOR DELIVERY POINT					\$4,858.48

10-Feb-2021 6:26

DELIVERY	SLOPE 5%	SLOPE	TRANSMISSION AGENT:	DIRECT
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	96.7633%	WESTERN LF	96.8933%	
MILLS PER KWH	20.553000			

METER	0675191	AMIDON	KWH	COINCIDENT
STOP READING	02-01-21		5376821	PEAK DATE 01-26-21
START READING	01-01-21		5111998	PEAK TIME 08:30
METERED			264,823.00	548 KW
MULTIPLIER			1.2000	1.0000
NET			317,788	548
SUBTOTAL			317,788	548
LOW SIDE LOSSES		317,788 x .023	7,309	548 x .023 13
METER SUBTOTAL			325,097	561

METER	0676321	CENTIPEDE	KWH	COINCIDENT
STOP READING	02-01-21		22135676	PEAK DATE 01-26-21
START READING	01-01-21		21736166	PEAK TIME 08:30
METERED			399,510.00	726 KW
MULTIPLIER			1.0000	1.0000
NET			399,510	726
SUBTOTAL			399,510	726
LOSSES		399,510 x .02	7,990	726 x .02 15
METER SUBTOTAL			407,500	741

METER	0680163	RHAME SUB 2	KWH	COINCIDENT
STOP READING	02-01-21		1910800	PEAK DATE 01-26-21
START READING	01-01-21		0805518	PEAK TIME 08:30
METERED			1,105,282.00	36019 KW
MULTIPLIER			24.0000	1.0000
NET			26,526,768	36,019
METER SUBTOTAL			26,526,768	36,019

METER	UMPC0079	LITTLE MISSOURI	KWH	COINCIDENT
STOP READING	02-01-21		32157202	PEAK DATE 01-26-21
START READING	01-01-21		32122282	PEAK TIME 08:30
METERED			34,920.00	57 KW
MULTIPLIER			1.0000	1.0000
NET			34,920	57
SUBTOTAL			34,920	57
METER SUBTOTAL			34,920	57

METER	UMPC0184	BOWMAN	KWH	COINCIDENT
STOP READING	02-01-21		4740968	PEAK DATE 01-26-21
START READING	01-01-21		3442404	PEAK TIME 08:30
METERED			1,298,564.00	2334 KW
MULTIPLIER			1.0000	1.0000
NET			1,298,564	2,334
SUBTOTAL			1,298,564	2,334
LOW SIDE LOSSES		1,298,564 x .009	11,687	2,334 x .009 21
SUBTOTAL			1,310,251	2,355
METER SUBTOTAL			1,310,251	2,355

DELIVERY TOTALS	SLOPE 5%	SLOPE	ENERGY (KWH)	DEMAND (KW)
TOTAL POWER DELIVERED			28,604,536	39,733
SYSTEM ENERGY			28,604,536	39,733
WESTERN SHARE		x 0.055898	1,598,926	x 0.055819 2,218
WESTERN SERVICE TO DELIVERY POINT			1,598,926	2,218

10-Feb-2021 6:26

DEMAND CHARGE	2,218 KW	x	5.25	11,644.50
DEMAND CHARGE DROUGHT	2,218 KW	x	0.00	0.00
ENERGY CHARGES	1,598,926 KWH	x	0.013270	21,217.75
ENERGY CHARGE DROUGHT	1,598,926 KWH	x	0.000000	0.00
DEMAND AND ENERGY CHARGES				\$32,862.25
TOTAL FOR DELIVERY POINT				\$32,862.25

10-Feb-2021 6:26

CONTRACT NO.: 14-UGPR-1011
 SYSTEM DEMAND: 5,759 KW
 SYSTEM ENERGY: 56,715,114 KWH

BILLING METHOD: TR
 WESTERN DEMAND: 5,759 KW
 WESTERN ENERGY: 56,715,114 KWH

CONTRACT RATE OF DELIVERY:

LOAD FACTOR ,323.6672%
 AVERAGE MILLS PER KWH 0.000

CO-SUPPLIER: BASIN ELECTRIC COOPERATIVE

DELIVERY	BASIN1 MDU	BASIN MDU (100%)	TRANSMISSION AGENT:	MDU
744 HOURS	0.00	OUTAGE HOURS		
SYSTEM LF	1,323.6672%	WESTERN LF	1,323.6672%	
MILLS PER KWH	0.000000			

METER	0653622	HAZEN EMERGENCY TIE	KWH	COINCIDENT
STOP READING	02-01-21		0000	PEAK DATE
START READING	01-01-21		0000	PEAK TIME
METERED			0.00	0 KW
MULTIPLIER			4,000.0000	4000.0000
NET				
LOW SIDE LOSSES	x	.05		x .05
SUBTOTAL				
SUBTRACTIVE METER	x	-1		x -1
METER SUBTOTAL				

METER	UMPC0107 D	PATENT GATE T1	KWH	COINCIDENT
STOP READING	02-01-21		17382470	PEAK DATE 01-26-21
START READING	01-01-21		89059552	PEAK TIME 08:30
METERED			28,322,918.00	4889 KW
MULTIPLIER			1.0000	1.0000
NET			28,322,918	4,889
Energy Adj for unmetered energy			29,992	
SUBTOTAL			28,352,910	4,889
METER SUBTOTAL			28,352,910	4,889

METER	UMPC0107 R	PATENT GATE T1	KWH	COINCIDENT
STOP READING	02-01-21		09874269	PEAK DATE 01-26-21
START READING	01-01-21		09689687	PEAK TIME 08:30
METERED			184,582.00	2170 KW
MULTIPLIER			1.0000	1.0000
NET			184,582	2,170
SUBTOTAL			184,582	2,170
SUBTOTAL			184,582	2,170
SUBTRACTIVE METER	x	-1	-184,582	x -1 -2,170
METER SUBTOTAL			-184,582	-2,170

METER	UMPC0108 D	PATENT GATE T2	KWH	COINCIDENT
STOP READING	02-01-21		81232060	PEAK DATE 01-26-21
START READING	01-01-21		52545302	PEAK TIME 08:30
METERED			28,686,758.00	5038 KW
MULTIPLIER			1.0000	1.0000
NET			28,686,758	5,038
Adj for unmetered energy			27,429	
SUBTOTAL			28,714,187	5,038
METER SUBTOTAL			28,714,187	5,038

10-Feb-2021 6:26

METER	UMPC0108 R	PATENT GATE T2		KWH		COINCIDENT
STOP READING	02-01-21			09792001		PEAK DATE 01-26-21
START READING	01-01-21			09624600		PEAK TIME 08:30
METERED				167,401.00		1998 KW
MULTIPLIER				1.0000		1.0000
NET				167,401		1,998
SUBTOTAL				167,401		1,998
SUBTOTAL				167,401		1,998
SUBTRACTIVE METER			x -1	-167,401		x -1 -1,998
METER SUBTOTAL				-167,401		-1,998
DELIVERY TOTALS	BASIN1 MDU	BASIN MDU (100%)		ENERGY (KWH)		DEMAND (KW)
TOTAL POWER DELIVERED				57,067,097		9,927
TOTAL POWER RECEIVED				-351,983		-4,168
NET POWER				56,715,114		5,759
SUBTOTAL				56,715,114		5,759
SYSTEM ENERGY				56,715,114		5,759
WESTERN SERVICE TO DELIVERY POINT				56,715,114		5,759
DEMAND CHARGE		5,759 KW	x	0.00		0.00
DEMAND CHARGE DROUGHT		5,759 KW	x	0.00		0.00
ENERGY CHARGES		56,715,114 KWH	x	0.000000		0.00
ENERGY CHARGE DROUGHT		56,715,114 KWH	x	0.000000		0.00
DEMAND AND ENERGY CHARGES						\$0.00
TOTAL FOR DELIVERY POINT						\$0.00

10-Feb-2021 6:26

CONTRACT NO.: 14-UGPR-1011
 SYSTEM DEMAND: 993,362 KW
 SYSTEM ENERGY: 615,500,133 KWH

BILLING METHOD: PRT
 WESTERN DEMAND: 55,447 KW
 WESTERN ENERGY: 34,404,998 KWH

DELIVERY	UMPRINT	UPPER MISSOURI PRINT		WESTERN		CO-SUPPLIER	
		DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
'DIRECT							
BURKE DIVIDE	BURKE D	33,432	20,541,105	1,866	1,148,199	31,566	19,392,906
GOLDENWEST	GLDW	6,278	4,139,322	350	231,378	5,928	3,907,944
LOWER YELLOWSTONE	LY	43,860	25,606,225	2,448	1,431,327	41,412	24,174,898
MCCONE	MCCONE	13,058	6,761,385	729	377,945	12,329	6,383,440
MCKENZIE	MCKENZ	275,274	144,348,796	15,365	8,068,756	259,909	136,280,040
MID YELLOWSTONE	MY YELL	1,063	1,269,633	59	70,969	1,004	1,198,664
MID YELLOWSTONE OVER	NWE MY NWE	2,968	1,068,591	166	59,732	2,802	1,008,859
MWEC	MWEC	425,975	292,821,741	23,777	16,368,042	402,198	276,453,699
ROUGH RIDER	RR 5%	71,029	45,046,956	3,965	2,518,018	67,064	42,528,938
ROUGH RIDER OVER	MDU RR MDU	42,492	23,230,092	2,372	1,298,507	40,120	21,931,585
SOUTHEAST	SEAST	4,390	2,994,302	245	167,374	4,145	2,826,928
SOUTHEAST	SEAST 5%	2,869	1,813,785	160	101,386	2,709	1,712,399
SHERIDAN	SHERIDAN5%	24,131	13,393,285	1,347	748,653	22,784	12,644,632
SLOPE	SLOPE 5%	39,733	28,604,536	2,218	1,598,926	37,515	27,005,610
SLOPE OVER MDU	SLOPE MDU	6,810	3,860,379	380	215,786	6,430	3,644,593
'SUBTOTAL - DIRECT		993,362	615,500,133	55,447	34,404,998	937,915	581,095,135
100% BASIN MDU							
LOSTWOOD	0678871						
HAZEN EMERGENCY TIE	0653622						
'SUBTOTAL MDU							
'TOTAL		993,362	615,500,133	55,447	34,404,998	937,915	581,095,135